

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/25/06 9/5/06 9/20/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21629-00-00
County: Gove
N/2 NE NE NE Sec. 31 Twp. 15 S. R. 26 East West
256 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Curtis Well #: 1-31
Field Name: Wildcat

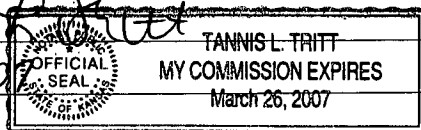
Producing Formation: Mississippian
Elevation: Ground: 2554' Kelly Bushing: 2563'
Total Depth: 4550' Plug Back Total Depth: 4505'
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1994 Feet
If Alternate II completion, cement circulated from 1994'
feet depth to surface w/ 210 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,400 ppm Fluid volume 460 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

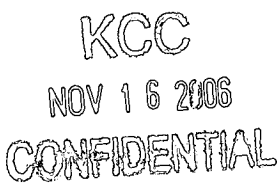
Signature: _____
Title: President/COO Date: 11/16/06
Subscribed and sworn to before me this 16th day of November,
2006.
Notary Public: Jannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Curtis Well #: 1-31
 Sec. 31 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL PE; DIL; Micro & Sonic Peak Wireline: Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A" <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	226'	Common	160	2% gel, 3% cc
Prod	7 7/8"	5 1/2"	14#	4550'	SMD	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1994'	SMD	210'	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4456' - 4458'	100 gal 15% MCA	
4	4436' - 4452'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4467'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	80	0	0	N/A	37.3		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Curtis #1-31
N/2 NE NE NE 31-15S-26W
Gove County, Kansas
API #: 15-063-21629**

LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite Top	1992	+ 571
Base Anhydrite	2029	+ 534
Heebner Shale	3794	-1231
Lansing	3835	-1272
Stark Shale	4083	-1520
B/KC	4138	-1575
Fort Scott	4337	-1774
Cherokee Shale	4364	-1801
Mississippian	4427	-1864
RTD	4550	-1987
LTD	4560	-1997

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ALLIED CEMENTING CO., INC.

24296

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>8-25-06</u>	SEC. <u>31</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Curtis</u>	WELL# <u>1-31</u>	LOCATION <u>Utica 3w 2 1/2 N 1/2 W</u>	COUNTY <u>Nowe</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 N 1/2 W</u>		KCC		

CONTRACTOR Duke Day #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 226

CASING SIZE 8 7/8 DEPTH 226

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 3/4

OWNER _____ NOV 16 2006

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CEMENT AMOUNT ORDERED 160 Com 3% cc 2% total

EQUIPMENT

PUMP TRUCK # 224 CEMENTER W. Weyhauer HELPER _____

BULK TRUCK # 341 DRIVER Cody

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160</u>	@ <u>10.65</u>	<u>1704.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE	<u>3 1/2 x 168 x .09</u>		<u>544.32</u>
TOTAL			<u>2850.47</u>

REMARKS:

Now 20"
cut 8 7/8 casing w/ pump
mix cement drop plug w/ 13 3/4 BBL
cement dead case

Thanks

SERVICE

DEPTH OF JOB	<u>226</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@ <u>6.00</u>	<u>216.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1031.00

CHARGE TO: Mull Day

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top Wood</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME



CHARGE TO: **MULL DRILG. Co. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 10829

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-31	LEASE CURTIS	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 9-6-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTAND	WELL PERMIT NO.	WELL LOCATION Colw UTDAYS-4w, 4w, 1w, 1w		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE * 104	60	ME		4.00	240.00
578		1			PUMP SERVICE	1	JOB	4551 FT	1250.00	1250.00
221		1			LOGS KCL	4	GM		26.00	104.00
280		1			FLOCHECK-21	1000	GAL		2.75	2750.00
402		1			CS REARDES	15	EA	5 1/2"	75.00	1125.00
403		1			CS MWT BASKETS	1	EA		260.00	260.00
404		1			PORT COLLAR TOP UT # 59	1	CA	1994 FT	2200.00	2200.00
400		1			GUIDE SHOE	1	CA		120.00	120.00
410		1			TOP PLUG	1	EA		100.00	100.00
413		1			ROTO WALL SCARIFIERS	22	CA		35.00	770.00
415		1			INSERT FLOAT COLLAR W/ FILL UP	1	EA		300.00	300.00
416		1			BOTTOM PLUG	1	EA		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **9-6-06** TIME SIGNED **0430**

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	9369.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3576.03
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12,945.03
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	754.47
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Gave 7.05%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,699.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of all materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: _____

09/13/2006 09:16 FAX 7197678934
 MDC-CHEY WELLS CO
 MDC WICHITA
 001/0



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10829

CUSTOMER: MULL DAIG. Co. Inc. WELL: CURTIS 1-31 DATE: 9-6-06 PAGE 2 OF 2

LINE REFERENCE	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
330	SWIFT MULTI-BUSINESS STAIRS	1		185.545	2451.25
276	FLOCELE	1		46.148	571.50
290	D-ADD	1		2.164	64.00
419	ROMANUS HEAD RSTMT	1		1.708	250.00
SRI	SERVICE CHARGE	1			
SR3		1			

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TOTAL WEIGHT: 18326 TON MILES: 60 CUBIC FEET: 185 AMOUNT: 203.50
TOTAL WEIGHT: 549.78 TON MILES: 1100 AMOUNT: 549.78

CONTINUATION TOTAL 3576.03

JOB LOG

SWIFT Services, Inc.

DATE 9-6-06 PAGE NO.

CUSTOMER MULL DOLB. Co. INC WELL NO. 1-31 LEASE CURTIS JOB TYPE 5/2" LONGSTRING TICKET NO. 10829

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0500							START 5/2" CASING TO WELL
								TD- 4560 LTD SETC 4551'
								TP- 4551 5/2" #14
								ST- 43,31
								CENTRALIZERS - 1,2,3,4,5,6,7,11,13,14,15,16,17,18,58
								CMT BRKT - 59
								PORT GAUGE - 1994' TORQUE #59
								CONFIDENTIAL
	0730							DROP BALL - CALCULATE ROTATE
	0905	6	5		✓	400		PUMP SPACER "
	0906	6	24		✓	400		PUMP 1000 GAL FLOCHECK-21 "
	0910	6	5		✓	400		PUMP SPACER "
	0914							DROP BOTTOM PLUG
	0918		4					PLUG RH / 15 SKS "
	0921	5	13.8		✓	300		MIX CMFJT LD - 25 SKS = 11.2 PP6 "
		5	40.8		✓	200		TL - 145 SKS = 14.0 PP6 "
	0932							WASH OUT PUMP - LINES
	0934							RELEASE TOP PLUG
	0935	6 1/2	0		✓			DESPARE PLUG (1" 30 BBL KCL) "
		6 1/2	99			750		SHUT OFF ROTATING
	0950	6	109.9			1400		PLUG DOWN
	0952					OK		RELEASE PSE - HELD
								WASH UP TOOK
	1030							JOB COMPLETE
								THANK YOU WALIE, DUSTY, BRETT
								RECEIVED NOV 17 2006 KEC WICHITA



CHARGE TO: MULL DRIG. Co. Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No 10840
 PAGE 1 OF 1

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SERVICE LOCATIONS: 1. NESS CO., KS

WELL/PROJECT NO.: 1-31 LEASE: CURTIS CARTER COUNTY/PARISH: GOVE STATE: Ks CITY: _____ DATE: 9-12-06 OWNER: SAME

TICKET TYPE: SERVICE SALES CONTRACTOR: CoTools RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____

WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: COMPL. PORT COLLAR WELL PERMIT NO.: _____ WELL LOCATION: NW / UTCA, Ks

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	MR		4.00	160.00
577		1			PUMP SERVICE	1	SRB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	SRB	5 1/2"	400.00	400.00
330		1			SURVEY MULTI-DENSITY STRABARA	210	SL5		13.25	2782.50
276		1			FLORELL	56	US		1.25	70.00
290		1			D-AIR	1	GA		32.00	32.00
581		1			SERVICE CHARGE COMPT	225	SL5		1.10	247.50
583		1			DRAINAGE	22326	US	446.52 TM	1.00	446.52

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Tina M. D...
 DATE SIGNED: 9-12-06 TIME SIGNED: 1430 **P.M.**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4988.52
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5220.08

Gove TAX 7.05% 231.56

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Wason APPROVAL: _____

Thank You!

001/002
 MDC WICHITA
 MDC-CHEY_WELLS.CO
 09/20/2006 09:03 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE **9-13-06** PAGE NO. **1**

CUSTOMER **MULL DRUG Co. INC** WELL NO. **1-31** LEASE **CURTIS CARTER** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10840**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							QJ LOCATION
								2 7/8 x 5 1/2 PORT COLLAR - 1994
	1440				✓		1000	PSC TEST CASING - HELD
	1445	3 1/2	3	✓		200		OPN PORT COLLAR - 2HT RATE
	1450	4	116	✓		250		MIX CEMENT 210 SLS SMA
	1520	4	10 1/2	✓		400		DISPLACE CEMENT
	1535				✓		1000	CLOSE PORT COLLAR - PSC TEST - HELD
								CIRCULATE 15 SLS CEMENT TO POT
	1545	3 1/2	25		✓		500	RUN 4 SLS - CIRCULATE CLEAR
								WASH TRUCK
								PULL TOOL
	1630							JOB COMPLETE

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THANK YOU
WANE, DUSTY, ROB

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