

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813
Name: Jason Oil Company, LLC
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Jim Schoenberger
Phone: (785) 483-8027
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/14/2007 10/20/07 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23462-0000
County: Russell
40'S
100°E - C - S/2 - SE Sec. 17 Twp. 14 S. R. 13 East West
620 feet from S / N (circle one) Line of Section
1220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Driscoll Well #: 1
Field Name: Hall-Gurney
Producing Formation: _____
Elevation: Ground: 1875' Kelly Bushing: 1880'
Total Depth: 3319' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 479' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq. cm.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 56,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RA-DG-11579

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L Schoenberger
Title: Owner Date: Nov. 21, 2007

Subscribed and sworn to before me this 21st day of November,
20 07.

Notary Public: Fred Weigel, Jr.
Fred Weigel, Jr.
7-18-2010
My Appt. Exp. 7-18-2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
KANSAS CORPORATION COMMISSION
 Wireline Log Received **NOV 26 2007**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION**
WICHITA KS

Operator Name: Jason Oil Company, LLC Lease Name: Driscoll Well #: 1
 Sec. 17 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	840	+1047
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2728	- 841
List All E. Logs Run:		Lansing	3030	-1143
		B/Kansas City	3292	-1405
		Arbuckle	3310	-1423

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	479	common	200	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1666

Date <u>10/30/07</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <u>Diussoll</u>	Well No. <u>1</u>		Location <u>Pioneer T-70</u>		County <u>Russell</u>	State <u>KS</u>	
Contractor <u>Royal Dwy</u>	Owner <u>1345 Hill</u>			To Quality Oilwell Cementing, Inc.			
Type Job <u>Surface</u>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size <u>12 1/4</u>	T.D.	<u>480</u>		Charge To <u>Tyson Oil</u>			
Csg. <u>8 5/8</u>	Depth	<u>479</u>		Street			
Tbg. Size <u>1</u>	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <u>10-15</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace	<u>23# 29 1/2 Bbl</u>		CEMENT			
Perf.				Amount Ordered <u>200 com 3% cc 2% gel</u>			
EQUIPMENT			Consisting of				
Pumptrk <u>1</u>	No.	Cementer	<u>Dave</u>				
		Helper					
Bulktrk <u>2</u>	No.	Driver	<u>Dave</u>				
		Driver					
Bulktrk	No.	Driver					
		Driver					
JOB SERVICES & REMARKS			Common				
Pumptrk Charge <u>Surface</u>			Poz. Mix				
Mileage			Gel.				
Footage			Chloride				
Total			Hulls				
Remarks:			Salt				
<u>Cement did Circulate</u>			Flowseal				
			Sales Tax				
			Handling				
			Mileage				
			Sub Total				
			Total				
			Floating Equipment & Plugs <u>8 5/8 wooden</u>				
			Squeeze Manifold				
			Rotating Head				
Signature			RECEIVED KANSAS CORPORATION COMMISSION				
<u>Doug Bunn</u>			NOV 26 2007				
			Tax				
			Discount				
			Total Charge				
			CONSERVATION DIVISION WICHITA, KS				

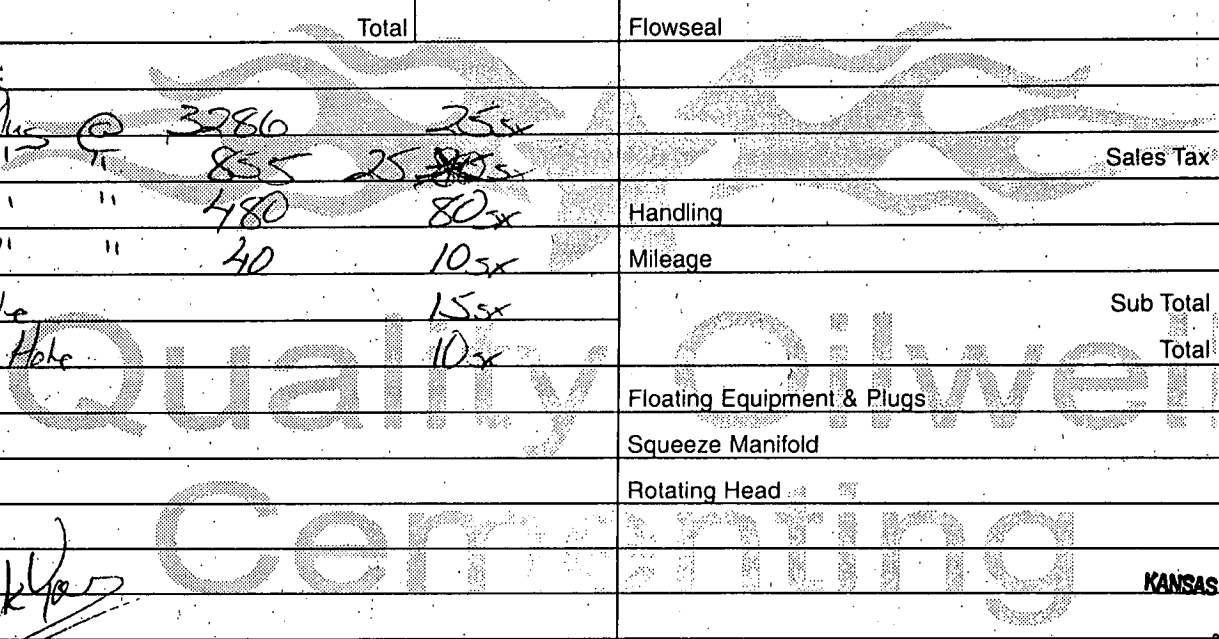
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1649

Date	10-21-07	Sec.	17	Twp.	14	Range	13	Called Out		On Location		Job Start		Finish	11:00am	
Lease	Driscoll	Well No.	1	Location	Russell 4E 13'S			County	Rs	State	Rs					
Contractor	Royal Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Dry Hole Plug							Charge To	Jason Oil Company							
Hole Size	T.D. 3319							Depth								
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.								CEMENT								
EQUIPMENT								Amount Ordered	1105 60/40 426-lb 4 1/2 Flo Seal							
Pumptrk	1	No.	Cement	Steve				Helper	Consisting of							
Bulktrk	3	No.	Driver	Drew				Driver	Common							
Bulktrk		No.	Driver	Emanuel				Driver	Poz. Mix							
JOB SERVICES & REMARKS								Gel.								
Pumptrk Charge								Chloride								
Mileage								Hulls								
Footage								Salt								
Total							Flowseal									
Remarks:	<p>1st Plug @ 3280 255x</p> <p>2nd " " 855 25 855x</p> <p>3rd " " 480 80x</p> <p>4th " " 40 105x</p> <p>Roy Hole 155x</p> <p>Morse Hole 105x</p>															
												Sales Tax				
												Handling				
												Mileage				
												Sub Total				
												Total				
												Floating Equipment & Plugs				
												Squeeze Manifold				
												Rotating Head				
												RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2007 Tax CONSERVATION DIVISION WICHITA, KS				
X Signature <i>Wong Burg</i>												Total Charge				