

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jon Christensen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

1/2/2007	1/10/2007	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23413-00-00  
County: Stafford  
sw ne nw Sec. 3 Twp. 23 S. R. 14  East  West  
350 feet from S N (circle one) Line of Section  
2095 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Devore C Well #: 4-3  
Field Name: Crissman North  
Producing Formation: N/A  
Elevation: Ground: 1947' Kelly Bushing: 1953'  
Total Depth: 4000' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 381 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>

API-Dlg-1/15/09  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 40,320 ppm Fluid volume 2 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Palmitier SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16 East  West  
County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/08/07  
Subscribed and sworn to before me this 8<sup>th</sup> day of October  
2007  
Notary Public: [Signature]  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**OCT 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Devore C Well #: 4-3  
 Sec. 3 Twp. 23 S. R. 14 East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log, Compensated Density/Neutron PE Log, Geological Report.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Note #1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	381'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A		N/A	N/A	N/A	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  
 Production Interval

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**Attachment 1 – Devore C #4-3**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	3384'	-1432'
Brown Limestone	3514'	-1562'
Lansing "A"	3531'	-1576'
Lansing "H"	3649'	-1697'
L/KC "J"	3684'	-1732'
L/KC "K"	3713'	-1761'
Base KC	3749'	-1797'
Conglomerate	3829'	-1877'
Viola Chert	3866'	-1917'
Simpson Shale	3901'	-1949'
Simpson SS	3930'	-1970'
Arbuckle	3952'	-2000'

**Note #2**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
175 sacks	A-Servlite	
150 sacks	60/40 Poz	2% gel, 3%cc, 1/4# cellflake

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CONSERVATION DIVISION  
WASH DC



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

*Surface*  
**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		701007	01/03/07	14312	Pratt
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Devore	4-3	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Lavon Urban			Bobby Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	150	\$10.30	\$1,545.00 (T)
D206	A-SERV LITE (COMMOM)	SK	175	\$11.34	\$1,984.50 (T)
C194	CELLFLAKE	LB	83	\$3.70	\$307.10 (T)
C310	CALCIUM CHLORIDE	LBS	882	\$1.00	\$882.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	588	\$1.60	\$940.80
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$7,929.80  
**Discount:** \$1,102.45  
**Discount Sub Total:** \$6,827.35  
**Stafford County & State Tax Rate: 6.30% Taxes:** \$260.77  
**(T) Taxable Item Total:** \$7,088.12

*EMENT FOR 85% CSN  
 INC  
 TAN*

*902-08  
 (OP)*

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OCT 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

*C*



Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>1-3-06</i>
Lease <i>Devore 'C'</i>	Well # <i>4-3</i>	
Field Order # <i>14312</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>380</i>
Type Job <i>8 5/8 S.P. New.</i>	Formation	County <i>Stafford</i>
		State <i>Ks.</i>
		Legal Description <i>3-23s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	Lead Cont. - <i>Acid</i>	<i>175 sk. H Serulite</i>		RATE	PRESS	ISIP
Depth <i>381</i>	Depth	From	To	Pre Pad <i>1.61 ft<sup>3</sup></i>		Max		5 Min.
Volume <i>24</i>	Volume	From	To	Tail Cont. - <i>Pad</i>		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac <i>1.25 ft<sup>3</sup></i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>366</i>	Packer Depth	From	To	Flush <i>23 Bbl.</i>		Gas Volume		Total Load

Customer Representative <i>Lavon Urban</i>	Station Manager <i>Bobby Drake</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>LaChance Willis</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>On location - Safety Meeting</i>
<i>2445</i>					<i>Run Csg. - 9jts 8 5/8 x 24"</i>
<i>0210</i>					<i>Csg. on Bottom</i>
<i>0215</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0230</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>0233</i>	<i>150</i>		<i>53</i>	<i>5.0</i>	<i>Mix Lead Cont. @ 13.6 #/gal</i>
<i>0243</i>	<i>150</i>		<i>38</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 14.7 #/gal</i>
<i>0251</i>					<i>Release Plug</i>
<i>0252</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0256</i>	<i>200</i>		<i>23</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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