

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3830

Name: AX&P, Inc.

Address: P.O. Box 1176

City/State/Zip: Independence, KS 67301

Purchaser: Crude Marketing & Transport

Operator Contact Person: J.J. Hanke

Phone: (620) 325-5212

Contractor: Name: Patrick Tubbs

License: 33079

Wellsite Geologist: J.J. Hanke

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/1/07</u>	<u>10/16/07</u>	<u>10/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27301-0000

County: Wilson

NW NE SW Sec. 28 Twp. 30 S. R. 16  East  West

2540 feet from  N (circle one) Line of Section

3900 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 1-Jones Well #: DJ# 2

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_

Total Depth: 1005' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 35' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1003'

feet depth to surface w/ 105 <sup>sx cmt</sup>

*Alfz-Dg - 11/15/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: 11/8/07

Subscribed and sworn to before me this 8 day of November

2007

Notary Public: Deborah S. Martin

Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**NOV 13 2007**

DEBORAH G. MARTIN  
Notary Public - Notary Seal  
STATE OF MISSOURI  
Commissioned in Jackson County  
#08940240  
My Commission Expires: 9/18/2010

Copy to WIC CONSERVATION DIVISION  
WICHITA, KS

Operator Name: A&P, Inc. Lease Name: Unit 1 - Jones Well #: DJ#2  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Diff. Temp.</u> <u>O/H Logs DIL, Density-Neutron</u> <u>Cased Logs Gamma Ray- Neutron</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:5%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:25%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Oswego</td> <td>590'</td> </tr> <tr> <td></td> <td>Neodesha Sd802</td> <td>802'</td> </tr> <tr> <td></td> <td>Tucker</td> <td>940'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Oswego	590'		Neodesha Sd802	802'		Tucker	940'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample														
	Name	Top Datum														
	Oswego	590'														
	Neodesha Sd802	802'														
	Tucker	940'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 6/8"		35'	Port1	14	
Production	5 1/8"	2 7/8"	6.5	1003'	Port1	105	1%/2% gel/cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3.5	14' 958-972'		958-72'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SWD applied		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

TUBBS DRILLING COMPANY

1022 Grant  
Neodesha, Kansas 66757

10-17-07

Jones unit, 1 DJ #2

AX + P Inc,

35 ft, 6 5/8

20147 200 RD,

5/8 Hole

Neodesha, Ks. 66757

API # 20527301-0000

Soil 0-3  
 Clay 25  
 Gravel 27  
 Lime 34  
 Shale 50  
 Lime 60  
 Shale 70  
 Lime 155  
 Sand 190  
 Lime 220  
 Shale 240  
 Lime 310  
 Shale 325  
 Lime 350  
 Shale 360  
 Lime 370  
 Shale 510  
 Lime 540  
 Shale 590  
 Lime 618  
 Shale 625  
 Lime 637  
 Shale 641  
 Lime 645  
 Shale 802  
 Sand 814 GOOD SHOW - Free oil  
 Shale 893  
 Sand 900 Poor - Black  
 Shale 938  
 Sand 1000 T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12823  
 LOCATION Eureka  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-07	1124	Jones D.J #2	28	30S	16E	Wheeler
CUSTOMER			TRUCK #			
AX & P			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 1176			DRIVER			
CITY			TRUCK #			
Independence			DRIVER			
STATE		TRUCK #				
KS		DRIVER				
ZIP CODE			TRUCK #			
67301			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 1/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 1003' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2\* SLURRY VOL 25 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5.8 BBL DISPLACEMENT PSI 400 NR PSI 950 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing Set @ 1003'. Pump 4 sacks Gel Flush, 5 BBL water SPACER. Mixed 105 sacks Class "A" Cement w/ 2% Gel, 1% Cackz @ 14.2\* per/gal yield 1.35. Shut down. Wash out Pump & Lines. 2 7/8 Top Plugs. Displace w/ 5.8 BBL fresh water. FINAL Pumping Pressure 400 PSI. Bump Plug to 950 PSI. Shut Tubing in @ 950 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	890.00	890.00
5406	60	MILEAGE	3.30	198.00
1104 S	105 SACS	Class "A" Cement	12.20	1281.00
1118 A	200 #	Gel 2%	.15*	30.00
1102	100 #	Cackz 1%	.67*	67.00
5407 A	4.94 TONS	60 miles BULK TRUCK	1.10	543.04
1118 A	200 #	Gel Flush	.15*	30.00
4402	2	2 7/8 Top Rubber Plugs	45.00	90.00
KANSAS				
NOV				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			6.3%	
RECEIVED			SALES TAX	71.72
KANSAS CORPORATION COMMISSION			ESTIMATED	2903.26
TOTAL				

AUTHORIZATION witnessed by JJ

TITLE \_\_\_\_\_

NOV 13 2007

DATE \_\_\_\_\_

2903.26