

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: RONALD S SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: NONE

API No. 15 - 007-00425-0001  
County: BARBER  
100' S NW SE Sec. 9 Twp. 31 S. R. 15  East  West  
1880 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NATIONAL GYPSUM "A" Well #: 2  
Field Name: THE MINE FIELD  
Producing Formation: WABAUNSEE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1850 Kelly Bushing: 1860  
Total Depth: 4922 Plug Back Total Depth: 4905  
Amount of Surface Pipe Set and Cemented at 757 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3412 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: FLEET DRILLING & PRODUCING CO  
Well Name: NATIONAL GYPSUM #1  
Original Comp. Date: 7/15/48 Original Total Depth: 4922  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Drilling Fluid Management Plan Alt I NH 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content 78,000 ppm Fluid volume 30 bbls  
Dewatering method used HAULED OFF FREE FLUIDS  
Location of fluid disposal if hauled offsite:  
Operator Name: WOOLSEY PETROLEUM  
Lease Name: CLARKE SWD License No.: 33168  
Quarter \_\_\_\_\_ Sec. 8 Twp. 32 S. R. 12  East  West  
County: BARBER Docket No.: D-28492

8/22/06 8/25/06 10/30/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
Title: ENGINEER Date: 12/4/06  
Subscribed and sworn to before me this 4th day of December,  
20 06.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 04 2006**

**ROSANN M. SCHIPPERS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: FALCON EXPLORATION INC. Lease Name: NATIONAL GYPSUM "A" Well #: 2
Sec. 9 Twp. 31 S. R. 15 County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: RAG;BHCS;CDL
Log Formation (Top), Depth and Datum Table with entries: EMPORIA, BERN, HOWARD, BKC, MARMATON, ARBUCKLE

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE, PRODUCTION, and STAGE COLLAR.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No)
Date of First, Resumerd Production, SWD or Enhr. SHUT IN GAS WELL
Producing Method (Flowing, Pumping, Gas Lift, Other)
Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity)

Disposition of Gas (Vented, Sold, Used on Lease)
METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other)
Production Interval

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DEC 04 2006

CONSERVATION DIVISION WICHITA, KS

Subject to Correction

Date <b>8-25-06</b>	Customer ID	Lease <b>National Gypson</b>	Well # <b>A-20.w. No. 9-315-15W</b>
CHARGE <b>Falcon Exploration, Incorporated</b>		County <b>Barber</b>	State <b>KS.</b>
		Depth	Formation
		Casing " <b>5 1/2</b>	Casing Depth <b>4,918'</b>
		TD <b>4,922'</b>	Shoe Joint <b>15'</b>
		Customer Representative <b>Ron Schroeder</b>	Preparer <b>Clarence R. Messick</b>

AFE Number	PO Number	Materials Received by <b>X</b>	<i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	325 sk.	AA-2		
P	D-205	175 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	128 lb.	Cellflake		
P	C-195	142 lb.	FLA-322		
P	C-221	2,605 lb.	Salt (Fine)		
P	C-243	118 lb.	Defoamer		
P	C-244	142 lb.	Cement Friction Reducer		
P	C-312	354 lb.	Gas Blok		
P	C-321	2,497 lb.	Gilsonite		
P	C-302	1,000 gal.	Mud Flush		
P	F-101	6 ea.	Turbolizer, 5 1/2"		
P	F-121	4 ea.	Basket, 5 1/2"		
P	F-181	1 ea.	Weatherford Latch Down Plug and Baffle, 5 1/2"		
P	F-251	1 ea.	Two Stage Cement Collar, 5 1/2"		
P	F-292	13 ea.	Cement Scratchers - Rotating Type		
P	E-100	135 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	1,109 tm	Bulk Delivery		
P	E-107	525 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper, 4,501-5,000'		
P	R-402	7 hrs.	Cement Pumper, Additional Hours on Location		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
Discounted Price =					\$ 25,566.27
Plus taxes					

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WICHITA, KS

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

12/04/06

125 N. MARKET, SUITE 1252  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

December 4, 2006

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

KCC  
DEC 04 2006  
CONFIDENTIAL

Re: National Gypsum "A" #2  
NW SE Section 9-31s-15w  
Barber County, Kansas

Gentlemen:

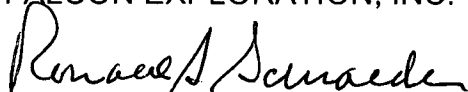
Enclosed you will find the ACO-1, in triplicate, a copy of the Radiation Guard Log, BHCS, and Neutron/Density Porosity Log covering the above captioned well. Also enclosed is a copy of the Jet Star field ticket #13847 to cement the production casing.

This well is currently shut in. We presently have a spare compressor on our National Gypsum "A" #1 in Section 10. Our plans are to produce the "A" #1 until we believe it will make a commercial well then move the spare compressor to the "A" #2 to pump test it for awhile. Once the permanent status of the well is determined all the appropriate forms will be filed.

Pursuant to the rules and regulations please hold this information "**confidential**" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

  
Ronald S. Schraeder

RSS/clw  
Encl.

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