

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7030  
Name: John Roy Evans  
Address: P.O. Box 385  
City/State/Zip: Claffin, KS 67525  
Purchaser: NCRA  
Operator Contact Person: Gary Kirmer  
Phone: (620) 793-2026  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/14/07	8/25/07	8/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21207-0000  
County: Ellsworth  
    S/2     S/2     NE Sec. 32 Twp. 17S S. R. 10W  East  West  
2310 feet from S / (N) (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steinert A Well #: 6  
Field Name: Bloomer

Producing Formation: Arbuckle  
Elevation: Ground: 1780' Kelly Bushing: 1785'  
Total Depth: 3350' Plug Back Total Depth: 3321  
Amount of Surface Pipe Set and Cemented at 293 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cnt.</sup>

AH-1-Dlg-11/5/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 73000 ppm Fluid volume 800 bbls  
Dewatering method used Haul clear liquids off site & allow to dry& backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: Brackeen Line Cleaning  
Lease Name: Praeger SWD License No.: KLN9952  
Quarter \_\_\_\_\_ Sec. 27 Twp. 17 S. R. 11  East  West  
County: Barton Docket No.: D-20.704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Roy Evans  
Title: operator Date: 10/16/07  
Subscribed and sworn to before me this 16th day of October,  
20 07.  
Notary Public: Diane R. Ney  
Date Commission Expires: 7-30-11

DIANE R. NEY  
State of Kansas  
My Appt. Exp. 7-30-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 17 2007

Operator Name: John Roy Evans Lease Name: Steinert A Well #: 6  
 Sec. 32 Twp. 17S S. R. 10W  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) <u>DST #1 3187-3230</u> <u>DST #2 3230-3250</u> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>521</td> <td>+1264</td> </tr> <tr> <td>Heebner</td> <td>2794</td> <td>-1009</td> </tr> <tr> <td>Toronto</td> <td>2811</td> <td>-1026</td> </tr> <tr> <td>Douglas</td> <td>2821</td> <td>-1036</td> </tr> <tr> <td>Brown Lime</td> <td>2914</td> <td>-1129</td> </tr> <tr> <td>Lansing</td> <td>2929</td> <td>-1144</td> </tr> <tr> <td>Base KC</td> <td>3194</td> <td>-1409</td> </tr> <tr> <td>Arbuckle</td> <td>3214</td> <td>-1429</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	521	+1264	Heebner	2794	-1009	Toronto	2811	-1026	Douglas	2821	-1036	Brown Lime	2914	-1129	Lansing	2929	-1144	Base KC	3194	-1409	Arbuckle	3214	-1429
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25# used	293	common	175	3%cc, 2% gel
production	7 7/8"	5 1/2"	14# new/used	3345	Allied ASC	125	5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3254-3258	common	25sx	F1-10

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	perforate 3254-3258	squeezed/25 sx common	3254-3258
4	perforate 3234-3239	400 gals 15% Mud Acid	3234-3239

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3318			
Date of First, Resumerd Production, SWD or Enh.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		160		42	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30406

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

DATE <u>8-25-07</u>	SEC. <u>32</u>	TWP. <u>17.5</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Steinert</u>	WELL # <u>AFU</u>	LOCATION <u>CRK Flan SE 1/2 NW W/S</u>		COUNTY <u>ELLINGWORTH</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Royal Drilling  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8 T.D. 3350'  
 CASING SIZE 5 1/2 14# DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM 250  
 MEAS. LINE SHOE JOINT 10' 17.83  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT FRESH WATER 8 1/4 OBLs

OWNER JOHN ROY EDANS  
 CEMENT  
 AMOUNT ORDERED 125 SY ASC + 5# KOI  
SEAL 500 GAL ASE

EQUIPMENT  
 PUMP TRUCK CEMENTER DWAYNE W RICK H  
 # 120 HELPER DAVID J  
 BULK TRUCK  
 # 341 DRIVER STEVE C  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>244</u>	@	<u>16.65 33.30</u>
CHLORIDE	@		
ASC	<u>125 Aft</u>	@	<u>13.75 1718.75</u>
<u>SALT</u>	<u>7 Aft</u>	@	<u>19.20 134.40</u>
<u>KOI-SEAL</u>	<u>625#</u>	@	<u>.70 437.50</u>
<u>AST FUSH</u>	<u>500 Gal</u>	@	<u>1.00 500.00</u>
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
OCT 17 2007	@		
HANDLING	@		
MILEAGE	<u>153.44 09</u>	@	<u>1.90 290.70</u>
		@	<u>24 330.48</u>
TOTAL			<u>3445.13</u>

