

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLG
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-30-2006 09-07-20060 09-22-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135245410000
County: MESS
APX SW SE SE Sec. 32 Twp. 19 S. R. 24 East West
330 feet from (S) N (circle one) Line of Section
740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FRITZLER MG Well #: 1-32

Field Name: _____
Producing Formation: MISSISSIPPI DOLOMITE

Elevation: Ground: 2339' Kelly Bushing: 2344'
Total Depth: 4420' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1635'
feet depth to SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan APX SW SE 8-2-06
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume _____ bbls
Dewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Hill
Title: GEOLOGIST Date: 12-4-06
Subscribed and sworn to before me this 4th day of December,
2006.
Notary Public: Patricia C. Byerlee
Date Commission Expires: 12/11/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM LTD Lease Name: FRITZLER MG Well #: 1-32
 Sec. 32 Twp. 19 S. R. 24 East West County: MESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | ANHYDRITE | 1610 | +734 |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | HEEBNER | 3731 | -1387 |
| List All E. Logs Run: | | LANSING KC | 3773 | -1429 |
| | | BASE KC | 4134 | -1790 |
| | | PAWNEE | 4216 | -1872 |
| | | FT SCOTT | 4294 | -1950 |
| | | CHEROKEE SHALE | 4320 | -2051 |
| | | MISSISSIPPI DOLOMITE | 4395 | -2076 |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 23# | 208' | COMMON | 160SX | 2% GEL 3%CC |
| PRODUCTION | 7 7/8" | 5 1/2" | 14# | 4407' | SMD | 100SX | EA2 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | SURFACE - 1635' | SMD | 100SX | EA2 |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | OPEN HOLE | 750GALS; 20% MUD ACID | 4410' |

| | | | | |
|---------------|--------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 2/8" | 4170 | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. 10/16/2006 | Producing Method |
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 40 | 0 | 20 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CHARGE TO:
PENTAZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 10842

PAGE 1 OF 1

| | | | | | | | |
|---|--|---------------------------------------|---|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS COY, KS | WELL/PROJECT NO. 1-32 | LEASE FRIEZEK MCG | COUNTY/PARISH NESS | STATE KS | CITY | DATE 9-14-06 | OWNER same |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR FRIEZEK TRUCKING | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CONWT PORT COLLAR | WELL PERMIT NO. | WELL LOCATION NESS COY, KS 65, SW, 3/4S, W4S | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------|-------|-----|-----|-----------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #104 | 15 | | ME | | 4.00 | 60.00 |
| 577 | | 1 | | | PUMP SERVICE | 1 | | JOB | | 850.00 | 850.00 |
| 105 | | 1 | | | PORT COLLAR CP4-06 TOOL | 1 | | JOB | | 400.00 | 400.00 |
| 330 | | 1 | | | SWIFT MULTI-DESIGN STANDARD | 165 | | SL3 | | 13.25 | 2186.25 |
| 276 | | 1 | | | FLOOR | 50 | | LB3 | | 1.25 | 62.50 |
| 290 | | 1 | | | DASH | 1 | | GR | | 32.00 | 32.00 |
| 581 | | 1 | | | SERVICE CHARGE CONWT | 200 | | SL | | 1.10 | 220.00 |
| 583 | | 1 | | | DRAYAGE | 19970 | 125 | | 149.78/TM | 1.00 | 149.78 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **9-14-06** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | 3960.53 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 4102.61 |

NESS TAX 5.37% 142.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE W250** APPROVAL

Thank You!

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JOB LOG

SWIFT Services, Inc.

