

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*ORIGINAL*

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33864

Name: Habit Petroleum, LLC

Address: 639 280th Ave

City/State/Zip: Hays, KS 67601

Purchaser: Coffeyville Resources

Operator Contact Person: Irvin E Haselhorst

Phone: (785) 623-1154

Contractor: Name: Professional Pulling Service

License: \_\_\_\_\_

Wellsite Geologist: Duane Steckline

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Phillips Petroleum, Co

Well Name: Nech #4

Original Comp. Date: 6-11-52 Original Total Depth: 3509

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-16-07    12-28-07    1-6-08

Spud Date or    Date Reached TD    Completion Date or

Recompletion Date       Recompletion Date

API No. 15 - 163-02242 - 00-0001

County: Rooks

NE    NW    SE   4   Sec. 15 Twp.   9   S. R. 19  East  West

2310 feet from S N (circle one) Line of Section

1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nech Well #: 4

Field Name: Chandler

Producing Formation: Arbuckle

Elevation: Ground: 2080 Kelly Bushing: 2084

Total Depth: 3517 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 165 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1455 Feet

If Alternate II completion, cement circulated from 1455

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan SWDNG 91805

(Data must be collected from the Reserve Pit)

Chloride content 1,600 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst

Title: President Date: 2-13-08

Subscribed and sworn to before me this 12 day of Feb

20 08

Notary Public: Connie B. Haselhorst

Date Commission Expires: 5/15/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC  
**CONNIE B. HASELHORST**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 5/15/2010

Operator Name: Habit Petroleum, LLC Lease Name: Nech Well #: 4  
 Sec. 15 Twp. 9 S. R. 19  East  West County: Rocks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Arbuckle 3517 1433  
 2nd Break

List All E. Logs Run:

Dual Receiver  
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	8 5/8	24	207	N/A	200	N/A
Production	7 7/8	5 1/2	17	3509	N/A	150	N/A
Production	5 1/2	4 1/2	10.5	3517	SMD	200	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION  FEB 20 2008  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/2	3511		4 1/2 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
1-11-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	21		192	11 % 26

Disposition of Gas **METHOD OF COMPLETION** Production Interval 3517-3519  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_