

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/11/07</u>	<u>09/11/07</u>	<u>09/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27231-0000
County: Woodson
SW SE Sec. 31 Twp. 23 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 06-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 970 Plug Back Total Depth: 956
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 956
feet depth to surface w/ 125 11/9/09 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Nov 9, 2007
Subscribed and sworn to before me this 9th day of November,
2007.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010
My Appt. Expires: 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No **RECEIVED**
 Wireline Log **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 13 2007**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 06-07
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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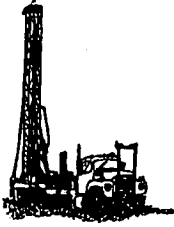
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	Regular	25	
Long String	6 3/4"	2 7/8"		956	60/40 Poz	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

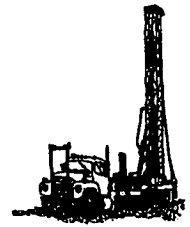
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
1 every 9 in	14 perms from 894 to 904	RECEIVED KANSAS CORPORATION COMMISSION NOV 13 2007 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/26/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1:1		25	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27231-0000
Operator: Piqua Petro	Lease: Sylvia Ellis So
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 06-07
Phone: 620.433.0033	Spud Date: 09.11.07 Completed: 09.11.07
Contractor License: 32079	Location: W-SW-SE of 31-23-17
T.D. : 970 T.D. of Pipe: 956	660 Feet From South
Surface Pipe Size: 7" Depth: 41	1980 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
14	Soil & Clay	0	14	3	Black Shale	714	717
8	Sand & Gravel	14	22	51	Sandy Lime	717	768
89	Grey Shale	22	111	2	Lime	768	770
27	Lime	111	138	8	Shale	770	778
52	Shale	138	190	6	Lime	778	784
7	Coal	190	197	12	Sandy Lime	784	796
11	Shale	197	208	4	Lime	796	800
20	Lime	208	228	3	Black Shale	800	803
3	Black Shale	228	231	13	Sandy Lime	803	816
4	Shale	231	235	12	Lime	816	828
12	Lime	235	247	8	Sandy Lime	828	836
3	Shale	247	250	4	Lime	836	840
70	Lime	250	320	52	Shale	840	892
2	Shale	320	322	2	Lime	892	894
4	Lime	322	326	3	Shale	894	897
20	Shale	326	346	5	Oil Sand	897	902
4	Lime	346	350	68	Shale	902	970
56	Shale	350	406				
50	Lime	406	456		T.D.		970
2	Shale	456	458		T.D. of Pipe		956
23	Lime	458	481				
3	Shale	481	484				
24	Lime	484	508				
136	Shale	508	644				
6	Lime	644	650				
28	Sandy Lime	650	678				
5	Lime	678	683				
20	Sandy Lime	683	703				
11	Lime	703	714				

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KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

ED ID# _____
 MC ID # _____
 Shop # 165290
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02030

DATE 9-4-07

COUNTY Labrador CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks ZIP 66761
 LEASE & WELL NO. Sylvia Ellis South 6-07 CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		600.00
25 sks	Regular - class A cement	268.25
70 lbs	CACL ₂ 3%	29.40
	BULK CHARGE	
1.21 Trk	BULK TRK. MILES <i>Minimum charge</i>	150.00
35	PUMP TRK. MILES	96.25
	PLUGS	
		6.3% SALES TAX
		18.75
		TOTAL
		1162.65

T.D. 40' CSG. SET AT 40' VOLUME _____
 SIZE HOLE 9 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 7" casing, Break circulation with fresh water.
Mixed 25 sks Reg cement w/ 3% CACL₂, Displaced cement with 1 1/4 Bbls water.
Close casing w/ with Good cement returns To Surface.

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 KANSAS CORPORATION COMMISSION
 NOV 13 2007

"Thank you"
 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME <u>Dave Kimberlin</u>	UNIT NO. <u>#185</u>	NAME <u>Kelly Kimberlin</u>	UNIT NO. <u>#91</u>
<u>Brad Butler</u>		<u>Called by John Leis</u>	
HSI REP.		OWNER'S REP.	

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02056

DATE 9-13-07

COUNTY Wichita CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis South 6-07 CONTRACTOR John Leis
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 1st Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
125 sks	60/40 Pozmix cement		993.75
215 lbs	Gel 2%		38.70
100 lbs	Gel Flush		18.00
	BULK CHARGE		
5.48 Tan	BULK TRK. MILES		182.21
35	PUMP TRK. MILES		96.25
3	Hrs Water Transport		270.00
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	67.12
		TOTAL	2381.03

T.D. 960' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 5/8" TBG SET AT 950' VOLUME 5.5 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8rd
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Pump 5 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water spacer. Mixed 125 sks 60/40 Pozmix cement w/ 2% Gel, shut down - wash out Pump & lines - Release Plug Displace Plug with 5 1/2 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 1000 PSI close Tubing in with 1000 PSI - circulated 5 Bbl slurry of cement to Surface.

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 KANSAS CORPORATION COMMISSION
 NOV 13 2007

"Thank you"

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME J. Barr #91, Kelly #71
witnessed by John Leis
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS