KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725	API No. 15 - 007-23174-0000
Name: Shelby Resources, LLC	County: Barber
Address: P.O. Box 1213	app -NE -SW - NE Sec. 16 Twp. 31 S. R. 14 ☐ East 🗸 West
City/State/Zip: Hays, Kansas 67601	1594 feet from S / N (circle one) Line of Section
Purchaser:	1362 feet from (E) W (circle one) Line of Section
Operator Contact Person: Brian Karlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 623-3290	(circle one) (NE) SE NW SW
Contractor: Name: Sterling Drilling Company	Lease Name: Jacobs Well #: 1-16
License: 5142	Skinner
Wellsite Geologist:	
Designate Type of Completion:	Elevation: Ground: 1622 Kelly Bushing: 1631
New Well Re-Entry Workover	
·	Total Depth: 593' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 93' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 93'
Operator:	feet depth to surface w/ 8 yards sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used Lost circulation.
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name:
7-20-2007 7-21-2007 7-21-2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, wo Information of side two of this form will be held confidential for a perio 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged	d with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. d of 12 months if requested in writing and submitted with the form (see rule 82-3-109s and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Signature: DWAN Parly	KCC Office Use ONLY
Title: Operations Manager Date: 11-28-2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of Novemb	/ If Denied Yes Date:
(^^	RECEIVED
\mathcal{H}_{α} \mathcal{H}_{α} \mathcal{H}_{α} \mathcal{H}_{α}	Wireline Log Received KANSAS CORPORATION COMMISSIO
Notary Public: NOTAL STATE:	BY PUBLIC UIC Distribution NOV 2 9 2007
Date Commission Expires: June 10 10 10 10 10 10 10 10 10 10 10 10 10	CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Shelby Resources, LLC				Lea	Lease Name: Jacobs		Well #: 1-16				
	31 S. R. 14		st 🗹 West	Cou	ınty: Barbe	ř					
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing covery, and flow rate gs surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pre	essure reached	static level, hydr	ostatic pressure			
(Attach Additional Sheets)		Y	☐ Yes ✓ No ☐ Yes ✓ No			Log Formation (Top), Dept		and Datum	✓ Sample		
		П			Nam			Тор	Datum		
Cores Taken	,		∕es 🗸 No		Top :	Sand		0-3'			
Electric Log Run (Submit Copy)		Y	es 🔽 No		Surfa	ice Sands		3-180'			
List All E. Logs Run	:				Redb	eds & Shales		180-593'			
		Repo	CASING ort all strings set-			ew 🗸 Used	tion, etc.				
Purpose of String	Purpose of String Size Hole		ze Casing et (In O.D.)	V	Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Conductor	30"	20"		55#		94'	Ready Mix	8 cubic yds			
Purpose: Depth Type of Cement		T	ITING / SQL cks Used	UEEZE RECORD Type and Percent Additives							
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	,,,									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
Lost circulation. Rig base dropped 3'. RDMO.						RECEIVED					
								KANSAS CORPORATION COMMISSION			
					NOV 2 9 2007						
						CONSERVATION DIVISION WICHTA, KS					
TUBING RECORD	Size	Set At		Packe	NF A+	Liner Run		AAIOL	1117,110		
TODING NECOND	Oize	Jet At		racke	;; AL	_	Yes No				
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod	Flowing	J Pumpir	ng 🔲 Gas Lit	it 🗌 Other	(Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. (Sas-Oil Ratio	Gravity		
Disposition of Gas METHOD OF COMPLETION Pr						Production Interval					
Vented Sold	Used on Lease		Open Hole Other (Speci		erf. D	ually Comp.	Commingled				

LLIEU CEMENTING CO., INC. 3131 Federal Tax I.D.

MIT TO P.O. BOX 3 RUSSELL.	II KANSAS 676	565	SERVICE POINT:				
					Mel	d todal	
DATE 2-07 SEC.		RANGE /2/	CALLED OUT	ON LOCATION	JOB START	JOB FINISI	
LEASE Jacobs WEL	L#/-/b	LOCATION	Poli =	2 1 1	COUNTY	STATE	
OLD OR NEW (Circle or		RED DATE 10	e leg 5 q	155	Jaiber	K5	
		report	ung I C.	ents.	7		
CONTRACTOR C	<u>D</u>		OWNER 5	Wally !	GR.		
HOLE SIZE	P					· · · · · · · · · · · · · · · · · · ·	
CASING SIZE 20	T.D	PTH	CEMENT	1100		. /	
TUBING SIZE 23/3	,			DERED 400 300 mg)	N 601	40 4	
DRILL PIPE							
<u>TOOL</u>	e carrier of the comment of the series	7TH	Ha w		···	·	
PRES. MAX		IIMUM	COMMON_/	80 1			
MEAS. LINE	SHC	DE JOINT		80 A	_@_//.//		
CEMENT LEFT IN CSG.				10	@ <u>6.20</u>		
PERFS.			_ CHLORIDE_			1660	
DISPLACEMENT	-		_ ASC		_@		
F.	QUIPMENT		_ ASC				
	QUAL MADAVI						
PUMP TRUCK CEMEN	ATED A	TO PE				_	
#370 HELPE			_				
BULKTRUCK	- Janua				@		
#368 DRIVE	$\mathbf{a} \cdot \mathbf{k} \cdot \mathbf{a}$	1					
BULK TRUCK	<u>" ''' '''</u>	77	-		. @		
# DRIVE	R				.@ .@		
			HANDLING	414	@ <u>1.90</u>	701 /	
			MILEAGE	XYIYX	.09	786.6	
	EMARKS:				7	633,4	
Wash-tuling	down &	5 Draft			TOTAL	4328	
1 Mix 300)	4 /61	41 46gel	•	CDD-111	_		
+ haship-	- Pis d	own		SERVIC	E		
			DEPTH OF JOB	Dea			
			PUMP TRUCK C	HARGE	·	-	
*			EXTRA FOOTAG			720.00	
			MILEAGE/		@		
			MANIFOLD		@ 6.07)	102.0	
,					@ 		
-/ O					<u></u> <u>a</u>		
CHARGE TO: 5 hell	My Ko	2	RECEIVED		·		
STREET	1		RECEIVED KANSAS CORPORATION C	OMM	, Page	877	
CITYST	TATE	ZIP	NOV 2 9 20	107		822.00	
			CONSERVATI PILI WICHITA, K	ye ^o Float e	QUIPMENT	r	
)		
To Allied Cementing Co., 1	Inc				<i></i>		
You are hereby requested to	O rent com	·.	The Asses	@)		
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