REMARKS:

pipe on bottom break circulation  
pump 500 gals fresh water pump 500 gals  
of ASE pump 500 gals behind shut down  
and pump 155x in the bottom and pump 105x  
in mouse hole and pump the rest of the  
125x ASE + 5# KOI Seal shut down and  
wash up and release plug and did hold  
Rig Down

SERVICE

DEPTH OF JOB	<u>3349'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>24</u>	@	<u>6.00 144.00</u>
MANIFOLD HEAD RENT	@	<u>100.00</u>	<u>100.00</u>
<u>Rotating Head</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL			<u>1954.00</u>

CHARGE TO: JOHN ROY EDANS  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 5/8 AFU GUIDE SHOE</u>	@	<u>170.00</u>	<u>170.00</u>
<u>1 5/8 INSERT</u>	@	<u>260.00</u>	<u>260.00</u>
<u>6 CENTRALIZERS 5 1/2</u>	@	<u>50.00</u>	<u>300.00</u>
<u>1 5/8 RUBBER PLUG</u>	@	<u>65.00</u>	<u>65.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

30765

Federal Tax I.D.#

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend Ks*

DATE <i>9-5-07</i>	SEC. <i>32</i>	TWP. <i>17</i>	RANGE <i>10</i>	CALLED OUT <i>6:00AM</i>	ON LOCATION <i>8:00AM</i>	JOB START <i>10:00AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>Stewart</i>		WELL # <i>A-10</i>		LOCATION <i>Section 5E 2N W1/4</i>		COUNTY <i>Ellsworth</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR *Clavin Well Service*

OWNER *Same*

TYPE OF JOB *Squeeze*

HOLE SIZE \_\_\_\_\_ T.D. *3350'*

CASING SIZE *5 1/2"* DEPTH \_\_\_\_\_

TUBING SIZE *2 1/2"* DEPTH *3216'*

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *2500#* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *18 1/2 bbls - Tubing*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER *Mike M*

# *224* HELPER *Randy P*

BULK TRUCK \_\_\_\_\_

# *342* DRIVER *Steve T*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED *100 lbs Common*

*10" FL-10*

*and 50 lbs*

COMMON *50* @ *11.10* *555.00*

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

*FL10* *101b* @ *10.65* *106.50*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING *100* @ *1.90* *190.00*

MILEAGE *20 \* 9.100* min *250.00*

TOTAL *1101.50*

REMARKS:

*Packer set @ 3216. Pressured Annulus to 500#. Took Injection Rate @ 1/2 bbl per Minute at 2000#. Mixed 25 lbs Common w/ FL-10 - 25 lbs Common. Applied 15 1/2 bbls + Squeezed to 2500#. Released & Held. Released Packer and washed tubing clean. Pulled 10 qts set Packer Pressured to 2500# & Held. Shut in @ 400#.*

CHARGE TO: *John Roy Evans*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*[Signature]*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB *3216'*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD *✓* @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *0*

RECEIVED

*ticket 30765* KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

30754

Federal Tax I.D.:

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>8-14-07</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Steinert "A"</u>		WELL # <u>6</u>		LOCATION <u>Clafflin East 1/2 north</u>		COUNTY <u>Ellsworth</u>	STATE <u>Kansas</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Royal Drilling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 293'  
 CASING SIZE 8 5/8 DEPTH 293'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 17.7 BBLs H2O

OWNER John Roy Evans  
 CEMENT  
 AMOUNT ORDERED 175 ex Common  
3% cc 2% Gel

COMMON	<u>175</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>24.9</u>	@	<u>184</u>	<u>397.44</u>
			TOTAL	<u>2989.14</u>

EQUIPMENT

U.B.  
 PUMP TRUCK # 181 CEMENTER J.P. Drilling  
 HELPER David J. Swayne W.  
 BULK TRUCK # 260 DRIVER Wayne Davis  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 8 5/8 casing to Bottom  
Circulate with rig mud.  
Hook to pump bit & mixed 175 ex  
common 3% cc 2% Gel. Shut down  
change valves over on manifold &  
release 8 5/8 TWP. Displace with 17.7  
BBLs fresh H2O. Cement did circulate

SERVICE

DEPTH OF JOB	<u>293'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>6.00</u> <u>144.00</u>
MANIFOLD		@	
<u>Headrental</u>		@	<u>100.00</u>

CHARGE TO: John Roy Evans  
 STREET 405 4th Street  
 CITY Clafflin STATE Kansas ZIP 67525

OCT 17 2007

TOTAL 1059.00

CONSERVATION DIVISION  
 WICHITA, KS  
 PLUG & FLOAT EQUIPMENT

<u>1. 8 5/8 TWP</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment