

12/21/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-9-06	11-17-06	12-5-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,249 -00-00
County: Graham
APP NE NW SE Sec. 6 Twp. 8 S. R. 21 East West
2400 FSL feet from S / N (circle one) Line of Section
1940 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOSSELIN Well #: 2-6
Field Name: LUCK
Producing Formation: LANSING/KC
Elevation: Ground: 2147 Kelly Bushing: 2152
Total Depth: 3753' Plug Back Total Depth: 3718'
Amount of Surface Pipe Set and Cemented at 206' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1708 Feet
If Alternate II completion, cement circulated from 1708'
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH E 21-08
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-21-06

Subscribed and sworn to before me this 21st day of December
06

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

DEC 22 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: GOSSELIN Well #: 2-6 DEC 21 2006
 Sec. 6 Twp. 8 S. R. 21 East West County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Compensated Porosity Log, Sector Bond/Gamma Ray CCL Log.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Anhydrite	1747	+405
Base Anhydrite	1776	+376
Heebner	3325	-1173
Toronto	3346	-1194
LKC	3358	-1206
BKC	3561	-1409
Arkuckle	3670	-1518

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	206'	Common	150 sx	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	3746'	Std Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3510' TO 3513'; 3523' TO 3527'; 3540' TO 3545'	4000 Gal 15% FE	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3715'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 10783

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HAYS</i>	WELL/PROJECT NO. <i>2-6</i>	LEASE <i>Gascelin</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>KS</i>	CITY	DATE <i>11-27-06</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>ExpressWell</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>3/40 P. into Bogues & 24187 MS</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT - Port Coller</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>70</i>	<i>mi</i>			<i>4.00</i>	<i>280.00</i>	
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>yr</i>			<i>1250.00</i>	<i>1250.00</i>	
<i>290</i>		<i>1</i>			<i>DAir</i>	<i>2</i>	<i>scr</i>			<i>32.00</i>	<i>64.00</i>	
<i>330</i>		<i>2</i>			<i>SMD CMT</i>	<i>150</i>	<i>SH</i>			<i>13.50</i>	<i>2025.00</i>	
<i>276</i>		<i>2</i>			<i>Floek</i>	<i>50</i>	<i>lb</i>			<i>1.25</i>	<i>62.50</i>	
<i>581</i>		<i>2</i>			<i>Service Chs CMT</i>	<i>200</i>	<i>SH</i>			<i>1.10</i>	<i>220.00</i>	
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>69895</i>	<i>TM</i>			<i>1.00</i>	<i>698.95</i>	
<i>104</i>		<i>1</i>			<i>Port Coller tool Rental</i>	<i>1</i>	<i>yr</i>	<i>1703FT</i>		<i>250.00</i>	<i>250.00</i>	

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 CONSERVATION DIVISION
 WICHITA, KS
 DEC 22 2006

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 DEC 21 2006
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe Smith by Dave*

DATE SIGNED *11-27-06* TIME SIGNED *0800* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4850</i>	<i>45</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham</i>	<i>TAX</i>	<i>133.28</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<i>5.55%</i>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>4983</i>	<i>73</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Dave* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10783 PAGE NO. 7

CUSTOMER *AWI* WELL NO. *2-6* LEASE *Grosselin* JOB TYPE *CMT. PortCollar* TICKET NO. *10783*

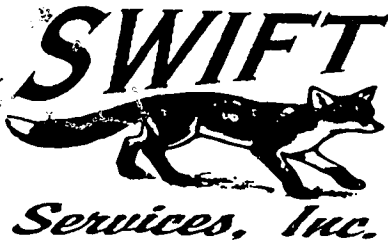
CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ONLOCATION, COIL JOG
	0815							P.C. @ 1703, 2 3/4 x 5 1/2, CMT 2025MD 1/4 FB
	0830							St. Tool intake
	0850							Find P.C. - Trs on location
								Sit up Trs.
	0950			-	-	1000	1000	Pressure Test
	0955	2.5	0	✓		300		open P.C.
		2.5	4.0	✓		300		Inj. Rate
	1000	4.0	0	✓		450		St. CMT
		4.5	3.0	✓		300		St. to Circ mud
		4.5	57	✓		600		
		4.5	79	✓		800		St. to Circ CMT out
		4.0	74	✓		800		end CMT
	1020	3.0	0	✓		700		St. Disp
	1022	3.0	6.0	✓		700		end Disp.
								Close P.C.
	1030			-	-	1000	1000	Pressure Test Hold
								Run in 5 Joints
	1040	25	0	✓		300		Row out
		25	7	✓		300		1st Flcs
		25	10	✓		200		2nd Flcs
	1050	25	16	✓		150		All clean
								Washup Trs.
								Reckup
								Pull P.C. Tool.
								Take by
	1145							Job Complete

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150SHS
200SHS to pit

Thank You!
DAVE, Blaine, Jeff, Ryan

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CONSERVATION DIVISION
WICHITA, KS



P.O. Box 466 - Ness City, KS 67560
785-798-2300 - Fax 785-798-2387

Company: AWI Date: 11-27-06
Well Name: Gosselin 2-6
Legals: _____
Tallied by: _____
Tubing Size: 2 3/8 Casing Size: 5 1/2
Packer Setting: _____

TUBING & CASING SIZE & CAP.

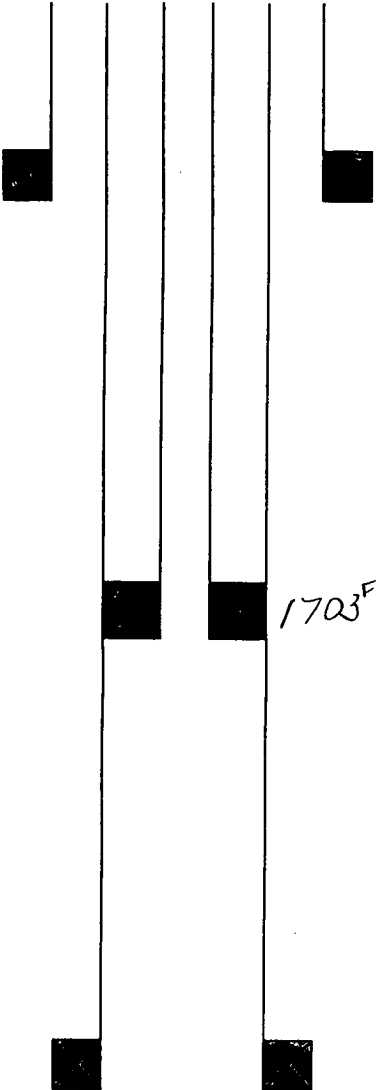
	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	31	27	31	31	30	95										
2	30	95	28	95	31	30										
3	31	30	31	30	31	35										
4	31	32	31	31	30	60										
5	31	32	31	11	31	30										
6	31	30	31	30	31	10										
7	31	25	31	32	31	15										
8	30	44	31	13												
9	31	30	30	90												
10	30	45	31	24												
11	30	77	29	70												
12	31	30	31	10												
13	31	15	30	84												
14	31	11	32	95												
15	31	10	31	30												
16	30	35	30	94												
17	31	24	31	31												
18	30	30	31	25												
19	31	31	31	36												
20	31	30	31	25												
21	31	30	31	10												
22	31	14	30	35												
23	30	45	31	30												
24	30	70	31	20												
25	29	50	31	21	1706	95										
26	31	35	31	11												
27	31	30	31	15												
28	30	80	29	50												
29	31	25	31	31												
30	31	30	31	15												
Total	929	92	931	25												

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Column No.	
1	929 92
2	1861 17
3	
4	
Total	

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No. Joints DEC 2 2 2006
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 DEC 21 2006
 KCCO

TICKET No 10898

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#2-6</i>	LEASE <i>Gosselin</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>11-16-06</i>	OWNER <i>Samy</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Berentz Drlg</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	50	mi	4	00	200 00
578		1			Pump Charge (Longstring)	1	ea	3753	00	1250 00
281		1			Mudflush	500	gal		75	375 00
221		1			KCL	2	gal		26	52 00
407		1			Insert Float Shoe w/Fill	1	ea	5 1/2	00	310 00
406		1			L.D. Plug & Baffle	1	ea		235	235 00
402		1			Centralizers	8	ea		80	640 00
403		1			Baskets	2	ea		280	560 00
404		1			Port Collar	1	ea		2300	2300 00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
By Nick Korbe

X *Joe Smith*
 DATE SIGNED *11-16-06* TIME SIGNED *0045*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	5922 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	2893 95
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8815 95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX 5.55%	377 93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	9193 88
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-16-06 PAGE NO. 7

CUSTOMER Americas Warrior Inc WELL NO. 2-6 LEASE Gosselin JOB TYPE Cement Hoopstring TICKET NO. 10898

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							on loc w/ F.E.
	2130							Trks on loc
								5 1/2" x 14# x 3746' x 21'
								RTD 3753'
								Cent. 2,4,6,8,10,12, 47,50
								Baskets 11, 48
								Port Collar 48 @ 1706'
	2115							start F.E.
	2330							Break Circ
	2345		3					Plug RH 15 sks EA-2
	2350	4	0			200		Start Preflushes 500 gal Mud Flush 20 bbl KCL Flush
	2358	4.5	32/0			200		start Cement 135 sks EA-2
	0008		34					End Cement
								Wash Pump & line
								Drop Plug
	0013	6.5	0			200		start Displacement
	0025	5	66			300		Catch Cement
	0031		91			800/1250		Load Plug
								Release Pressure
								Float Held

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh & Ryan

ALLIED CEMENTING CO., INC.

33412

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 21 2006

SERVICE POINT:

CONFIDENTIAL

Russell
11-10-06

DATE <u>11-9-06</u>	SEC. <u>6</u>	TWP <u>8</u>	RANGE <u>21</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>7:00PM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Gosselin</u>	WELL # <u>2-6</u>	LOCATION <u>Bogue + Hwy 24 Jct</u>			COUNTY <u>Graham</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)				<u>1 W 1/2 N 1/4 E INTO</u>			

CONTRACTOR Berentz Dalg. OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12"4 T.D. 210

CASING SIZE 8 5/8 New DEPTH 206

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 / BBL

CEMENT AMOUNT ORDERED 150 sk Comr

390 cc

220 gal

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gary

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>97 SK / MILE</u>			<u>995.40</u>
TOTAL				<u>3176.05</u>

REMARKS:

Cement

CIRCULATED

THANKS!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 6.00 420.00

MANIFOLD _____ @ _____

TOTAL 1235.00

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ _____ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steve Shin

Steve Shin
PRINTED NAME

12/21/08



Date: 12-21-06

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Gosselin 2-6

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231