

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/9/07</u>	<u>12/06/06</u>	<u>1/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22384-0000
County: Trego
Appr. C NE Sec. 22 Twp. 15 S. R. 21 East West
1320 feet from S (N) (circle one) Line of Section
1150 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fist Full of Dollars Well #: 1
Field Name: DHM
Producing Formation: Pawnee A Sand
Elevation: Ground: 2276 Kelly Bushing: 2282
Total Depth: 4250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 294 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4274
If Alternate II completion, cement circulated from 1650
feet depth to Surface w/ 425 sx cmt.
Alt 2 - Dlg - 11/15/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/16/07
Subscribed and sworn to before me this 16th day of October, 2007.
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/17/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/17/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
CORPORATION COMMISSION
OCT 17 2007

Operator Name: CMX, Inc. Lease Name: Fist Full of Dollars Well #: 1
 Sec. 22 Twp. 15 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	294	CLM	175	2% gel, 3% cc
Production	7 7/8"	5 1/2	15.5#	4269			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4012-4108	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4210		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	0	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D. # _____

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26257

DATE <u>12-5-06</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>4:35am</u>
LEASE <u>of collar</u>		WELL # <u>1</u>	LOCATION <u>4+147 4N 5 1/2 E 2 3/4 N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

(12-06) H to Bend

CONTRACTOR American Eagle Drilling OWNER

TYPE OF JOB 2-stage Bottom

HOLE SIZE 7 7/8 T.D. 4275

CASING SIZE 5 1/2 DEPTH 4274

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 750 MINIMUM

MEAS. LINE SHOE JOINT 1979

CEMENT LEFT IN CSG. 1979

PERFS.

DISPLACEMENT 105 1/2

CEMENT

AMOUNT ORDERED 125sq ASC

500gal ASF

20BAL KCL

COMMON	@		
POZMIX	@		
GEL	<u>2 gal</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC	<u>125 sq</u>	@ <u>13.10</u>	<u>1637.50</u>
<u>SALT BR</u>	@ <u>19.20</u>		<u>153.60</u>
<u>ASTUSH</u>	@ <u>1.00</u>		<u>500.00</u>
<u>CA-DR</u>	@ <u>2.6AL</u>		<u>50.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>142 gal</u>	@ <u>1.90</u>	<u>269.80</u>
MILEAGE	<u>142 mi</u>	@ <u>3¢</u>	<u>43.52</u>
			TOTAL <u>3078.72</u>

REMARKS:

New 15 50 #

Circ 5 1/2 cog w/ reg pump,
mix 500gal ASF, 20BAL KCL,
125sq ASC, deep plug w/
105 1/2 BAL. water + mud, Released
Held.

Thanks

SERVICE

DEPTH OF JOB 4274

PUMP TRUCK CHARGE 1675.00

EXTRA FOOTAGE @

MILEAGE 3¢ @ 6.00 204.00

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1879.00

PLUG & FLOAT EQUIPMENT

<u>1-5/2-Float Shoe</u>	@ <u>263.00</u>	<u>263.00</u>
<u>1-1/2-Float Plug</u>	@ <u>375.00</u>	<u>375.00</u>
<u>10-1/2-Centerline</u>	@ <u>50.00</u>	<u>500.00</u>
<u>2-1/2-Baskets</u>	@ <u>150.00</u>	<u>300.00</u>
<u>1-1/2-Tool</u>	@ <u>350.00</u>	<u>350.00</u>

TOTAL 4938.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: CMX Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry D. Dorman

PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26258

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ht Bend

DATE <u>12-6-06</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>4:35am</u>	JOB FINISH <u>8:15am</u>
LEASE <u>Callers</u>	WELL # <u>1</u>	LOCATION <u>4+147 4N 5 1/2 E 2 3/4 N</u>			COUNTY <u>Trigg</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					<u>1/2w</u>		

CONTRACTOR American Calc. Dly #6 OWNER

TYPE OF JOB 2-Stage TOP

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 1650

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DU DEPTH 1650

PRES. MAX 1500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 40 1/2

CEMENT

AMOUNT ORDERED 400sx lite 1/4# Flo Seal per sx

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>ALW 400AL</u>	@	<u>9.95</u>	<u>3980.00</u>
<u>Flo Seal 100#</u>	@	<u>2.00</u>	<u>200.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>425AL</u>	@	<u>1.90</u>	<u>807.50</u>
MILEAGE <u>31 01 425</u>			<u>1300.50</u>
TOTAL			<u>6288.00</u>

REMARKS:

Drop DU Bomb, open tool 900'
w/ PT, circ 2 3/4 in, plug
RN, mix 400sx cement, deep plug
HO 1/2 BBL. Released. Full held.
mix 275sx cement, loss circ

Thanks

CHARGE TO: CMX Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1650

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE NC @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE July O. [Signature]

RECEIVED TOTAL
KANSAS CORPORATION COMMISSION

TAX _____

TOTAL CHARGE OCT 17 2007

DISCOUNT _____

CONSERVATION DIVISION
MICHIGAN, KS
IF PAID IN 30 DAYS

PRINTED NAME

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
11/10/2006	159

Bill To
CMX INCORPORATED 1551 N WATERFRONT PKY SUITE 150 WICHITA KS 67206

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	16.50	49.50T
6	Calcium	45.00	270.00T
184	handling	1.90	349.60
12,328	.08 * 184 SACKS * 67 MILES	0.08	986.24
1	surface pipes 0-500ft	775.00	775.00
67	pump truck mileage charge	5.00	335.00
1	8 5/8 wooden plug	69.00	69.00T
472	discount 10% if paid within 30 days	-1.00	-472.00
	LEASE: FIST FULL OF DOLLARS WELL #1		
	Trego county Sales Tax	5.80%	132.15

Thank you for your business. Dave

Total \$4,384.49

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Home Office P.O. Box 32 Russell, KS 67665

No. **1157**

Phone 785-483-2025
Cell 785-324-1041

Date	11-10-06	Sec.	22	Twp.	15	Range	24	Called Out		On Location	1:30 AM	Job Start	7:30 AM	Finish	1:15 PM
Lease	Sec 22 Sub 15	Well No.	1	Location	F111 S 15 22 100411			County	Franklin	State	KS				
Contractor	American Energy Drilling LLC							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	CMIX Inc						
Hole Size	12 1/4		T.D.	294			Street	1551 N 1600th Ave - Highway 150							
Csg.	8 1/2		Depth	299			City	Wichita		State	KS 67206				
Tbg. Size			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10.15		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	23E 17.80			CEMENT								
Perf.															

EQUIPMENT

Pumptrk	1	No.	Cementer		Amount Ordered	175 com 20 20 2 1/2 gal
			Helper		Consisting of	
Bulktrk	2	No.	Driver		Common	175 @ 10.00
			Driver		Poz. Mix	
Bulktrk	pu	No.	Driver		Gel.	3 @ 16.50
			Driver		Chloride	6 @ 45.00
					Hulls	
						1590.00
						49.50
						270.00

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	775.00
Mileage	67 @ 5.00	335.00
Footage		
	Total	1110.00

Remarks:		Sales Tax	
		Handling	184 @ 1.90
		Mileage	Ed on sl pu mile
			Pump TRUCK CHARGE
		Sub Total	1110.00
		Total	
		Floating Equipment & Plugs	2 @ 34.50
		Squeeze Manifold	
		Rotating Head	
			69.00
		Tax	132.15
		Discount	(472.00)
		Total Charge	4384.45

Signature: *[Handwritten Signature]*