

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-12-05</u>	<u>12-19-05</u>	<u>12-20-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065231150000
County: Graham
NW SW SE _____ Sec. 33 Twp. 7 S. R. 22 East West
1040 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morphew Well #: 2-33

Field Name: Harmony East
Producing Formation: L.K.C.
Elevation: Ground: 2187 Kelly Bushing: 2192
Total Depth: 3777 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1876 Feet
If Alternate II completion, cement circulated from 1876
feet depth to surface w/ 275 sx cmf.

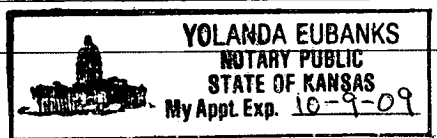
Drilling Fluid Management Plan Alt II in WHM 2808
(Data must be collected from the Reserve Pit)
Chloride content 33,000 ppm Fluid volume 925 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL
FEB 08 2006
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: February 5, 2006
Subscribed and sworn to before me this 5th day of February,
2006.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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Operator Name: Vincent Oil Corporation Lease Name: Morphew Well #: 2-33
 Sec. 33 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron/Density, Dual Induction, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	430 ft.	60/40 poz	300	2% gel, 3% cc
PORT COLLAR				1826'		276	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3402 to 3405 ft.	250 gals. 15% MCA	perfs.
4	3547 to 3549 ft.	250 gals. 15% MCA	perfs.
4	3571 to 3573 ft.	250 gals. 15% MCA	perfs.
4	3579 to 3584 ft.	500 gals. 15% MCA	perfs.

TUBING RECORD	Size 2 3/8 in.	Set At 3754 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 13, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio	Gravity 35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MORPHEW #2-33
DRILLING INFORMATION

ORIGINAL

1040' FSL & 2310' FEL
Sec. 33-7S-22W
Graham County, KS

Vincent Oil Corporation
Morpheus Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: WW Drilling LLC Rig 2
ELEVATION: 2187 ft. G.L.- 2192 K.B.
GEOLOGIST: Gary Gensch

MUD PROPERTIES
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY
Degree Depth
1 250'
1/2 3463'
3/4 3777'

REFERENCE WELL: Vincent Oil Corporation
Morpheus #1-33
1050' FSL & 620' FEL
Sec. 33-7S-22W

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Anhydrite	1806 (+386) +3	1805 (+387)	+2
Base Anhydrite	1838 (+354) +1	1836 (+356)	+3
Topeka	3172 (-980) +4	3171 (-979)	+5
Heebner Shale	3382 (-1190) -4	3379 (-1187)	-1
Toronto	3404 (-1212) -3	3402 (-1210)	-1
L.K.C.	3421 (-1229) -4	3419 (-1227)	-2
Stark Shale	3587 (-1395) -2	3592 (-1400)	-7
B.K.C.	3620 (-1428) -7	3620 (-1428)	-7
Arbuckle	3763 (-1571) +1	3766 (-1574)	-2
RTD	3777 (-1585)	3777 (-1585)	

12-12-05 Rig moved in on 12-10-05. Drilled 12 1/4 in. surface hole to 250 ft. Ran 6 jts., 248 feet of used 8 5/8 in. 24# surface casing and cemented with 240 sacks of common, 3% gel, 2% cc. Cement did circulate. Job complete at 2:45 PM. Drilled out at 10:45 PM.

12-13-05 Drilling at 1000 ft.

12-14-05 Drilling at 2650 ft.

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MORPHEW #2-33
DRILLING INFORMATION
Page 2 of 3

ORIGINAL

12-15-05 Drilled to 3463 ft. DST #1 - 3438 to 3463 ft. (L.K.C. 35' Zone)
30", 45", 45", 60"
1st open: Strong blow off bottom in 30 sec.
2nd open: Strong blow off bottom in 1 min.
Rec'd: 1855 ft. of total fluid with breakdown as follows:
305 ft. of oil specked mud cut water
(1% oil, 56% water, 43% mud)
1550 ft. of oil specked muddy water
(1% oil, 9% mud, 90% water)

IFP: 359# to 816# FFP: 834# to 909#
ISIP: 903# FSIP: 916#
BHT: 112 degrees

12-16-05 Drilled to 3573 ft. DST #2 - 3529 to 3573 ft. (L.K.C. 140' & 160' Zones)
30", 60", 45", 70"
1st open: Weak blow building to 2 ½ in.
2nd open: Weak blow building to 5 in.
Rec'd: 93 ft. of muddy oil (60% oil, 40% mud)

IFP: 13# to 33# FFP: 32# to 47#
ISIP: 1222# FSIP: 1267#
BHT: 104 degrees

12-17-05 Drilled to 3591 ft. DST #3 - 3570 to 3591 ft. (L.K.C. 180' Zone)
Packer failure

DST #4- 3551 to 3591 ft. (L.K.C. 180' Zone)
30", 45", 45", 60"
1st open: Strong blow off bottom in 2 min.
2nd open: Strong blow off bottom in 5 min.
Rec'd: 896 ft. of gas in pipe and
840 ft. of total fluid with breakdown as follows:
592 ft. of clean gassy oil (85% oil, 15% gas)
124 ft. of gas and mud cut oil (30% gas, 30% mud, 40% oil)
124 ft. of gas and mud cut oil (5% gas, 55% mud, 40% oil)

IFP: 80# to 242# FFP: 250# to 434#
ISIP: 1101# FSIP: 1069#
BHT: 105 degrees

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MORPHEW #2-33
DRILLING INFORMATION

Page 3 of 3

ORIGINAL

12-18-05 Drilled to 3622 ft. DST #5 - 3585 to 3622 ft. (L.K.C. 200' & 220' Zones)
30", 60", 45", 75"
1st open: Strong blow off bottom in 2 min. GTS in 28 min. TSTM
2nd open: Strong blow off bottom in 2 min. GTS in 30 min. TSTM
Rec'd: 960 ft. of gas in pipe and
1140 ft. of total fluid with breakdown as follows:
360 ft. of gassy oil cut muddy water
(10% gas, 10% oil, 30% mud, 50% water)
240 ft. of muddy oil cut water (1% oil, 15% mud, 84% water)
540 ft. of muddy water (7% mud, 93% water)
(chlorides 58,000)

IFP: 45# to 287# FFP: 291# to 478#
ISIP: 695# FSIP: 691#
BHT: 112 degrees

12-19-05 Drilled to 3777 ft. DST #6 - 3666 to 3777 ft. (Arbuckle)
30", 60", 45", 75"
1st open: Fair blow building to 4 in.
2nd open: Weak surface blow.
Rec'd: 135 ft. of oil cut mud (10% oil, 90% mud)

IFP: 27# to 57# FFP: 57# to 87#
ISIP: 948# FSIP: 1033#
BHT: 106 degrees

ELI logged the well. Ran 92 jts. of 4 ½ in. 10.5# casing and set at 3774 ft. Port collar at 1876 ft. Cemented bottom stage with 200 sacks of ACS, 2% gel, 10% salt, 5% gilsonite. Plug down at 2:15 am on 12-20-05. Released rig. Will move completion unit on in 10 to 14 days.

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ALLIED CEMENTING CO., INC.

21804

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

ORIGINAL

DATE <u>12/12/05</u>	SEC <u>33</u>	TWP <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>1:45 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>2:45 pm</u>
LEASE <u>Morgan</u>	WELL # <u>2-33</u>	LOCATION <u>Bogue + 24 Sct 5W</u>	COUNTY <u>Prater</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>1 N 1/4 W Ninto</u>					

CONTRACTOR W W Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 250

CASING SIZE 8 5/8 24# DEPTH 248

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 3/4

OWNER _____

CEMENT

AMOUNT ORDERED 240 Com 3% CC

2% Gel

COMMON	<u>240</u>	@	<u>870</u>	<u>2088⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14⁰⁰</u>	<u>70⁰⁰</u>
CHLORIDE	<u>8</u>	@	<u>38⁰⁰</u>	<u>304⁰⁰</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>253</u>	@	<u>160</u>	<u>404⁰⁰</u>
MILEAGE	<u>6 1/2 /sk / mile</u>			<u>1138⁰⁰</u>
				TOTAL <u>4605⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Fred

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>5⁰⁰</u>	<u>375⁰⁰</u>
MANIFOLD		@		
				TOTAL <u>1045⁰⁰</u>

REMARKS:

Cement Cure!

