

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/14/07	6/15/07	6/26/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27213-0000  
County: Wilson  
\_\_\_\_\_ - ne - ne Sec. 12 Twp. 29 S. R. 15  East  West  
660 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wolf Rev. Trust Well #: 12-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 880 Kelly Bushing: n/a  
Total Depth: 1258 Plug Back Total Depth: 1246.06  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1246.06  
feet depth to surface w/ 167 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt-2-Dig-11/5/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/16/07  
Subscribed and sworn to before me this 16<sup>th</sup> day of October,  
20 07.  
Notary Public: Derra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wolf Rev. Trust Well #: 12-2  
 Sec. 12 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1246.06	"A"	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1158-1160	300gal 15%HCLw/ 69 bbls 2% xcl water, 468bbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	1158-1160
4	932-934/891-894/872-874	300gal 15%HCLw/ 50 bbls 2% xcl water, 510bbls water w/ 2% KCL, Biocide, 4600# 20/40 sand	932-934/891-894 872-874
4	812-816/798-802	300gal 15%HCLw/ 50 bbls 2% xcl water, 847bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	812-816/798-802

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1190'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/24/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>21mcf</u>	Water Bbls. <u>25.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

061507

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 06/15/07  
**Lease:** Wolf Rcv Trust  
**County:** Wilson  
**Well#:** 12-2  
**API#:** 15-205-27213-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	782	Gas Test 10" at 1/4" Choke
22-141	Lime	788-795	Black Shale
141-159	Sand	795-808	Lime
159-181	Lime	797	Gas Test 10" at 1/4" Choke
181-191	Sandy Shale	808-810	Black Shale
191-273	Wet Sand	810-812	Coal
273-301	Shale	812-815	Lime
301-391	Lime	815-836	Sandy Shale
391-421	Sandy Shale	836-865	Sand
421-510	Lime	865-866	Coal
510-585	Shale	866-886	Shale
585-600	Lime	886-887	Coal
600-610	Sandy Shale	887-900	Sand
610-625	Sand	900-902	Coal
625-637	Sandy Shale	902-924	Shale
637-639	Coal	924-925	Coal
639-660	Shale	925-948	Sandy Shale
660-709	Sand	948-949	Coal
709-712	Lime	949-960	Shale
712-715	Coal	960-961	Coal
715-740	Lime	961-970	Shale
740-743	Black Shale	970-972	Coal
743-760	Shale	972-1040	Shale
760-788	Lime	1040-1104	Sand

RECEIVED

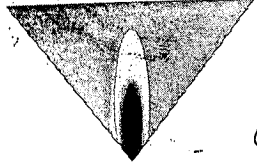
KANSAS CORPORATION COMMISSION

OCT 18 2007



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2268

FIELD TICKET REF #

FOREMAN Joe

621810

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
6-26-07	Wolf Rev. trust 12-2				12	29	15	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	12:00	6:45		903427		6.15	<i>Joe B</i>	
MAVERICK D		6:00		903197		6	<i>[Signature]</i>	
Tyler G		6:30		903206		6.5	<i>[Signature]</i>	
Paul H		6:30		903142	932452	6.5	<i>[Signature]</i>	
Gary C		6:30		931500		6.5	<i>[Signature]</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1258 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1246.06 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.87 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 2 sk gal & 13 bbl dye & 167 of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1246.06	ft 4 1/2 Casing	
	6	Centralizers	
931300	8 hr	Casing tractor	
932885	8 hr	Casing trailer	
903427	6.15 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	157 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2 #3</u>	
1126	1	GWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931500	6.5 hr	80 Vac	
	1	4 1/2 float shoe	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS