

KCC

NOV 17 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539

API No. 15 - 15-205-26024-0000
County: Wilson
NE NE NE Sec. 34 Twp. 28S S. R. 14E East West
200 feet from S (N (circle one) Line of Section
100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holdeman Well #: SWD A-7
Field Name: Cherokee Basin Coal Gas

Producing Formation: Arbuckle
Elevation: Ground: 881' Kelly Bushing:
Total Depth: 1427' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40' Minimum Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan SWD 17 9-15-05
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume bbls
Dewatering method used Pump
Location of fluid disposal if hauled offsite:
Operator Name: Hurricane Truck Services, Inc.
Lease Name: Curry SWD # 5 License No.: 30776
Quarter Sec. 15 Twp. 22 S. R. 11 East West
County: Greenwood - Kansas Docket No.: 26554

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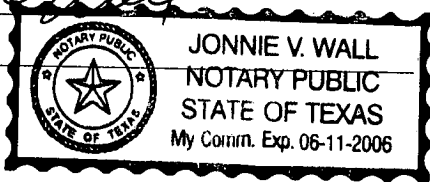
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/22/05 10/22/05 10/22/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 11-21-05
Subscribed and sworn to before me this 21st day of November 20 05.
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 17 2005 Side Two

ORIGINAL

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Operator Name: Blue Jay Operating LLC Lease Name: Holdeman Well #: SWD A-7
 Sec. 34 Twp. 28S S. R. 14E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Electric Logs Were Submitted with ACO-1 prepared 10/11/05

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Original Driller Log Enclosed

Driller Report for Deepening Enclosed

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26#	40'	Portland	8	
Long String	7 7/8"	5 1/2"	15.5#	1375'	Thick Set Cement	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Disposal - waiting on pipeline <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Charles Wells, LLC

4916 Camp Bowie Blvd Ste. 200 - Fort Worth, TX 76107
 Contractor License # 33539
 817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX
 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 34 T 28S R 14E
API #:	15-205-26024-00-00	Location: NE4, NE4, NE4
Operator:	Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204	
Fort Worth, TX 76107	

Well #:	SWD A-7	Lease Name:	Holdeman	Depth	Pounds	Orifice	flow - MCF
Location:	200 ft. from N	Line					
	100 ft. from E	Line					

Spud Date:	6/9/2005		
Date Completed:	6/20/2005	TD:	1382

Geologist:

Casing Record	Surface	Production
Hole Size	11"	7 7/8"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	40'	
Cement Type	Portland	
Sacks	8 W	
Feet of Casing	40'	

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	435	460	sand	746	752	shale
2	20	clay	460	461	sandy/ shale	752	760	lime
20	101	shale	461	475	lime	760	765	shale
101	106	lime	475	485	shale	765	775	lime
106	113	shale	485	510	lime	775	777	shale
113	125	sand- Oil	510	512	shale	777	797	sand
125		Water	512	548	lime	797	821	lime
125	145	lime	548	590	shale	821	822	coal
145	215	shale	590	605	lime	822	897	sand/ shale
215	223	lime	605	635	shale	897	898	coal
223	227	shale	635	640	sand	898	1077	sand/ shale
227	245	sand- Odor	640	730	shale	1077	1078	coal
245	305	sandy/ shale- Water	700		Stop For Day	1078	1090	shale
305	418	lime- Added Water	730	732	coal	1090	1091	coal
405		Water	732	733	shale	1091	1114	shale
418	435	shale	733	746	lime	1114	1319	Mississippi lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1119		Stop For Day						
1319	1348	shale						
1348	1357	lime						
1357	1368	shale						
1368	1382	Arbuckle Lime						
1382		Total Depth						

Notes:
05LF-062005-R4CW-023-Holdeman SWD A-7 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3932
LOCATION Eureka
FOREMAN Toy Strickler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-05		Holderman SWD A-7	34	255	14E	Wilson
CUSTOMER <u>Blue Jay Operating</u>			Go-Ju			
MAILING ADDRESS <u>4716 Camp Bowe Blvd Ste 204</u>			Field Service			
CITY <u>Ft Worth</u>	STATE <u>Tx</u>	ZIP CODE <u>76107</u>	TRUCK # <u>463</u>	DRIVER <u>Russ</u>	TRUCK #	DRIVER
			<u>441</u>	<u>Colin</u>		
			<u>436</u>	<u>Trisha</u>		
			<u>452/263</u>	<u>Jim</u>		

JOB TYPE <u>Logging</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1382'</u>	CASING SIZE & WEIGHT <u>5 1/2</u>
CASING DEPTH <u>1375'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2'</u>	SLURRY VOL <u>60</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>32.7</u>	DISPLACEMENT PSI <u>PSI</u>	MIX PSI <u>Bump Plug to</u>	RATE

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break Circulation with 50 Bbl Fresh water. Pump 6 sks Cool Flush. 22 bbl Dye water. Mixed 200 sks Thickset Cement w/ 5" Kol-Seal 1 1/2" sk, 1/4" Flapole 1 1/2" sk @ 13.2' initial. Yield 119 Wash out pump & lines. Shut down. Released Plug. Displaced w/ 32.7 Bbl Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 mins. Release Pressure. Float held. Shut casing in @ 0 PSI. Cool Cement Returns to Surface = 12 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
RECEIVED				
112E A	200 sks	Thick Set Cement	13.00	2600.00
111 A	20 sks	Kol-Seal 5" 1/2" sk	16.00	320.00
1107	2 sks	Flapole 1/4" 1 1/2" sk	47.75	95.50
CONSERVATION DIVISION WICHITA, KS				
1119 A	6 sks	Cool Flush	6.30	37.75
5407	11 tons	Ton Mileage	17.27	240.00
4130	2	5 1/2" x 7 7/8" Centralizers	30.00	60.00
4153	1	5 1/2" Flapper Valve float sh	114.00	114.00
4416	1	5 1/2" Top Rubber Plug	43.00	43.00
Thank You!				
			Sub Total	4489.25
			SALES TAX	210.00
			ESTIMATED TOTAL	4699.25

AUTHORIZATION Bob McNew

TITLE _____

DATE _____

Blue Jay Oper. WELL ENGINEERING DRILLING REPORT

DATE: 10-22-05
 RIG: Cherokee Wells
 SUPV: _____
 RPT TIME: 8:00 AM
 RANGE: 14
 County: Wilson State: Ks
 Csg Hole Cost = _____

WELL NAME: Holdeman A-7
 POOL: _____ SEC. 34 TW 28
 PROJECT # _____ API# _____
 AFE Cost _____ Dry Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	
SUNHAIR			1150					deg.	2:30 PM	
SUNHAIR			900					deg.	Date: 10-9-05	
								deg.	KB Elev.: _____	
									G.L. Elev. 881'	

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	4 7/8		One			1374	1427			

Last Csg. Size: 8 1/2 Set@: 40 ft. Burst: _____
 Next Csg. Size: 6 1/2 Set@: 1374 ft.

								COSTS				
Pipe	Size	lbs/ft	Grade	O.D.	LD.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	2 7/8			2 7/8					Rig-Footage			
DC									Rig-Daywork		8000	8000
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.			
									Open Hole Log			
									Trucking			
									Contract Sup.		700	700
									Casing Crew			
									Miscellaneous			
									Casing Prod			
									Surf Casing			
									Cement Equip.			
									Wellhead			
									B.O.P.			

OPERATIONS		Comments	
HRS			
8:30	T.I.H.		
10:45	Only on shoe		
11:30	Drill at 1380		
12:15	T.D. Wells at 1427'		
12:30	T.O.H. 75'		
12:45	S.D.		
	1400' 2 1/2" Break		
	1407' 1" Break		
	1413' 1 1/2" Break		
	1417' 1 1/2" Break		
	Break soft from 1417 to 1427 T.D.		

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Prev.	41,825	
Day Total		8700
Cum.:		50,525

Blue Jay Operating LLC

4230 Douglas Road
 Contractor License # 33342
 918-546-0034 TX; 620-839-5581 KS

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Deepen SWD	CW-Rig	Start Date:	10/22/05	Finish Date:	10/22/05
Operator: Blue Jay Operating LLC					
Address: 4916 Camp Bowie BLVD					
Ft. Forth, TX 76107					
S T R					
Lease Name Holdman					
Well # SWD A-7					
County Wilson					
Time	Work Performed				
10/22/2005	Trip in with 2 7/8" and 4 3/4" bit. Drill Rubber plug at 1374' Drill bottom of float shoe				
	at 1383' 1400' - 2 1/2' break - picked up water; 1407' - 1' break; 1413' - 1 1/2'				
	break - picked up more water; 1417' 1 1/2' break - a lot of water. TD 1427'				
Results					
Employee on Job: Jeff Kephart, Joe Kephart, Jeff Thompson					
05LJ-102205-CW-059-Holdeman SWD A-7-BJO			Original well -BJO-023		