

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enh./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enh.?) ☐ Docket No. _____
5/24/2007 5/31/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22457 ~00-00
County: TREGO
APX W/2 SE NE Sec. 9 Twp. 15 S. R. 21 ☐ East ☒ West
1960 feet from S / (N) (circle one) Line of Section
1230 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SPLITTER 'GL' Well #: 2-9
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2253 Kelly Bushing: 2258
Total Depth: 4229 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

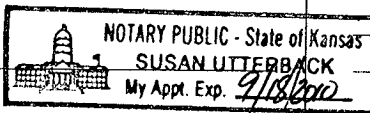
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Kern
Title: GEOLOGIST Date: 10/3/2007

Subscribed and sworn to before me this 3rd day of October,
20 07.

Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: SPLITTER 'GL' Well #: 2-9
 Sec. 9 Twp. 15 S. R. 21 ☐ East ☒ West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	1616	+ 642
HEEBNER	3642	-1384
LANSING	3683	-1425
BKC	3936	-1678
LABETTE SHALE	4080	-1822
CHEROKEE SAND	4119	-1861
MISSISSIPPI	4190	-1932

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	217'	common	160	2%gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30393

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>5-25-07</u>	SEC <u>9</u>	TWP. <u>15s</u>	RANGE <u>21 w</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>SP/itter</u>	WELL # <u>2-9</u>	LOCATION <u>4+147 Hwy 9N NE 35 E 15</u>			COUNTY <u>Trigo</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard Rig 1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>216 ft</u>	
CASING SIZE <u>8 1/2</u> DEPTH <u>216 ft</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>12 1/2 bbl</u>	
EQUIPMENT	

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike M.</u>
BULK TRUCK # <u>341</u>	HELPER <u>Jim W.</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Don D.</u>
BULK TRUCK #	DRIVER

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug +
Displace Plug Down with Water

Cement did Circulate to
Surface

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT	
AMOUNT ORDERED <u>160 M Common</u>	
<u>32 cc 22 gel</u>	

COMMON <u>160 M</u>	@ <u>11.10</u>	<u>1776.00</u>
POZMIX	@	
GEL <u>3 M</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE <u>5 M</u>	@ <u>46.60</u>	<u>233.00</u>
ASC	@	

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OCT 04 2007 @

CONSERVATION DIVISION
WICHITA, KS @

HANDLING <u>160 M</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE <u>160 M</u>	@ <u>09 33</u>	<u>529.20</u>

TOTAL 2907.35

SERVICE

DEPTH OF JOB <u>216 ft</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>33</u>	@ <u>6.00</u>
MANIFOLD	@
<u>HEAD RENTAL</u>	@ <u>100.00</u>
	@

TOTAL 1125.00

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug 60.00</u>	<u>60.00</u>
	@
	@
	@
	@

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Frank Symank

Frank Symank
PRINTED NAME

Thank
You
CH

ALLIED CEMENTING CO., INC. 23921

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bond

DATE <u>5-30-07</u>	SEC. <u>9</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>10:15pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>1:15am</u>
<u>splitter</u>	WELL # <u>2-9</u>	LOCATION <u>4+147 det 9N3E1 3/4s</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 E 1/2 N</u>				

CONTRACTOR Mallard Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4230
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER

CEMENT
 AMOUNT ORDERED
190 60/40 60/40
1/4 # 710 Seal per sq

COMMON	<u>114</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>11</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 48</u>		@	<u>2.00</u>	<u>96.00</u>

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CONSERVATION DIVISION
WICHITA, KS

HANDLING 203 @ 1.90 385.70
 MILEAGE 34.9 @ 2.03 659.72
 TOTAL 3059.17

REMARKS:

<u>25 sec 1650'</u>	
<u>100</u>	<u>775</u>
<u>40</u>	<u>275</u>
<u>10</u>	<u>40</u>
<u>15</u>	<u>RH</u>

Thanks

CHARGE TO: Pentacarb
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1650
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 36 @ 6.00 216.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1031.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL 0

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE Frank Symank

Frank Symank
 PRINTED NAME