DATE **9-14-06** PAGE NO. **7**

CUSTOMER **PENTAC PETROLEUM** WELL NO. **1-32** LEASE **FRITZLER M.G** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10842**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBLS/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1400 | | | | | | | ON LOCATION |
| | | | | | | | | 2 3/8 x 5 1/2 PORT COLLAR 1635' |
| | 1415 | | | | ✓ | | 1000 | PSE TEST CASING - HELD |
| | 1420 | 3 | 2 | ✓ | | 400 | | OPEN PORT COLLAR - ZBT RATE |
| | 1425 | 4 | 9 1/2 | ✓ | | 400 | | MIX CEMENT 165 SIS SAND |
| | 1450 | 4 | 5 1/2 | ✓ | | 550 | | DISPLACE CEMENT |
| | 1455 | | | ✓ | | 1000 | | CLOSE PORT COLLAR - PSE TEST - HELD |
| | | | | | | | | CALCULATED 10 SIS CEMENT TO PUT |
| | 1510 | 3 1/2 | 20 | ✓ | | 450 | | RUN 4 SIS CEMENT CLEAN |
| | | | | | | | | WARRANTY |
| | | | | | | | | ALL TOOL |
| | 1600 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU WANE, DUST, ROSS |

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JOB LOG

SWIFT Services, Inc.

DATE 9-7-06 PAGE NO.

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0630 | | | | | | | ON LOCATION |
| | 0800 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD - 4420 SET = 4410 |
| | | | | | | | | TP - 4410 5 1/2" / FT 14 |
| | | | | | | | | ST - 14.76 |
| | | | | | | | | CONNECTIONS - 1, 2, 3, 5, 11, 17, 23, 29, 66, 68, 77, 86 |
| | | | | | | | | CMT BSJS - 5, 67 |
| | | | | | | | | POST CONC = 1635 TOP JT # 67 |
| | 1110 | | | | | | | DROP BALL - CALCULATE ROTATE |
| | 1132 | 6 | 12 | | ✓ | | 500 | PUMP 500 GAL MUD FLUSH KCC |
| | 1134 | 6 | 20 | | ✓ | | 500 | PUMP 20 BBL KCL FLUSH DEC 04 2006 |
| | | | | | | | | CONFIDENTIAL |
| | 1140 | | 4 1/2 | | | | | PLUG RH - MH |
| | 1145 | 6 | 38 | | ✓ | | 500 | MIX CEMENT - 2A - 100 SMD = 12.5 PPG |
| | | 5 | 24 | | ✓ | | 350 | TL - 100 EAR = 15.5 PPG |
| | 1157 | | | | | | | WASH OUT PUMP LINES |
| | 1158 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 1200 | 6 1/2 | 0 | | ✓ | | | DISPLACE PLUG |
| | | 6 1/2 | 97 | | | | 800 | SHUT OFF ROTATING |
| | 1215 | 6 | 107.2 | | | | 1500 | PLUG DOWN - SETUP LATCH DOWN PLUG |
| | 1217 | | | | | | OK | RELEASE ASC - HELM |
| | | | | | | | | WASHUP TRUCK |
| | 1300 | | | | | | | JOB COMPLETE THANK YOU WARR, DUST, BERT |

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CHARGE TO:
PENTAZIL PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 10831

PAGE 1 OF 2

| | | | | | | | |
|--|--|---------------------------------------|--|--------------------------|--|-----------------------|----------------------|
| 1. SERVICE LOCATIONS NESS CO, KS | WELL/PROJECT NO. 1-32 | LEASE FRETZLER M-G | COUNTY/PARISH NESS | STATE KS | CITY | DATE 9-7-06 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR MURPHY DELG # 24 | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LONGSTRAW | WELL PERMIT NO. | WELL LOCATION NESS CO, KS - 4W, 6 3/4S, WS | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|------|-----|------------|----|---------|
| | | LOC | ACCT | DF | | | UM | | | |
| 575 | | 1 | | | MILEAGE # 104 | 20 | ME | 4 | 00 | 80 00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 4410 | 00 | 1250 00 |
| 221 | | 1 | | | LIQUID KCL | 2 | GAL | 26 | 00 | 52 00 |
| 281 | | 1 | | | MUDFWSH | 500 | GAL | 75 | | 375 00 |
| 402 | | 1 | | | CENTRALDEES | 12 | EA | 5 1/2" | 75 | 900 00 |
| 403 | | 1 | | | CEMENT BASKETS | 2 | EA | 260 | 00 | 520 00 |
| 404 | | 1 | | | PORT COLLAR TOP JT # 67 | 1 | EA | 1635 | 00 | 2200 00 |
| 406 | | 1 | | | LATCH DOWN AUG - RAFFLE | 1 | EA | 210 | 00 | 210 00 |
| 407 | | 1 | | | INSERT FLOAT SIDE W/ AND FOL | 1 | EA | 250 | 00 | 250 00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | JOB | 250 | 00 | 250 00 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter Phillips*
 DATE SIGNED **9-7-06** TIME SIGNED **0630** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
|--|--|------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 6087 00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 3404 60 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Subtotal | 9491 60 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | 410 03 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TOTAL | 9901 63 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

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ALLIED CEMENTING CO., INC. 24781

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

| | | | | | | | |
|--|----------------|----------------|-----------------|--|----------------------------|--------------------------|---------------------------|
| DATE <u>8-31-06</u> | SEC. <u>32</u> | TWP. <u>19</u> | RANGE <u>24</u> | CALLED OUT <u>11:45 AM</u> | ON LOCATION <u>1:00 PM</u> | JOB START <u>1:15 PM</u> | JOB FINISH <u>2:45 AM</u> |
| LEASE <u>Fintail MG</u> WELL # <u>1-32</u> | | | | LOCATION <u>Nuss City SW to Rd 533</u> | | COUNTY <u>Ness</u> | STATE <u>Ka</u> |
| OLD OR NEW (Circle one) | | | <u>6 1/2 S</u> | | | | |

CONTRACTOR Murfin 24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 208'
 CASING SIZE 8 5/8 DEPTH 208'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.2 BBLs

OWNER Fintail
 CEMENT
 AMOUNT ORDERED 160 pk Common
3% cc 2% gel.

EQUIPMENT
UB
 PUMP TRUCK CEMENTER Steve T
 # 120 HELPER
 BULK TRUCK
 # 342 DRIVER Don
 BULK TRUCK
 # _____ DRIVER _____

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <u>160 pk</u> | @ | <u>10.65</u> | <u>1704.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3 pk</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>5 pk</u> | @ | <u>46.60</u> | <u>233.00</u> |
| ASC | | @ | | |

| | | | | |
|----------|------------------|---|--------------|----------------|
| HANDLING | <u>168 pk</u> | @ | <u>1.90</u> | <u>319.20</u> |
| MILEAGE | <u>168 pk 09</u> | | <u>12.11</u> | <u>240.00</u> |
| TOTAL | | | | <u>2546.15</u> |

REMARKS:

Ran 8 5/8 casing to Bottom
Circ w rig mud.
Mixed 160 pk common 3% cc
2% gel. Shut down change
valves over release 8 5/8 TWP
& displac with 12.2 BBLs fresh
h²⁰ shut in manifold Cement did cure

SERVICE

| | | | | |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB | <u>208'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>12</u> | @ | <u>6.00</u> | <u>72.00</u> |
| MANIFOLD | | @ | | |

CHARGE TO: Fintail Petroleum Ltd.
 STREET 225 N. Market Suite 300
 CITY Wichita STATE Ka ZIP _____

TOTAL 887.00

Thank you.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|---|--------------|--------------|
| <u>1. 8 5/8 TWP</u> | @ | <u>60.00</u> | <u>60.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <u>60.00</u> | | | |

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Donald Strecker

Donald Strecker
 PRINTED NAME

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12/04/07

**PINTAIL PETROLEUM, Ltd.
225 N. MARKET, STE. 300
WICHITA, KS 67202
(316) 263-2243
(316) 263-6479 FAX**

December 4TH 2006

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

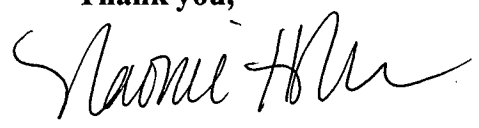
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**RE: Pintail Petroleum, Ltd.
FRITZLER MG #1-32
330' FSL, 740' FWL
Section 31-19S-24W
NESS County, Ks**

To Whom It May Concern:

Please keep the information on the FRITZLER MG #1-32 confidential for a period of one year.

Thank you,



**NAOMI HOLLON
Geologist**

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