

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Timothy G. Pierce

API No. 15 - 007-23082-00-00
County: Barber
 -nw- nw- sw Sec. 1 Twp. 32 S. R. 10 East West
2310 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Halphen Well #: 1-1
Field Name: Sharon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: See Initial Completion Report
Elevation: Ground: 1528' Kelly Bushing: 1534'
Total Depth: 4537' Plug Back Total Depth: 4496'
Amount of Surface Pipe Set and Cemented at 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 40,320 ppm Fluid volume 360 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/22/2006 1/01/07 Attempted 3/7/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API - Dig - 1/15/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/2/2007
Subscribed and sworn to before me this 2nd day of October, 2007
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Halphen Well #: 1-1
 Sec. 1 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Heebner</td> <td style="text-align: center;">3518</td> <td style="text-align: center;">-1984</td> </tr> <tr> <td style="text-align: center;">Lansing</td> <td style="text-align: center;">3665</td> <td style="text-align: center;">-2131</td> </tr> <tr> <td style="text-align: center;">Stark Shale</td> <td style="text-align: center;">4103</td> <td style="text-align: center;">-2569</td> </tr> <tr> <td style="text-align: center;">Cherokee Shale</td> <td style="text-align: center;">4325</td> <td style="text-align: center;">-2791</td> </tr> <tr> <td style="text-align: center;">Mississippi</td> <td style="text-align: center;">4361</td> <td style="text-align: center;">-2827</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Heebner	3518	-1984	Lansing	3665	-2131	Stark Shale	4103	-2569	Cherokee Shale	4325	-2791	Mississippi	4361	-2827
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
Heebner	3518	-1984																				
Lansing	3665	-2131																				
Stark Shale	4103	-2569																				
Cherokee Shale	4325	-2791																				
Mississippi	4361	-2827																				

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	257'	60/40 Poz	225	2%gel, 3%cc
Production		4 1/2"	10.5#	4536'	AA-2	130	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
See Initial Completion Report							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

Attachment 1 –Halphen #1-1

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #2-13 License No: 8061
Quarter: NE Sec: 13 Twp: 35S R: 16W
County: Comanche Docket No: D-28472

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No: 8061
Quarter: SE Sec: 22 Twp: 32S R: 19W
County: Comanche Docket No: D-28178

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson #2 License No: 8061
Quarter: SW Sec: 8 Twp: 29S R: 15W
County: Pratt Docket No: D-24324

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- HALPHEN # 1-1

LEGAL- NW/NW/SW OF SEC. - 1-32s-10w IN BARBER CO. KS.

API#- 15-007-23,082

GROUND ELEV.- 1528'

K.B.- 6' ABOVE G.L. @ 1534'

SURFACE CSN- 8 5/8" @ 257' WITH 225 SX.

RTD- 4537'

LTD- 4534' (ELI ON 1/1/07)

PRODUCTION CSN- 4 1/2", 10.5# SET @ 4536'

PRODUCTION CSN CEMENT- 130 SX AA-2 WITH GAS STOP.

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 3650' WITH GOOD CEMENT ACROSS PERFORATED INTERVAL AND
ABOVE, WITH VERY POOR CEMENT FROM 4388' TO TTL DEPTH.

PBTD- 4502 (ELI BOND LOG RAN 2/2/07), 4496' (BY TBG TALLY 3/5/07)

CIBP- NONE

PERFORATIONS- MISSISSIPPI 4364'-4376' 4/FT 2/2/07

COMPLETION DATE- 3/5/07

TUBING IN HOLE- 15' x 2 7/8" MA, SN, 139 JTS. 2 7/8" (4326.26')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 4345.36' (SET 151' OFF BOTTOM 3/5/07)

AVERAGE TBG JT- 31.12'

PUMP RAN- 2 1/2" X 2" X 12' RWTC WITH 6' GAS ANCHOR

RODS RAN- PUMP, 2' X 3/4", 171 - 3/4" RODS, 8', 6', 4', 2', 1 1/4" X 16' P.R. W/7' LINER

PUMP SET @- 4330'

PUMPING UNIT- SPEED KING 114 (RENTAL FROM MANDAN)

PRIME MOVER- F&M 346 (RENTAL FROM OPIK)

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

STOCK TANKS- NONE

WATER TANKS- NONE

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- HAUL

2/1/07

BLACKHAWK WELL SERVICE ON LOCATION RIGGED UP D-D POLE UNIT.
SWABBED 4 ½" CASING DOWN TO 2000' FROM SURFACE.
SHUT DOWN FOR THE NIGHT.

2/2/07

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG AND
CORRELATION LOG.

FOUND TOTAL DEPTH – 4502' (THIS IS 20' HIGH TO TOP INSERT @ 4522')

FOUND TOP OF CEMENT – 3650' WITH GOOD CEMENT ACROSS PERFORATED INTERVAL
AND ABOVE, AND WITH VERY MARGINAL CEMENT FROM
4388' AND BELOW.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO 4000' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI UTILIZING
32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISSISSIPPI – 4364'-4376' WITH 4 SHOTS/FT.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO TTL DEPTH
1/2 HR. NATURAL TEST – RECOVERED 50' FLUID, NO OIL, TRACE OF GAS.

JETSTAR ON LOCATION TO ACIDIZE MISS PERFS 4364'-4376' WITH 2500 GALS 15% DSFE
ACID AND 72 BALL SEALERS.

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID

PUMP 2000 GALS 15% DSFE ACID WITH 72 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE.

RECEIVED
KANSAS CORPORATION COMMIS

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

2/2 CONT.

MISS ACID JOB CONT.

PRESSURE TO 500# , ACID STARTED FEEDING.

DISPLACE 500 GALS ACID @ 5 BPM – 250#,

DISPLACE 2000 GALS ACID W/BALLS @ 5 BPM – 250# TO 2000# (BALLED OFF)

ISIP – VAC, TTL LOAD – 132 BBLS.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS AFTER ACID.

TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2100' FROM SURFACE.

SWAB WELL DOWN, RECOVERED – 59.28 BBLS, NO OIL SHOWS, TRACE OF GAS.

½ HR. TEST – RECOVERED 100' FLUID, TRACE GAS, NO OIL SHOWS.

SHUT DOWN FOR THE WEEKEND.

2/5/07

SICP – 32 psi, FLUID LEVEL – 3400' FROM SURFACE. FREE OIL – TRACE.

SBHP – CALCULATES 491 psi.

CONTINUE TESTING MISS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 25.08 BBLS. TRACE OIL, TRACE GAS.

1 HR. TEST – RECOVERED 2.28 BBLS, NO OIL, TRACE GAS (NOT MEASURABLE)

BLACKHAWK WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

WAITING ON FRAC CREWS. WILL PERFORM 5000 BBL SLICK WATER FRAC ON 2/7/07.

2/7/07

JETSTAR ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFORATIONS 4364' – 4376' WITH 182,700 GALS SLICKWATER AND 88,200# SAND, TAILING IN WITH RESINATED SAND TO MINIMIZE SAND PRODUCTION.

FRATURE STIMULATE MISS PERFS AS FOLLOWS:

PUMP 40,000 GAL PAD AND ESTABLISH INJECTION RATE @ 62 BPM – 1930 psi

PUMP 800# 30/70 SAND @ .10 PPG (8000 GALS) @ 62 BPM – 1940 psi

PUMP 1600# 30/70 SAND @ .20 PPG (8000 GALS) @ 62 BPM – 1960 psi

PUMP 2400# 30/70 SAND @ .30 PPG (8000 GALS) @ 62 BPM – 1975 psi

PUMP 5200# 30/70 SAND @ .40 PPG (13,000 GALS) @ 62 BPM – 1960 psi

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

2/7/07 CONT.

FRACTURE MISS CONT.

PUMP 8000# 30/70 SAND @ .50 PPG (16,000 GALS) @ 62 BPM – 2000 psi
 PUMP 9600# 30/70 SAND @ .60 PPG (16,000 GALS) @ 62 BPM – 2020 psi
 PUMP 12,600# 30/70 SAND @ .70 PPG (18,000 GALS) @ 62 BPM – 2095 psi
 PUMP 19,200# 30/70 SAND @ .80 PPG (24,000 GALS) @ 62 BPM – 2220 psi
 PUMP 10700# 20/40 SAND @ .90 PPG (11,900 GALS) @ 62 BPM – 2500 psi
 PUMP 3528# 16/30 RESINATED SAND @ 1.50 PPG (2352 GALS) @ 62 BPM – 2700#

NOTE: WELL SCREENING OFF CUT SAND AND START FLUSH.

CUT SAND AND FLUSH SAND TO PERFS WITH 3200 GALS @ 50 BPM – 2495 psi
 OVERFLUSH SAND WITH 1000 GALS @ 15 BPM – 1350#

ISIP – 1085#, 5 MIN SIP – 736 psi, 10 MIN SIP – 528 psi, 15 MIN SIP – 302 psi

TOTAL LOAD TO RECOVER – 4033 BBLs,

TOTAL SAND PUMPED – 73,600# WITH ONLY 3528# OF RESINATED SAND PUMPED.

NOTE: THE SCHEDULED SAND WAS CUT BY 14,600# AND THE SCHEDULED FLUID VOLUME TO BE PUMPED WAS CUT BY 13,300 GALS, DUE TO THE FRAC TRENDING A SCREEN OUT.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

WAITING ON RIG CREW TO RETURN AND TEST WELL AFTER FRAC.

2/12/07

COMANCHE MOVED ON LOCATION, SHUT DOWN.

2/13/07

KANZA DIRT ON LOCATION, FILL CELLAR AND LEVEL LOCATION.
 COMANCHE RIGGED UP. SHUT DOWN DUE TO SEVERE WEATHER.

2/14/07

COMANCHE CHECKED SAND FILL-UP. HAVE APPROX 100' SAND FILL.
 SHUT DOWN DUE TO SEVERE COLD WEATHER. RIG FUEL GELLED UP.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
 WICHITA, KS

2/16/07

SICP – VAC, FLUID LEVEL – 3300' DOWN.

COMANCHE RIGGED TO SWAB MISS AFTER FRAC.

SWAB 5 HRS. – RECOVERED 107 BBLs, SLIGHT SHOW GAS. NO OIL.

RECOVERING APPROX ½ CUP SAND PER RUN.

SHUT DOWN FOR THE NIGHT.

2/19/07

SICP – SLIGHT BLOW, FLUID LEVEL – 3445' DOWN, NO FREE OIL.

SBHP – 438 psi.

COMANCHE RIGGED TO CONTINUE SWAB TESTING MISS AFTER FRAC.

SWAB ALL DAY – RECOVERED 142.36 BBLs, NO OIL, SLIGHT SHOW OF GAS.

TTL RECOVERY SINCE FRAC @ THIS POINT = 250 BBLs. 6% OF LOAD RECOVERED.

SHUT DOWN FOR THE DAY.

2/20/07

SICP – LIGHT BLOW, FLUID LEVEL – 3490' FROM SURFACE. NO FREE OIL.

SBHP – CALCULATES 416 psi.

COMANCHE RIGGED TO CONTINUE SWAB TESTING MISS AFTER FRAC.

TEST MISS AFTER FRAC AS FOLLOWS:

1 HR. TEST – RECOVERED 19.30 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 24.13 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 28.80 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 29.60 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 18.84 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 24.22 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 13.46 BBLs, NO OIL, GAS NOT MEASURABLE

1 HR. TEST – RECOVERED 16.15 BBLs, NO OIL, GAS NOT MEASURABLE.

CHECK SAND FILL-UP. HAVE 142' OF SAND FILL TO 4360'.

TTL RECOVERY SINCE FRAC – 421.52 BBLs = 10% LOAD RECOVERED.

NOTE: - SAND IS 4' ABOVE PERFORATIONS BUT IS NOT INHIBITING FLUID FLOW.

TESTED GAS FOR 1 HR. TODAY OVER LUNCH. STARTED WITH VERY SLIGHT BLOW

AND ENDED WITH NO GAS BLOW. OTHER ATTEMPTS MADE SHORTLY EACH HR.

SHUT DOWN FOR THE NIGHT.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

2/21/07

RIG SHUT DOWN. SHORT HANDED.

2/22/07

SICP – LIGHT BLOW, FLUID LEVEL – 3366'. NO FREE OIL.

SWAB ALL DAY, RECOVERED 129.19 BBLS. AVERAGE RECOVERY/HR. = 21.53 BBLS.
OBSERVING VERY SLIGHT SHOW OF GAS @ END OF DAY. NOT MEASURABLE.
FLUID LEVEL @ END OF DAY 3793'. SWABBING FROM TTL DEPTH.
SHUT DOWN FOR THE NIGHT.

2/23/07

SICP – SLIGHT BLOW, FLUID LEVEL – 3500' FROM SURFACE. NO FREE OIL.

SBHP – CALCULATES 412 psi.

SWAB ALL DAY, RECOVERED 115.73 BBLS. AVERAGE RECOVERY/HR. = 19.28 BBLS.
ATTEMPT GAS TEST AT END OF DAY. SLIGHT SHOW @ FIRST. DIED COMPLETELY.
GAS IS NOT MEASURABLE.
FLUID LEVEL @ END OF DAY 3793'. SWABBING FROM TTL DEPTH.
TTL RECOVERY SINCE FRAC @ THIS POINT – 666.45 BBLS = 16.5% RECOVERED.
SHUT DOWN FOR THE WEEKEND.

2/26/07

REPLACING SAND LINE ON RIG. NO WORK DONE ON WELL FOR THE DAY.

2/27/07

SICP – SLIGHT BLOW, FLUID LEVEL – 3500' FROM SURFACE. NO FREE OIL.

SBHP – CALCULATES 412 psi.

COMANCHE RIGGED TO CONTINUE SWAB TESTING MISS AFTER FRAC.
SWAB 8 HRS. TTL FOR THE DAY. RECOVERED 164 BBLS. = 20.5 BWPH AVERAGE.
FLUID LEVEL @ END OF DAY = 3700' FROM SURFACE.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

2/27/07 CONT.

ATTEMPT GAS TEST HAD VERY SLIGHT SHOW GAS, NOT MEASURABLE.
 WE HAVE RECOVERED 830 BBLS TTL OF FRAC LOAD. = 20.5% LOAD RECOVERED.
 SHUT DOWN FOR THE NIGHT.

2/28/07

SICP – LIGHT BLOW, FLUID LEVEL – 3500' FROM SURFACE. NO FREE OIL.
SBHP – 412 psi.

COMANCHE RIGGED TO CONTINUE SWAB TESTING MISS AFTER FRAC.
 SWAB TTL OF 4 HRS FOR THE DAY. RECOVERED 81.12 BBLS TTL.
 WE HAVE RECOVERED 911 BBLS OF 4033 BBL FRAC LOAD @ THIS POINT.
 WE HAVE RECOVERED 22.5% OF FRAC LOAD.
 FLUID LEVEL @ END OF DAY 3700' FROM SURFACE.
 NO OIL SHOWS AND VERY SLIGHT UNMEASURABLE GAS SHOWS.
 CHECK SAND FILL-UP. HAVE 140' SAND IN HOLE.

3/1/07

COMANCHE RIGGED DOWN SWAB TOOLS.
 SIOUX TRUCKING ON LOCATION WITH TUBING AND RODS FROM CAROTHERS BROS
 LEASE, AND UNLOADED.
 TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF
 FRAC SAND.
RIH – WITH BULL DOG BAILER AND TUBING.
 SHUT DOWN FOR THE DAY.

3/2/07

COMANCHE AND TR SERVICES ON LOCATION.
 CLEAN OUT WELL BORE OF 140' SAND TO PBTD 4502.
POOH – WITH TUBING AND BULL DOG BAILER.
 SHUT DOWN FOR THE WEEKEND.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
 WICHITA, KS

3/5/07

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING AND RODS FROM CAROTHERS BROTHER #1 LEASE.

RIH – WITH 15' X 2 7/8" MUD ANCHOR, SEATING NIPPLE, 139 JTS. 2 7/8" TBG (4326.26')
TAG TTL DEPTH (BY TBG TALLY) @ 4496'.
PICK UP AND SET TUBING @ 4345' (SET 151' OFF BOTTOM)

COMANCHE RIGGED TO RUN USED 3/4" RODS AND PUMP.

RIH – WITH 2 1/2" X 2" X 12' RWTC WITH 6' GAS ANCHOR, 2' X 3/4" SUB, 171 – 3/4" RODS
8', 6', 4', 2' X 3/4" SUBS, 1 1/4" X 16' POLISHED ROD WITH 7' LINER.

SPACED PUMP OUT.

LOAD HOLE AND LONG STROKE O.K.

SHUT DOWN FOR THE NIGHT.

3/6/07

COMANCHE ON LOCATION, LONG STROKE WELL AGAIN, PUMPING O.K.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

NOTE: WE WILL TEST PUMP THIS WELL TO RECOVER REMAINDER OF FRAC LOAD,
WE WILL TEST WELL PERIODICALLY WITH ORIFICE PROVER. THIS WELL IS
NON-COMERCIAL @ THIS POINT. WILL REEVALUATE AFTER MORE OF FRAC
LOAD IS RECOVERED.

SIOUX TRUCKING ON LOCATION TO SET SPEED KING 114 PUMPING UNIT WHICH IS
RENTAL FROM MANDAN PUMPING UNIT SERVICES.

SHAWNEE LEASE SERVICE ON LOCATION AND SET F&M 346 ENGINE FROM PALMATIER
LEASE.

SHAWNEE LEASE HOOKED UP WELL HEAD AND TIED INTO FRAC TANK FOR TEST TANK.

3/7/07

HOOK UP TO PROPANE PUT WELL IN SERVICE.

END OF REPORT

BRAD SIROKY

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Surface



SALES OFFICE: 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		612148	12/22/06	15434	Pratt
Service Description					
Cement					
Lease		Well	Well Type		
Halphen		1-1	New Well		
AFE		PO	Terms		
			Net 30		
CustomerRep			Treater		
Lavon			Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C194	CELLFLAKE	LB	56	\$3.70	\$207.20 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,991.30
Discount: \$1,079.09
Discount Sub Total: \$4,912.21
Barber County & State Tax Rate: 6.30% **Taxes:** \$165.06
(T) Taxable Item Total: \$5,077.27

Cement for 85" LSN
IPC
73W

902-08
BC

ENTERED

DEC 27 2006 RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer: Oil Prod. Dnc. of KS Lease No. _____ Date: 12-22-06
 Lease: HALPHEN Well #: 1-1
 Field Order #: 15434 Station: PRATT, KS Casing: 8 5/8 Depth: 257 County: BARBER State: KS
 Type Job: SURFACE - NW Formation: _____ Legal Description: 1-32-10

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: <u>257</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: LAVERN Station Manager: SEORAY Treater: COLEMAN

Service Units	170	226	346	570					
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>WAGNER</u>	<u>JORDAN</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>7:00</u>					<u>ON LOCATION</u>
					<u>RUN 250' 8 5/8 CSG. 6 JTS.</u>
					<u>BREAK CORE</u>
					<u>MIX CEMENT</u>
<u>0000</u>	<u>200</u>		<u>50</u>	<u>5</u>	<u>225 SK. 60/40 P02</u> <u>2% CEL, 3% CG, 44# CELLFIBRE</u>
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DISP.</u>
<u>0030</u>	<u>200</u>		<u>15</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>RECEIVED</u> <u>KANSAS CORPORATION COMMISSION</u> <u>OCT 04 2007</u> <u>CONSERVATION DIVISION</u> <u>WICHITA, KS</u>
					<u>Call. 255K. Cement to BIT</u>
<u>0100</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice 701001	Invoice Date 01/01/07	Order 15439	Station Pratt
	Service Description Cement				
CustomerRep Bob Casper		Lease Halphen	Well 1-1	Well Type New Well	
		AFE	PO	Terms Net 30	
		Treater Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	130	\$15.90	\$2,067.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$10.30	\$360.50 (T)
C194	CELLFLAKE	LB	33	\$3.70	\$122.10 (T)
C195	FLA-322	LB	99	\$7.50	\$742.50 (T)
C221	SALT (Fine)	GAL	689	\$0.25	\$172.25 (T)
C243	DEFOAMER	LB	31	\$3.45	\$106.95 (T)
C244	CEMENT FRICTION REDUCER	LB	37	\$6.00	\$222.00 (T)
C312	GAS BLOCK	LB	123	\$5.15	\$633.45 (T)
C321	GILSONITE	LB	654	\$0.67	\$438.18 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	347	\$1.60	\$555.20
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

*Cement for 4 1/2 CSN
 FDC
 PM.*

*902-34
 (BC)*

Sub Total: \$10,693.63
Discount: \$1,711.65
Discount Sub Total: \$8,981.98
Barber County & State Tax Rate: 6.30% **Taxes:** \$382.53
Total: \$9,364.51

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C

SITATION - SE - 212N - E 1110

SL



FIELD ORDER

15439 ✓

Subject to Correction

Date	1-1-07	Customer ID		Lease	HATHEN	Well #	1-1	Legal	1-32-10
C H A R G E	Oil Prod. Inv. of KS.			County	BARBER	State	KS.	Station	PRATT
	Depth			Formation			Shoe Joint	14'	
	Casing	4 1/2	Casing Depth	4536	TD	4537	Job Type	LONGSTRENGTH-11	
				Customer Representative	BOB		Treater	GORDLEY	

AFE Number		PO Number		Materials Received by	X BOB CASPER BY: KEVIN GORDLEY
------------	--	-----------	--	-----------------------	--------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	130SK	MAZ CEMENT		
P	D203	35SK	60/40 POZ		
P	C194	331b.	CELLULASE		
P	C195	991b.	FLA-322		
P	C221	6891b	SIAT		
P	C243	311b.	DEFORTMER		
P	C244	371b.	CFR		
P	C312	1231b.	GHS BLOK		
P	C321	6541b.	GILSONITE		
P	C304	1000 gal	SUPERBUSH II		
P	F100	5 EA.	4 1/2 TURBO LIZER		
P	F170	1 EA.	4 1/2 LATCH DOWN PUG		
P	F210	1 EA.	4 1/2 FLOPS SHOE		
P	E100	90mile	TRUCK MILEAGE		
P	E101	45mile	PECKER MILEAGE		
P	E104	3477M	BULK DELIVERY		
P	E107	165 SK	CEMENT SERVICE CHARGE		
P	R210	1 EA.	PUMP CHARGES		
P	R701	1 EA.	CEMENT HEAD		

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Customer O.P. HALPHEN		Lease No. 1-1	Date 1-1-07	
Field Order # 15439	Station PRATT, KS	Casing 4 1/2	Depth 4530	County BARBER State KS.
Type Job LONGSTRONG - NW	Formation TD - 4537	Legal Description 1-32-10		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
4530							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative BOB	Station Manager SCOTT	Treater GRONLEY
Service Units 120 226 303 571		
Driver Names KEVAN McLELLAN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION RUN 4 1/2 CSG - 117 JTS FLOAT SHOE - LATCH BATTLE 1st CENT - 1-2-4-6-8 THE BOTTOM - DROP BAR - CTR
2215	700		24	5	PUMP 24 bbl SUPER LIGHT
	700		3	5	PUMP 3 bbl H₂O
	700		5	5	MIX 10 SK SCALFINGER CMT.
	700		33	5	MIX 130 SK AAZ - 3% CER, 25% DEFOMER, 8% FUA-322 10% SALT, 1/4 #C.F., 5th GISSONITE 1% GIBS BLOK
	0		0	6 1/2	STOP - WASH LINE - DROP
	200		55	6 1/2	START DISP. LIFT CEMENT
	600		67	4	SLOW RATE
2245	1500		72	3	PLUG DOWN - HOLD
					PLUG RA 4 1/4" - 25 SK. 6 1/4" PCD
2330					JOB COMPLETE - THANKS - KEV