

12/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11-14-06	11-21-06	12-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,409 -10-00

County: Stafford

SE NW NE Sec. 19 Twp. 22 S. R. 11 East West

1308 FNL feet from S / N (circle one) Line of Section

1699 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Alpers Well #: 1-19

Field Name: WILDCAT

Producing Formation: Arbuckle

Elevation: Ground: 1827' Kelly Bushing: 1832'

Total Depth: 3691' Plug Back Total Depth: 3667'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I M 8-21-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc.

Lease Name: Welsh 3 SWD License No.: 4058

Quarter NW Sec. 30 Twp. 20 S. R. 12 East West

County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

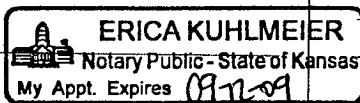
Title: Compliance Coordinator Date: 12-20-06

Subscribed and sworn to before me this 20th day of December

20 06

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
DEC 21 2006

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Alpers Well #: 1-19 DEC 20 2006
 Sec. 19 Twp. 22 S. R. 11 East West County: Stafford

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log;

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3036'	-1204'
Douglas	3130'	-1298'
Brown Lime	3233'	-1401'
Lansing	3255'	-1423'
BKC	3511'	-1679'
Viola	3516'	-1684'
Simpson	3576'	-1744'
Arbuckle	3635'	-1803'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	220'	COMMON	240 SX	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	3690'	EA-2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3424' to 3427'	1500 Gals 15% MCA	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3590'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED

DEC 21 2006

KCC WICHITA

Geological Report
Alpers #1-19
Sec. 19 T22S R11W

KCC
DEC 20 2006
CONFIDENTIAL

Jason Alm
Consulting Petroleum Geologist

American Warrior, Inc.

RECEIVED
DEC 21 2006
KCC WICHITA

General Data

Drilling Contractor: Petromark Drilling Co. Rig #2

Spud Date: November 14, 2006

Completion Date: November 21, 2006

Elevation: 1827' Ground Level
1832' Kelly Bushing

Casing: 224' 8 5/8" surface casing
3692' 5 1/2" production casing

Samples: 10' wet and dry, 3000' to RTD

Drilling Time: 2900' to RTD

Electric Logs: Wedge - Log Tech "Craig McLaughlin"
Dual Induction, Compensated Neutron Density,
Microlog and Sonic

Drillstem Tests: One, Trilobite Testing Inc. "Zach Stover"
Bottom hole test

Problems: Mud pump, liner cap leaking

KCC
DEC 20 2006
CONFIDENTIAL

RECEIVED
DEC 21 2006
KCC WICHITA

Structural Comparison

Formation	American Warrior		Western Petroleum
	Alpers #1-19	LD Drilling #1 Alpers	Co. #1 Alpers
Anhydrite	1266	1261	1260
Plattsmouth	-1204	-1203	
Heebner	-1263	-1264	-1259
Toronto	-1283	-1284	
Douglas	-1298	-1297	
Brown Lm.	-1401	-1399	
Lansing	-1423	-1421	-1420
BKc	-1679	-1659	-1678
Viola	-1684	-1695	-1691
Simpson	-1744	-1743	-1737
Arbuckle	-1803	-1799	-1791

Sample Zone Descriptions

LKc C-zone (3298', -1466):

Ls – Fine to Medium crystalline with fair inter-crystalline porosity. **Show of free gassy oil, fair odor, 270 units hotwire.**

LKc E-zone (3332', -1500):

Ls – Fine crystalline with poor inter-crystalline porosity, oil stained and saturated in porosity. **Slight show of free oil, slight odor, 200 units hotwire.**

LKc H-zone (3393', -1561):

Ls – Fine to Medium crystalline, Fossil oolites with poor oomoldic porosity. Slight oil stain in porosity, no show of free oil, **230 units hotwire.**

LKc I-zone (3454', -1622):

Ls – Fine crystalline, Fossil oolites with poor oomoldic and fine inter-crystalline porosity. Slight oil stain and saturation in porosity, no show of free oil, **200 units hotwire.**

Viola (3535', -1703):

Ls-Sl. Dolo – With very poor pinpoint vuggy porosity. Slight oil stain in porosity, no show of free oil, mostly barren, **210 units hotwire.**

Simpson (3584', -1752):

Sandstone – Quartz, Fine grained with poor inter-granular porosity, oil stained and saturated in the porosity. Dolomitic with poor pinpoint vuggy porosity.

Arbuckle (3638', -1806):

Dolo – Fine crystalline with poor pinpoint vuggy porosity, oil stain in porosity, oil is heavy and dead. Slight chert, slight sand.

RECEIVED

DEC 21 2006

KCC WICHITA

Drill Stem Tests
Trilobite Testing Inc.
Zach Stover

KCC
DEC 20 2006
CONFIDENTIAL

DST #1 Lansing-Kansas City C-E zone
Interval (3288' – 3340') Anchor Length 52'
IHP – 1583 #
IFP – 15" – B.O.B immediately 49-70 #
ISI – 30" – No Blow "Testing Head Loose" 500 #
FFP – 30" – B.O.B. immediately, GTS 10 min. 53-129 #
FSI – 30" – B.O.B. in 25 min. 503 #
FHP – 1538 #

Recovery: Gas to Surface in 25 Minutes
60' OSM 3% Oil
60' GSY MCO 40% Oil
60' GSY WMCO 35% Oil, 30% Water
60' GSY OMCW 12% Oil, 18% Water
60' WM 50% Oil

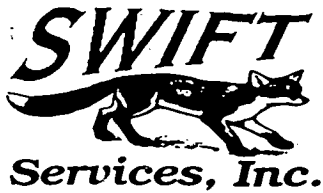
Summary

The Alpers #1-19 well ran structurally similar to its offset wells. Many shows of oil were found throughout the Lansing-Kansas City along with the Viola, Simpson Sand, and the Arbuckle. A drill stem test was performed and included the Lansing-Kansas City zones C thru E, the test was positive recovering gas to surface and approximately 55 feet of gassy oil. The decision was made after thoroughly examining the data collected during drilling and logging to run production casing to further evaluate the Alpers #1-19.

Recommended Perforations

LKc C-zone	3298' – 3300'	Simpson Sand: could not be distinguished on the log but did have a show of oil. Possibly 3598' – 3607'
LKc E-zone	3327' – 3334'	
LKc H-zone	3392' – 3394'	
LKc I-zone	3423' – 3425'	
Viola	3522' – 3526'	

RECEIVED
DEC 21 2006
KCC WICHITA



CHARGE TO: AMERICAN WARRIOR ESC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 11150

PAGE 1 OF 2

JEC 20 2006
 CONFIDENTIAL

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 2-19	LEASE ALPERS	COUNTY/PARISH STAFFORD	STATE KS	CITY	DATE 11-22-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARY DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION INDIAN, KS-4E, 1 1/2 W, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	80		ME		4.00	320.00
578		1			PUMP SERVICE	1		JOB	3689 FT	1250.00	1250.00
221		1			LEADED KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CSMALS QRS	8		EA	5 1/2"	80.00	640.00
403		1			CMT BASKET	1		EA		280.00	280.00
406		1			LATCH DOWN PLUG * BAFFLE	1		EA		235.00	235.00
407		1			WSEAT FLOAT SHOE W/ FALL UP	1		EA		310.00	310.00

RECEIVED
 DEC 21 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *devin*
 DATE SIGNED 11-22-06 TIME SIGNED 0100
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	AMOUNT
#1	3462.00
#2	3569.79
Subtotal	7031.79
TAX Staffed 6.3%	289.19
TOTAL	7320.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE Wason* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-22-06 PAGE NO. 11150

CUSTOMER AMERICAN WIRECORP INC. WELL NO. 2-19 LEASE ALPDS JOB TYPE 5/2" LONGSTRONG TICKET NO. 11150

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0215							START 5/2" CASING IN WELL
								TD- 3691 SET = 3687
								TP- 3689.53 5/2" 15.5
								SI- 18.86
								CONTRACTS- 2, 4, 6, 8, 11, 13, 15, 17
								MTT BSKT - 9
	0400							DROP BALL - CALCULATE
	0450	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0452	6	20		✓		450	PUMP 20 BBLs KCL FLUSH
	0500		4					PLUG RH
	0502	5	40		✓		300	MIX CMNT - 165 SKS EA-2
	0512							WASH OUT PUMP - LINES
	0514							RELEASE LATCH DOWN PLUG
	0515	7	0		✓			DISPLACE PLUG
		6 1/2	86				800	
	0528	6	87.4				1500	PLUG DOWN - PSE UP LATCH W PLUG
	0530						OK	RELEASE PSE - HELD
								WASH TRUCK
	0630							JOB COMPLETE
								THANK YOU
								WAVE, DUST, SEEN

CONFIDENTIAL
DEC 21 2005
KCC

ALLIED CEMENTING CO., INC.

26529

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

B. Post Bendick

DATE <u>11-14-06</u>	SEC. <u>19</u>	TWP. <u>22S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 P.M.</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>A/PENS</u>	WELL # <u>1-19</u>	LOCATION <u>Hudson E To Deed</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>End 1 3/4 N / in TO</u>					

CONTRACTOR PETRO MARK # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 220 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 225

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh water 13 BB/S

OWNER American Warrior

CEMENT

AMOUNT ORDERED 240 SX A + 3% C + 2% GCL

COMMON	<u>240</u>	@	<u>10.65</u>	<u>2556.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>252</u>	@	<u>1.90</u>	<u>478.80</u>
MILEAGE	<u>31.232.9</u>			<u>703.08</u>
			TOTAL	<u>4147.33</u>

KCC
DEC 20 2006
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER David W.

181 HELPER JD D.

BULK TRUCK

344 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom Break pipe
pump 240sx common + 3%
cc + 2% GCL shut down
Release Plug Displace w/
13 BB/S Fresh water shut
in cement did fine wash
up rig down.

SERVICE

DEPTH OF JOB	<u>220 FT</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>31</u>	@	<u>6.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>
		@	
		@	
			TOTAL <u>1101.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Wooden Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
		TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

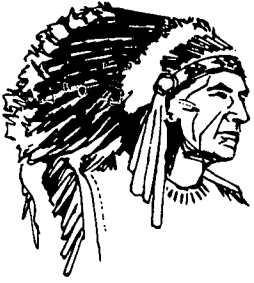
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Buddie Ross

x Buddie Ross
PRINTED NAME

12/20/08



Date: 12-20-06

KCC
DEC 20 2006
CONFIDENTIAL

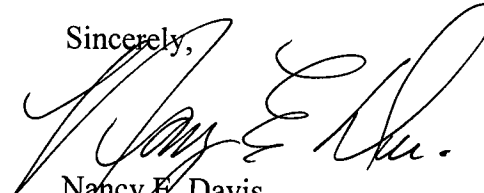
Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Alpas 1-19.

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 21 2006
KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231