

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31191  
 Name: R&B Oil & Gas, Inc.  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>07-20-07</u>	<u>07-30-07</u>	<u>8-29-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23158-00-00  
 County: Barber County, Kansas  
 SW SE \_\_\_\_\_ Sec. 6 Twp. 33 S. R. 10  East  West  
660 feet from  N (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Patterson Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Mississippi  
 Elevation: Ground: 1590' Kelly Bushing: 1598'  
 Total Depth: 5014' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 238 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit) \_\_\_\_\_ 480  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jody Oil & Gas Corp  
 Lease Name: Sanders 3A License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: D-23, 313


*Alt 1-Dlg - 1/15/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 11-8-07  
 Subscribed and sworn to before me this 8<sup>th</sup> day of November, 2007

Notary Public: Jane Swingle  
 Date Commission Expires: 1-6-2011

 **JANE SWINGLE**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: R&B Oil & Gas, Inc. Lease Name: Patterson Well #: 1  
 Sec. 6 Twp. 33 S. R. 10  East  West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Miss 4596 (-2999)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	238'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	5011'	60/40 Poz Class H	25 175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perf 4598 - 4634	Acid 2000 gal 7 1/2% HCL	
		Frac 1500 sx 20/40 Sand	
		100 sx 20/40 CRC	

TUBING RECORD Size 2-7/8 Set At 4575 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerc Production, SWD or Enhr. 9-5-07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 22 Bbbs. Gas 170 Mct Water 220 Bbbs. Gas-Oil Ratio 7.7-1 Gravity 29°

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 21243

Federal Tax I.C.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>7-21-07</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	7-20 CALLED OUT <u>10:00 pm</u>	7-20 ON LOCATION <u>11:30 pm</u>	JOB START <u>12:30</u>	AMOB FINISH <u>12:45 Am</u>
LEASE <u>Patterson</u>	WELL # <u>1</u>	LOCATION <u>Sharon, KS. W/dge</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (circle one)		4 south 1 1/2 W,					

CONTRACTOR Duke #2 OWNER R+B Oil + Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 244' 239' CEMENT AMOUNT ORDERED 200.5x 60:40:2+3/cc

CASING SIZE 8 7/8 23' DEPTH 241

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/4 Bbls water

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Gari Salding

# 343 HELPER DAVE Felio

BULK TRUCK \_\_\_\_\_

# 364 DRIVER Denny Snyder

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 241 8 7/8  
Break circulation  
Mix 200 sx 60:40:2+3/cc  
Release wooden plug  
Displace to 226 w/ 14 1/4 Bbls  
water + shut in  
Cement Did Circulate

CHARGE TO: R+B Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON	<u>120 A</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.09</u>	<u>228.90</u>
MILEAGE	<u>210</u>	@	<u>.09</u>	<u>321.30</u>
TOTAL				<u>2724.40</u>

SERVICE

DEPTH OF JOB	<u>241'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>6.00</u>	<u>102.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1017.00</u>

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX \_\_\_\_\_  
TOTAL CHARGE ~~\_\_\_\_\_~~  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

pd 8-8-07

# 61391

SIGNATURE John Lamberton

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31081

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>305-107</i>	SEC. <i>06</i>	TWP. <i>33s</i>	RANGE <i>10W</i>	CALLED OUT <i>1:00PM</i>	ON LOCATION <i>8:30PM</i>	JOB START <i>1:00AM</i>	JOB FINISH <i>2:30AM</i>
LEASE <i>Patterson</i>	WELL# <i>1</i>	LOCATION <i>100 &amp; Co. Rd. Bethel, 3s, 2e</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>1s, w/ int</i>					

CONTRACTOR *Duke #2* OWNER *R & B oil & gas*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5015* CEMENT AMOUNT ORDERED *50sy 60:40:6 + 4% SMS AND 175sx "H" + 10% salt + 5# Koi seal AND 1 1/2 gal Clupre AND 500gals ASF*

CASING SIZE *5 1/2* DEPTH *5015*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1100* MINIMUM *—*

MEAS. LINE SHOE JOINT *40.13*

CEMENT LEFT IN CSG. *40*

PERFS.

DISPLACEMENT *123 1/2 Bbls 2% KCL Water*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *343* HELPER *S. Kramel*

BULK TRUCK

# *364* DRIVER *R. Romms*

BULK TRUCK

# DRIVER

COMMON *30 A @ 11.10 333.00*

POZMIX *20 @ 6.20 124.00*

GEL *3 @ 16.65 49.95*

CHLORIDE @

ASC @

*175 H @ 13.40 2345.00*

*Sodium Metasilicate 17 # @ 1.95 33.15*

*Salt 19 @ 9.60 182.40*

*Koi seal 875 # @ .70 612.50*

*ASF 500 gal @ 1.00 500.00*

*Clu Pro 14 gal @ 25.00 350.00*

HANDLING *265 @ 1.90 503.50*

MILEAGE *17 x 265 x .09 405.45*

TOTAL *5438.95*

REMARKS:

*Pipe on Btm, Brent Circ, Pump Pre flush  
Plug Rat & Mouse hole w/ 25sx 60:40  
6% gel + .4% Sodium Meta Silicate, Mix 25sx  
Scavenger Cement, Mix 175sx tail Cement Stop  
Pump, Wash Pump & lines, Release Plug, Start  
isp. w/ 2% KCL water, Recip. Pipe 10', See in-  
course in 4ft PSI, Slow Rate, Slow Rate,  
Bump Plug at 23 1/2 Bbls total Disp., Release  
PSI, Float Did Hold*

SERVICE

DEPTH OF JOB *5015*

PUMP TRUCK CHARGE *1840.00*

EXTRA FOOTAGE @

MILEAGE *17 @ 6.00 102.00*

MANIFOLD head rental @ *100.00 100.00*

TOTAL *2042.00*

CHARGE TO: *R & B oil & gas*

STREET

CITY STATE ZIP

5 1/2" PLUG & FLOAT EQUIPMENT

*1-TRP @ 65.00 65.00*

*1-Guide Shoe @ 170.00 170.00*

*1-AFV insert @ 260.00 260.00*

*8-turbolizers @ 70.00 560.00*

*10-Recip. Scratches @ 65.00 650.00*

TOTAL *1705.00*

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*pd 8-8-07 #61391*

SIGNATURE *Tim PIERCE*

*TIM PIERCE*

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 09 2007  
CONSERVATION DIVISION  
WICHITA, KS