

10190

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DORZWEILER Well #: 1-35
 Sec. 35 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1630	+ 670
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1676	+ 624
List All E. Logs Run:		TOPEKA	3324	-1024
		HEEBNER	3558	-1258
		TORONTO	3578	-1278
		LKC	3596	-1296
		BKC	3844	-1544
		MARMATON	3916	-1616

Dual Induction and Compensated Neutron/Density

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	222.58	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4097.95	EA/2	150	
			DV Tool @	1669	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4012' to 4015'	50sx CC Squeeze	4012'-4015'
4	3986' to 3992'	750 GALLONS 15% MUD ACID/Squeeze 75sxs CC	3986'-3992'
4	3986' to 3992'	1250 GALLONS 15% INS Acid/Squeeze 75sxs CC	3986'-3992'
4	3986' to 3992'	150 GALLONS 15% INS ACID	3986'-3992'
4	3928' to 3936'	500 GALLONS 15% MUD ACID	3928'-3936'

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3963.48</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 09/20/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,471-0000

Dorzweiler #1-35

35-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	3985	-1658
Conglomerate	3983	-1683
Arbuckle	4012	-1712

Continuation of Acid, Fracture, Shot, Cement Squeeze Record

Depth

4000 gal 15% INS Acid with 3% Mutual Solvent

3928' – 3936'

4000 gal of 1# per gal 20/40 sand

1400 gal 2.5# per gal 12/20 sand

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WICHITA, KS

Downing-Nelson Oil Co., Inc.

Daily Drilling Report

Dorzweiler #1-35 680' FNL & 430' FEL 34-13s-21w

Elevation 2292' GL 2300' KB all measurements from KB

7-03-07 Moved in and rigged up Discovery Drilling Rig #1, spudded 12 ¼" surface hole at 12:45 PM. Drilled to 223', ran 5 jts. new 20#, 8 5/8" surface pipe, tally 212.58', set at 222.58'. Cemented by Allied with 150 sks. common cement, 2% gel, 3% cc. cement circulated, plug down at 6 PM.

7-04-07 Drilled plug at 2 AM. At 7 AM, drilling at 527'.

7-05-07 Drilling at 2250'. Anhydrite 1633'-1678' (+667 to +622). Structural comparisons to the following wells in sequence each horizon: 1st comparison is our producer Cleghorn #1 at 1130' FSL & 1860' FEL Sec. 35 (3470' S & 1430' W): 2nd comparison is the #1 Dinkel "A", a dry hole at NE-SW-NW Sec. 36 (970' S & 1470' E): 3rd comparison is to the #2 Dinkel, a dry hole at E/2-SW-SW Sec. 25 (1340' N & 1420' E). At the Anhydrite, we are +10,+5,+1.

7-06-07 Drilling at 2980' @ 7AM.

7-07-07 Drilling at 3578' @ 7 AM. New Tops: Topeka 3325' (-1025): Heebner 3559' (-1259): LKC 3595' (-1295). At the LKC, we are +28, +12, +7.

7-08-07 Drilling at 3695' @ 7AM. Rand DST #1 over C-D-E zones and recovered 278' muddy water with pressures 659-575#s. Running DST #2 this afternoon-evening over H-I-J zones.

7-09-07 Drilling at 3895' at 7AM. Results of DST #2 was 80' gas in pipe, 40' oil cut mud with pressures 413-721 #s (very tight). Heading to Marmaton-Sand-Arbuckle.

7-10-07 Pulling DST #3, a straddle test over Sand & upper Arbuckle. Recovered 120' gassy oil and 305' gassy, mud cut oil with pressures 1034-870#s. Did not like the pressure drop but will run production pipe. I zone will make some oil from DST #2 also. Log confirmed tops – high to comparison wells as indicated. Please send your completion money at this time. Thanks, DNOCI

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109032
Invoice Date: Jul 6, 2007
Page: 1

Bill To:
Downing -Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Dorzweiler #1-35	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
43.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	611.46
1.00	SER	Surface	815.00	815.00
43.00	SER	Mileage	6.00	258.00
1.00	EQP	Wooden Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 399.26

ONLY IF PAID ON OR BEFORE

Aug 5, 2007

Subtotal	3,992.61
Sales Tax	116.46
Total Invoice Amount	4,109.07
Payment/Credit Applied	
TOTAL	4,109.07



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/10/2007	12017

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-37	Dortzweiler	Trego	Discovery Drilling...	Oil	Development	Cement 5-1/2" Pr...	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	4.00	120.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.50	2,610.00T
284	Calseal				7	Sack(s)	30.00	210.00T
283	Salt				700	Lb(s)	0.20	140.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
276	Flocele				83	Lb(s)	1.25	103.75T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				501.9	Ton Miles	1.00	501.90
	Subtotal							13,022.65
	Sales Tax Trego County						5.80%	596.69

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We Appreciate Your Business!	Total	\$13,619.34
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