

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31725  
 Name: Shelby Resources, LLC  
 Address: P.O. Box 1213  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Brian Karlin  
 Phone: (785) 623-3290  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-20-2007</u>	<u>7-21-2007</u>	<u>7-21-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23174-0000  
 County: Barber  
 app NE SW NE Sec. 16 Twp. 31 S. R. 14  East  West  
1594 feet from S / (N) (circle one) Line of Section  
1362 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Jacobs Well #: 1-16  
 Field Name: Skinner

Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1622 Kelly Bushing: 1631  
 Total Depth: 593' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 93' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 93'  
 feet depth to surface w/ 8 yards 8 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Lost circulation.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PA tag - 1/15/09*

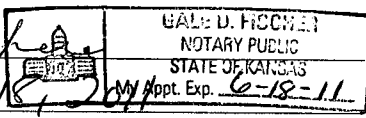
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
 Title: Operations Manager Date: 11-28-2007

Subscribed and sworn to before me this 28 day of November, 2007.

Notary Public: Gale D. Fischer  
 Date Commission Expires: June 18, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 29 2007**

CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC.

3131

Federal Tax I.D.

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

DATE <i>9-25-07</i>	SEC. <i>16</i>	TWP. <i>31s</i>	RANGE <i>14w</i>	CALLED OUT	ON LOCATION <i>600 am</i>	JOB START <i>2:00pm</i>	JOB FINISH <i>2:30p</i>
LEASE <i>Jacobs</i>	WELL # <i>1-16</i>	LOCATION <i>Taka City 5 to 1st</i>	COUNTY <i>Barber</i>		STATE <i>KS</i>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)			Report bridge 1w into				

CONTRACTOR *H-D*

TYPE OF JOB *OHIP*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *20* DEPTH \_\_\_\_\_

TUBING SIZE *2 3/8* DEPTH *200*

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *Shelby Rex*

CEMENT AMOUNT ORDERED *400nl 60/40 4*  
*(used 300nl)*

COMMON	<i>180</i>	<i>A</i>	@	<i>11.10</i>	<i>1998.6</i>
POZMIX	<i>120</i>		@	<i>6.20</i>	<i>744.0</i>
GEL	<i>10</i>		@	<i>16.65</i>	<i>166.5</i>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>414</i>		@	<i>1.90</i>	<i>786.6</i>
MILEAGE	<i>17 x 414 x .09</i>				<i>633.4</i>
TOTAL					<i>4328.5</i>

**EQUIPMENT**

PUMP TRUCK CEMENTER *Mark B*

# *370* HELPER *Darin*

BULK TRUCK DRIVER *Rick*

# *368*

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

*Wash tubing down to 200ft  
+ mix 300nl 60/40 4eged  
+ washup + rig down*

**SERVICE**

DEPTH OF JOB	<i>280'</i>				
PUMP TRUCK CHARGE				<i>720.00</i>	
EXTRA FOOTAGE		@			
MILEAGE	<i>17</i>	@	<i>6.00</i>	<i>102.00</i>	
MANIFOLD		@			
		@			
		@			
TOTAL					<i>822.00</i>

CHARGE TO: *Shelby Rex*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 29 2007

CONSERVATION DIVISION  
WICHITA, KS

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment