

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086

Name: PINTAIL PETROLEUM, LTD.

Address: 225 N. MARKET, SUITE 300

City/State/Zip: WICHITA, KS 67202

Purchaser: NONE

Operator Contact Person: FLIP PHILLIPS

Phone: (316) 263-2243

Contractor: Name: MALLARD JV

License: 4958

Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/24/2007 5/31/2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22457 ~ 00-00

County: TREGO

APPX W/2 SE NE Sec. 9 Twp. 15 S. R. 21 East West

1960 feet from S / (circle one) Line of Section

1230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SPLITTER 'GL' Well #: 2-9

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2253 Kelly Bushing: 2258

Total Depth: 4229 Plug Back Total Depth: NONE

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt. *A142-DLg-11/15/09*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

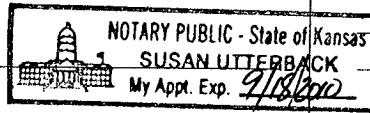
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bert A. Jeen*

Title: GEOLOGIST Date: 10/3/2007

Subscribed and sworn to before me this 3rd day of October,

2007.

Notary Public: *Susan Utterback*
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

 Letter of Confidentiality Received
If Denied, Yes Date: _____ Wireline Log Received

Geologist Report Received

UIC Distribution KANSAS CORPORATION COMMISSION

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OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD.

Lease Name: SPLITTER 'GL'

Well #: 2-9

Sec. 9 Twp. 15 S. R. 21

 East West

County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	1616	+ 642
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3642	-1384
List All E. Logs Run:			LANSING	3683	-1425
DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG			BKC	3936	-1678
			LABETTE SHALE	4080	-1822
			CHEROKEE SAND	4119	-1861
			MISSISSIPPI	4190	-1932

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	217'	common	160	2%gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

 Other (Specify)

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OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30393

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-25-07	9	15s	21w	4:00pm	1:00pm	5:00pm	7:00pm
LEASE	WELL #	2-9	LOCATION	4+147 Hwy 9N NE 35E 15		COUNTY	Trigo
OLD OR NEW (Circle one)						STATE	K.S.

CONTRACTOR Mallard Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 2160ft
 CASING SIZE 8 1/2 DEPTH 2160ft
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT 12 1/2 bbls

OWNER

CEMENT

AMOUNT ORDERED 160 sack Common
32cc 22 gel

COMMON 16044 @ 11.10 1776.00
 POZMIX _____ @ _____
 GEL 344 @ 16.65 54.95
 CHLORIDE 544 @ 44.60 233.00
 ASC _____ @ _____

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CONSERVATION DIVISION
WICHITA, KS @

HANDLING 16804 @ 1.90 319.20
 MILEAGE 16804.09 35 529.20
 TOTAL 2907.35

REMARKS:

Circulate Hole with Rig mud pump
mix Cement & Release Plug &
Displace Plug Down with Water

Cement did Circulate to
Surface

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2160ft
 PUMP TRUCK CHARGE 85.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 6.00 210.00
 MANIFOLD Head Rental @ 100.00 100.00

TOTAL 1125.00

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden Plug 6000 60.00
 @ _____
 @ _____
 @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank Symank

Frank Symank
 PRINTED NAME

Thank
You
CM

