

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-27-06 8-2-06 8-8-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26591-00-00
County: Wilson
SW SW SW Sec. 9 Twp. 30 S. R. 15 East West
185' FSL feet from S / N (circle one) Line of Section
5124' FEL feet from E / W (circle one) Line of Section

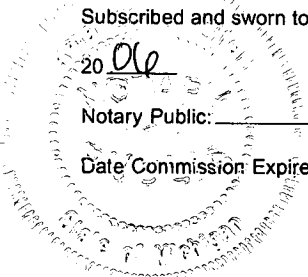
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter et al Well #: D1-9 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 994' Kelly Bushing: _____
Total Depth: 1715' Plug Back Total Depth: 1599'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD 1599-1509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November,
2006
Notary Public: Amanda L. Eifert
Date Commission Expires: _____



AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: D1-9 SWD
 Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC NOV 17 2006 CONFIDENTIAL </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 1/2"	5 1/2"	15.5#	1602'	Thick Set	225	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1617' - 1715'	2520 gal 28% HCl, 12600 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1563'	1559'	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Summit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 9 T. 30 R. 15 E
API No. 15- 205-26591	County: WL
Elev. 994	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: D1-9 SWD Lease Name: Porter
 Footage Location: 185 ft. from the South Line
 5124 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 7/27/2006 Geologist:
 Date Completed: 7/31/2006 Total Depth: 1665

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45.	McPherson	
Type Cement:	Portland		Driller: Andy Coats
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Shale	1049	1092			
Lime	3	120	Coal	1092	1093			
Shale	120	310	Shale	1093	1116			
Sand	310	360	Coal	1116	1118			
Sand Shale	360	419	Shale	1118	1160			
Lime	419	443	Coal	1160	1162			
Shale	443	457	Shale	1162	1265			
Lime	457	520	Coal	1265	1267			
Shale	520	550	Shale	1267	1303			
Lime	550	573	Coal	1303	1304			
Shale	573	790	Shale	1304	1312			
Lime	790	813	Mississippi	1312	1485			
Shale	813	873	Green Shale	1485	1495			
Pink	873	894	Lime	1495	1538			
Shale	894	934	Black Shale	1538	1547			
Oswego	934	961	Arbuckle	1547	1615			
Summit	961	968	Brake	1615	1617			
Oswego	968	975	Lime	1617	1660			
Mulkey	975	980	Brake	1660	1663			
Oswego	980	982	Lime	1663	1665			
Shale	982	1028						
Coal	1028	1029						
Shale	1029	1047						
Coal	1047	1049						

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Rig Number: 2	S. 9 T. 30 R. 15 E
API No. 15- 205-26591	County: WL
Elev. 994	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **D1-9 SWD REDRILL** Lease Name: Porter

Footage Location: 185 ft. from the South Line
 5124 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**
 Spud date: 8/2/2006 Geologist:
 Date Completed: 8/3/2006 Total Depth: 1715

Gas Tests:

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Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
TD	1665	1715						

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