

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-21-06 7-24-06 8-8-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26752-00-00
County: Wilson
SE NW SW Sec. 30 Twp. 29 S. R. 15 East West
1850' FSL _____ feet from S / N (circle one) Line of Section
4500' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: C1-30 (T29S)
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 860' Kelly Bushing: _____
Total Depth: 1265' Plug Back Total Depth: 1252'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK #1159-1509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: _____
Lease Name: _____ License No. NOV 20 2006
Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** West
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engy Clerk Date: 11-17-06

Subscribed and sworn to before me this 17th day of November

20 06
Notary Public: Amanda L. Eifert

Date Commission Expires: _____
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: C1-30 (T29S)
 Sec. 30 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1260'	Thick Set	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	969' - 972'	300 gal 15% HCl, 9000# sd, 104000 scf N2, 1205 gal fl	
4	934' - 935.5' / 918.5' - 920.5'	325 gal 15% HCl, 10500# sd, 24 ball sealers, 106000 scf N2, 2065 gal fl	
4	801' - 804'	300 gal 15% HCl, 15000# sd, 126000 scf N2, 1040 gal fl	
4	701.5' - 703'	300 gal 15% HCl, 5250# sd, 73000 scf N2, 940 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1149'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8-19-06	Flowing ✓ Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	19	26	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Solid Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Rig Number: 1	S. 30 T. 29 R. 15 E
API No. 15- 205-26752	County: WL
Elev. 860	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C1-30 Lease Name: B. Neill

Footage Location: 1850 ft. from the South Line
 4500 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 7/21/2006 Geologist:
 Date Completed: 7/25/2006 Total Depth: 1265

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	18	Coal	994	997			
Gravel	18	19	Shale	997	1095			
Lime	19	56	Coal	1095	1096			
Shale	56	289	Shale	1096	1106			
Lime	289	364	Mississippi	1106	1265			
Wet Sand Shale	364	423						
Lime	423	449						
Shale	449	478						
Lime	478	507						
Shale	507	614						
Pink	614	635						
Shale	635	772						
Oswego	772	792						
Summitt	792	798						
Oswego	798	810						
Mulkey	810	816						
Oswego	816	819						
Shale	819	859						
Coal	859	861						
Shale	861	878						
Coal	878	880						
Shale	880	935						
Coal	935	936						
Shale	936	994						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

NOV 17 2006

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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10347

LOCATION EUREKA

FOREMAN Kevin McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	2368	NEIL Bros. C1-30				Wilson

CUSTOMER
Dart Cherokee Basin

MAILING ADDRESS
 211 W. Myrtle

CITY
 Independence

STATE
 KS

ZIP CODE
 67301

Gus Jones
 Rig 1

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Rick L.		
479	Kyle		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1265' CASING SIZE & WEIGHT 4 1/2 9.5" New

CASING DEPTH 1260' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.2* SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'

DISPLACEMENT 20.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel flush w/ hulls, 10 BBL foam, 10 BBL water spacer. Mixed 125 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & lines. Shut down. Release Plug. Displace w/ 20.4 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 5 minutes. Release Pressure. float held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 4 1/2 well of 4	0	0
1126 A	125 SKS	THICK Set Cement	14.65	1831.25
1110 A	1000 *	Kol-Seal 8" per/sk	.36	360.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34 *	17.00
5407	6.87 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
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		Sub Total		3435.10
		SALES TAX		143.49
		ESTIMATED TOTAL		3578.59

AUTHORIZATION [Signature]

THANK You
 201309

TITLE _____ DATE _____