

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/25/07</u>	<u>7/31/07</u>	<u>8/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27029-0000
County: Neosho
ne sw nw Sec. 21 Twp. 29 S. R. 18 East West
1900 feet from S N (circle one) Line of Section
850 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woolery, Delmer Well #: 21-4
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1174.44
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1174.44
feet depth to surface w/ 166 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT 2 - Dig - 11/5/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/07
Subscribed and sworn to before me this 21st day of November,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: <u>RECEIVED</u>
<input checked="" type="checkbox"/>	Wireline Log Received KANSAS CORPORATION COMMISSION
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
NOV 27 2007	
CONSERVATION DIVISION WICHITA, KS	

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Woolery, Delmer Well #: 21-4
 Sec. 21 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1174.44	"A"	166	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1061-1064/1007-1011/1002-1004	300gal 15%HCLw 52 bbls 2%kcl water, 569bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand	1061-1064/1007-1011
			1002-1004
4	785-787/747-750/724-726	300gal 15%HCLw 63 bbls 2%kcl water, 582bbls water w/ 2% KCL, Biocide, 6400# 20/40 sand	785-787/747-750
			724-726
4	643-647/530-534	300gal 15%HCLw 53 bbls 2%kcl water, 677bbls water w/ 2% KCL, Biocide, 7200# 20/40 sand	643-647/530-534

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1090</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/28/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>32.6mcf</u>	Water Bbls. <u>30.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Complet. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 29	R. 18					
API #	133-27029	County:	Neosho		591'	0 no blow			
Elev:	1010'	Location	Kansas		622'	no blow			
					777'	no blow			
Operator:	Quest Cherokee, LLC				808'	10 - 1/2"		19.9	
Address:	9520 N. May Ave, Suite 300				870'	17 - 1/2"		25.8	
	Oklahoma City, OK. 73120				932'	17 - 1/2"		25.8	
Well #	21-4	Lease Name	Woolery, Delmar		1087'	10- 1 1/4"		138 miss	
Footage Location	1900 ft from the		N	Line	1180'	13- 1 1/4"		158	
	850 ft from the		W	Line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date:	NA	Geologist:							
Date Comp:	7/31/2007	Total Depth:	1180'						
Exact spot Location;	NE SW NW								
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	572	574			
clay/shale	1	22	shale	574	608			
shale	22	109	coal	608	609			
lime	109	137	lime	609	649			
sand	137	176	b.shale	649	651			
sand/shale	176	217	sand	651	737			
coal	217	218	shale	737	749			
shale	218	226	lime	749	750			
lime	226	243	coal	750	751			
shale	243	251	sand	751	781			
lime	251	259	coal	781	782			
shale	259	269	shale	782	799			
lime	269	329	sand	799	804			
shale	329	354	coal	804	843			
lime	354	360	shale	843	854			
shale	360	396	coal	854	855			
sand/shale	396	424	shale	855	914			
sand	424	475	coal	914	915			
shale	475	482	sand	915	952			
sand	482	533	shale	952	1079			
lime	533	538	coal	1079	1081			
coal	538	540	lime/mississ	1081	1180			
lime	540	572						

421' injected water

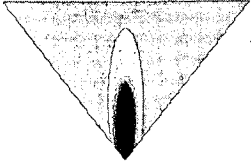
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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2331**

FIELD TICKET REF # _____

FOREMAN Joe

622360

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-07	Woolery Delmor 21-4	21	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	6:45	10:00		903427		3.25	Joe B. [Signature]
Tim. A	6:45	↓		903255		3.25	Tim A [Signature]
Maverick D	7:00	↓		903600		3	Maverick D [Signature]
Kevin M	7:00	↓		903140	932452	3	Kevin M [Signature]
Gary C	7:00	↓		931500		3	Gary C [Signature]

JOB TYPE Logstrings HOLE SIZE 6 3/4 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1174.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 1 SK gel & 12 bbl dye & 166 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1174.44	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman-Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	156 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	
1126	1	GWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Catchbride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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