CHARGE TO: Vincent Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/8 Wood Plug</u>	@		<u>55⁰⁰</u>
				TOTAL <u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature [Signature]

THANKS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bill Wynn
PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC. 23585

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-19-05</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Maplewood</u>	WELL # <u>2</u>	LOCATION <u>R-18 & Hwy 24 SW 1/4</u>	<u>1/2 W 1/2</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <input checked="" type="radio"/>							

CONTRACTOR W.W. Drilling Rig #2

TYPE OF JOB Long string

HOLE SIZE 7 7/8" T.D. 3777'

CASING SIZE 4 3/4" 105 lb DEPTH 3777'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part Celler (R) DEPTH 1826'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 10'

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 59 3/4 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

15 sks Rat Hole 10 sks Mouse Hole
Mix 175 sks
Plug landed 1500 psi @ 2:15 AM

Float Held!

Thank You

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

OWNER _____

CEMENT

AMOUNT ORDERED 200 sks ASC 28 Gal

10% Saff 586 Gilsomite

500 Gal WFR-2

COMMON	@ _____	_____
POZMIX	@ _____	_____
GEL <u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	@ _____	_____
ASC <u>200</u>	@ <u>10.75</u>	<u>2150.00</u>
SALT <u>19</u>	@ <u>15.75</u>	<u>299.25</u>
GILSONITE <u>940#</u>	@ <u>1.60</u>	<u>5164.00</u>
WFR-2 <u>500 GAL.</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
RECEIVED		
_____	@ _____	_____
FEB 08 2006		
_____	@ _____	_____
KCC WICHITA		
HANDLING <u>23</u>	@ <u>1.100</u>	<u>3516.80</u>
MILEAGE <u>106/31 mi.</u>		<u>1016.88</u>
TOTAL		<u>4942.93</u>

SERVICE

DEPTH OF JOB _____		_____
PUMP TRUCK CHARGE _____		<u>1320.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>76 mi.</u>	@ <u>5.00</u>	<u>380.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1700.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 4 1/2" Ribbar Plug</u>		<u>48.00</u>
<u>6 4 1/2" Centralizers</u>	@ <u>45.00</u>	<u>270.00</u>
<u>1 4 1/2" Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>1 4 1/2" Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1 4 1/2" All Insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>1 4 1/2" Part Celler (R)</u>	@ <u>1100.00</u>	<u>1100.00</u>
TOTAL		<u>2369.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Pat Livingston

ALLIED CEMENTING CO., INC.

22251

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley KS

DATE <u>1-5-06</u>	SEC. <u>33</u>	TWP. <u>7s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>12:15pm</u>	JOB START <u>2:15pm</u>	JOB FINISH <u>3:30pm</u>
MORPHEW LEASE	WELL# <u>2-33</u>	LOCATION <u>Bogue Sw-1N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4" win</u>			

CONTRACTOR H-D Oil Field Service OWNER same

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 3/8 DEPTH 1777'

DRILL PIPE _____ DEPTH _____

TOOL 1777' DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6.9 BBLs

CEMENT

AMOUNT ORDERED 425 60/40

6900# 1/4" flo-seal

used 275 sks

COMMON	<u>165</u>	@ <u>10⁰⁰</u>	<u>1650⁰⁰</u>
POZMIX	<u>110</u>	@ <u>4¹⁰</u>	<u>517⁰⁰</u>
GEL	<u>14</u>	@ <u>14⁰⁰</u>	<u>196⁰⁰</u>
CHLORIDE		@	
ASC		@	
<u>Flo-seal 69#</u>		@ <u>1²⁰</u>	<u>117³⁰</u>
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KCC WICHITA			
HANDLING	<u>451</u>	@ <u>1⁶⁰</u>	<u>721⁶⁰</u>
MILEAGE	<u>106.4 skx mile</u>		<u>2029⁵⁰</u>
			TOTAL <u>5231⁴⁰</u>

REMARKS:

Establish circulation
mix cement (275 sks)
Displace 6 1/2 BBLs, close tool
press to 1200 psi.
run 5 Jts reverse tubing clean
Job complete @ 3:30pm
Thanks Tuzzy & crew

CHARGE TO: Vincent Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1777'

PUMP TRUCK CHARGE 785⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 75 @ 5⁰⁰ 375⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1160⁰⁰

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME