KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1 September 1999

WELL COMPLETION FORM

NOV 2 1 2005 Form Must Be Typed

WELL HISTORY DESCRIPTION OF WELL & LEASE KCC WICHITA

Operator: License # 5254	API No. 15 - 095-21985-0000
Name: MIDCO Exploration, Inc.	County: Kingman
Address: 414 Plaza Drive, Suite 204	NW SE NW Sec. 35 Twp. 28 S. R. 8 East West
City/State/Zip: Westmont, IL 60559	1485 feet from S / (N (circle one) Line of Section
Purchaser: ONEOK	2145 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Earl J. Joyce, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (630) 655-2198 CONFIDENTIAL	(circle one) NE SE (NW) SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Ramsey Well #: 4
License: 5929	Field Name: Garlisch SW
Wellsite Geologist: N/A	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1637' Kelly Bushing: 1645'
✓ New Well Re-Entry Workover	Total Depth: 4250' Plug Back Total Depth:
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 253 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	14 T 1/41 1/2-87
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ## I W#M 43-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 700 bbls
Plug Back Plug Back Total Depth	Dewatering method used vacuum free fluids
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Messenger Petroleum, Inc.
9/28/05 10/03/05 10/15/05	Lease Name: Nicholas SW License No.: 4706
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 20 Twp. 3 S. R. 8 East West County: Kingman Docket No.: D-25,073
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature:	1.1/0
Title: Vice-President Date: 11/17/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>17th</u> day of <u>November</u>	If Denied, Yes Date:
20 05	Wireline Log Received
"OFFICIAL	
Notary Public, Sta	ate of Illinois
My Commission E	xp. 06/24/2006 §

Side Two

ORIGINAL

KCC WICHITA

Operator Name: MIC	CO Exploration,	Inc.	Leas	e Name: [Ramsey		_ Well #: 4	
Sec. 35 Twp. 2			Vest Coun	ty: Kingr	nan			
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing overy, and flow rate	g and shut-in pre s if gas to surfac	ssures, whether s e test, along with	shut-in pre	essure reached	l static level, hydro	static pressur	ests giving interval res, bottom hole ed. Attach copy of all
Drill Stem Tests Taken ☐ Yes ☑ No		No No	✓ Log Formation (Top), Depth			and Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey		7 No	Name			Тор	Datum	
Cores Taken	,			MOV 17 205 Heebner			3162	-1517
Electric Log Run			No		ont CONF	IDENTIA	3167	-1522
(Submit Copy)				Lan	. 0.00	View Cycle & Co.	3392	-1747
List All E. Logs Run:				Her	_		3805	-2160
Dual Induction Dual Compensated Poro Microlog BHC Sonic	osity				sissippi		4090	-2445
Cement Bond								
			CASING RECORD rings set-conductor,			ction, etc.		
Purpose of String	Size Hole	Size Casi	ng W	eight	Setting	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	Drilled 12 1/4"	Set (In O.I	23#	s. / Ft.	Depth 253'	60/40 poz	250	3%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#		4247'	ASC	190	3%cc 5# kolsea
		ADD	ITIONAL CEMEN	TING / SQ	UEEZE RECOP	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement Type of Cement		nent #Sac	cks Used Type and Percent Additives			es		
Shots Per Foot			ridge Plugs Set/Typ	oe		racture, Shot, Cemen		ord Depth
Specify Footage of Each Interval Per 2 4090 - 4100'			nervar Periorated		900 gal 15% NE double FE acid			Берш
TUBING RECORD 2	Size 3/8"	Set At 4070	Packer	r At	Liner Run	Yes V No)	
Date of First, Resumer 10/26/2005	d Production, SWD or I	Enhr. Prod	ucing Method	√ Flowin	ıg Pum	ping Gas Li	ift Ott	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbis. 250	Gas Mcf	Wat	er	Bbis.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		L	Production Int	erval	 	
☐ Vented ☑ Sold	Used on Lease	-	pen Hole 📝 Pe	erf.	Dually Comp.	Commingled _	R	ECEIVED
(ir vented, St	ıbmit ACO-18.)	OI	her (Specify)				N	OV 2 1 2005

ALLIED CEMENTING CO., INC. 20954

MIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** MEDICINE LODGE TWP RANGE CALLED OUT JOB FINISH DATE 9-28-05 LEASE RANSEY LOCATIONSPINSY, BALL PANY RD., 9 NTO STOP S, THEN 134 N, EAST INTO OLD OR NEW (Circle one) CONTRACTOR DUKE- 52 OWNER MIDEO EXPLORATION TYPE OF JOB SULFACE CASING HOLE SIZE 12 14 T.D. 253 **CEMENT** CASING SIZE 85 DEPTH 253 AMOUNT ORDERED 250 3x 60146:2+32 55. **TUBING SIZE** DEPTH DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX MINIMUM 50 @ <u>8.70 | 1305.00</u> COMMON__/50 SHOE JOINT 45 @ 4.70 470.00 MEAS. LINE 100 POZMIX CEMENT LEFT IN CSG. 15 @ 14.00 4 56.00 PERFS. CHLORIDE @ 38.00 304.00 DISPLACEMENT 15 Lbl. FRESH WATER **EQUIPMENT** @ RECEIVED @ **PUMP TRUCK** CEMENTER SILL M. @ NOV 2 1 2005 # *3*97 HELPER CHAIS K. **@ BULK TRUCK** KCC WICHITA @ # *389* DRIVER STOVE @ **BULK TRUCK** DRIVER HANDLING 262 @ 1.60 MILEAGE 40 x 262 _ 628.80 **REMARKS:** TOTAL 3/83.00 PILE ON BOTTOM, BREAK CIRCULATION, AUMPS HI, FROSH WATER (PRE-FLUSH), PUNº 250 **SERVICE** SX 6014012+390 CC, STOP PUNS, RELEASE PLUG, START DISPLACEMENT, DISPLACE DEPTH OF JOB _2_53 ' WITH 15 bbl. FRESH WATER, STOP NAPS, PUMP TRUCK CHARGE 670.00 SHUT-IN, CIRCULATED CEMENT RIGDOWN. **EXTRA FOOTAGE** MILEAGE _ @ 5,00 200,00 MANIFOLD HEAD KENT @ 75.00 _ 75.00 @ CHARGE TO: MIDCO EXPLORATION TOTAL 945,00 STREET _____ PLUG & FLOAT EQUIPMENT 85/8" NOODEN PLUG 1@55.00 55.00 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment @ @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL <u>55.00</u> contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side ANY APPLICABLE TAX TAX __ TOTAL CHARGE WILL BE CHARGED UPON INVOICING - IF PAID IN 30 DAYS

DAVID MAYFIEZY)

PRINTED NAME

LIED CEMENTING CO., INC.

TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

MEDICINE	1006E

KUSS	ELL, KAI	13A3 0700),			MENCINE	- 70066
DATE 10-4-05	SEC.	TWP. 285	RANGE 08W	CALLED OUT	ON LOCATION 7 100 a.	m 9:30an	JOB FINISH
	WELL#	4	LOCATION SOLVE	Y BALL PARK RD,	9 1 75 580	COUNTY	STATE KS
LEASE KAMSEY OLD OR NEW (Ci			COCATION SPINE	13/4 N, E/IN	HA.	,	
		· · · · · · · · · · · · · · · · · · ·	SIW, INON	1 7 N E TIN	<u> </u>		
CONTRACTOR	DUKE-	2		OWNER MI	CO EXPLOR	ATION	
TYPE OF JOB 🥂	60UCT7	CA) CA	rwe				
HOLE SIZE 7	9"	T.D	4,250	CEMENT	anenen ak	60:40:40	, , , , , , , , , , , , , , , , , , , ,
<u> </u>	1/2"		TH 4, 249	AMOUNT OF	RDERED AS SE	USACK +, 7%	CASKOCK
TUBING SIZE	1/2"		PTH PTH			COANC, 7 CA	
DRILL PIPE 4 TOOL	<i></i>		TH		1 320 61-175	<u> </u>	
	00		NIMUM 100	COMMON	15 A	@ <i>8.70</i> _	130.50
MEAS. LINE			DE JOINT 36.4	POZMIX _	10	@ <i>_4.70</i>	47.00
CEMENT LEFT IN	VCSG. 3	6,46		GEL _		<u> </u>	14.00
PERFS.				CHLORIDE	_		2-1/2-
DISPLACEMENT	66-314	661.2%	KCL WATER	ASC_/90			2042.5
	EQU	JIPMENT		Kol Su	1 950	@ . <u>leO</u>	570.00
				GASB		<u>~ @ 7.40</u>	925.00
		ER SILL		·	00 el anc 500.	@ <u>1.00</u> 	1025.00
# 368	HELPER	DWAY.	se w.	- Cla Pr		@ 22.90	
BULK TRUCK		1			· / - /	@	
	DRIVER	JERRY	<i>(C</i> ,			@	
BULK TRUCK	DDIVED					@	
#	DRIVER			HANDLING		<u> </u>	435,21
				MILEAGE _	40 x 272		652.80
	RE	MARKS:	•			TOTAL	6102.30
PIPE ON BOTTO	M, BRE	AK CIKC	ULATTON, PUM				
PRE-PEUSH, 51	NO DE	, PLUG 1	LAT & MOUSE 14	NET	SER	VICE	
WITH 235x60	0140:4,	STOPAR	B, PUMP 190.5x		11 - 10		
ASC+5 Kouse	AL/SACI	K+,7% G	AS BLOCK, STOP	DEPTH OF J	OB 4,249		12.20
FUNES, WASH F	2/2/2/2/2/	NES RE	LEASE PLUS,		CK CHARGE		1370.0
STAKE DISPLA	BAR	1, 360	LIFT, SOW A	EXTRA FOC		@_ 	200,00
6634 661. 20	2 //	16 20 / D	ISPLACED WI	MILEAGE _	HEAD READ		75.00
86 7 00.	0 10- 1	LA CENT		— MANIFOLD	1101101	<u></u>	
			•	REC	EIVED	@	
CHARCETO. 44	. N. a. 45	101000	7-1	•			
CHARGE TO:	DED E	1/2012	<i>102</i>	NO V	2 1 2005	TOTAL	1645.01
STREET				- KCC	WICHITA		
CITY	S7	ГАТЕ	ZIP			AT EQUIPMEN	J T
					TLUG & FLO	AT EQUIT MEN	12
			•	41/4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	20.10	10 110 10	48,00
			· .		7. PLUG - SHOK-		
		_			INSERT		210.00
To Allied Cemer	_			41/11/12	TALIZETS .		225,0
			menting equipmer	11 -11 71 71	DLIZENS .		275.0
and furnish ceme							
			he above work wa			TOTAL	883.0
			of owner agent o				
			d the "TERMS A	TAY			
CONDITIONS"	iisted on		PLICABLE T	AX	ADCE A		
			BE CHARGE		IKUE		
_		UPUI	1 MAOICING	DISCOUNT	(8.30)	IF PAI	D IN 30 DAYS
1		. Dal.	10 () M				٥
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