

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 06 2007

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157  
Name: J & J Oil Company  
Address: 15518E 850TH Road  
City/State/Zip: Mound City Kansas 66056  
Purchaser: Plins Marketing  
Operator Contact Person: Paul Jackson  
Phone: (913) 795 2586  
Contractor: Name: Company Tools  
License: 6157  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-6-07 8-10-07 12-4-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date : Recompletion Date

API No. 15 - 107-23876-0000  
County: Linn  
S/E N/E/S/ Sec. 3 Twp. 20 S. R. 23  East  West  
1485 feet from  N (circle one) Line of Section  
165 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Teagarden Well #: J-2  
Field Name: Lacygne Cadmus  
Producing Formation: Peru  
Elevation: Ground: 900' Kelly Bushing: No  
Total Depth: 318 Plug Back Total Depth: No  
Amount of Surface Pipe Set and Cemented at 21.40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 21.40 w/ 6 Alt 2-Dlg-1/20/09 <sup>sx cmt.</sup>

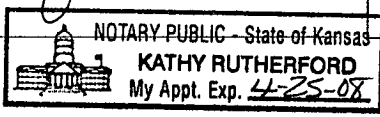
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content None ppm Fluid volume 30 bbls  
Dewatering method used Put water into injection

Location of fluid disposal if hauled offsite:  
Operator Name: J & J Oil Company  
Lease Name: Teagarden License No.: 6157  
Quarter S/E Sec. 3 Twp. 20 S. R. 23  East  West  
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson  
Title: Owner Partner Date: 12-3-07  
Subscribed and sworn to before me this 3 day of December  
07  
Notary Public: Kathy Rutherford  
Date Commission Expires: 4-25-08



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: J & J Oil Company

Lease Name: Teagarden

Well #: J-2

Sec. 3 Twp. 20 S. R. 23  East | West

County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	uper	217 228
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	peru	Lower	268 306
List All E. Logs Run:	None			

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	7"	4	21.40	1	7	None
Casing	6 1/4	4"	4	310'	1	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
*(Amount and Kind of Material Used)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	217 to 229	Fracture With 10 Sack of sand 60 barrell of water.	
4	268 to 306	Fracture with 10 sacks of Sand 60 barrell of water	

TUBING RECORD

Size 2" Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	1	None	25%	8	28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

- 267
1. 268 - 1:25
  2. 269 - 2:40
  3. 270 - 2:30
  4. 271 - 2:00
  5. 272 - 1:30
  6. 273 - 2:30
  7. 274 - 1:45
  8. 275 - 1:05
  9. 276 - 1:30
  10. 277 - 5:00
  11. 278 - 1:15
  12. 279 - 1:15
  13. 280 - 1:10
  14. 281 - 1:30
  15. 282 - 2:15
  16. 283 - 1:25
  17. 284 - 1:20
  18. 285 - 1:15
  19. 286 - 1:45
  20. 287 - 2:40

- 287
1. 288 - 2:15
  2. 289 - 3:25
  3. 290 - 2:30
  4. 291 - 4:05
  5. 292 - 3:10
  6. 293 - 2:45
  7. 294 - 3:10
  8. 295 - 3:00
  9. 296 - 2:10
  10. 297 - 2:45
  11. 298 - 3:00
  12. 299 - 3:10
  13. 300 - 3:25
  14. 301 - 3:20
  15. 302 - 3:05
  16. 303 - 3:40
  17. 304 - 3:30
  18. 305 - 3:50
  19. 306 - 4:00
  20. 307 -

J&J OIL COMPANY  
MOUND CITY KANSAS  
913-795-2426 OR 2586

DEC 06 2007

CONSERVATION DIVISION  
WICHITA, KS

LEASE: Teagarden OPERATOR: J & J Oil Co. API NO: 107-23876-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 8-6-07 DATE COMP: 8-10-07

TOTAL DEPT: 318 WELL NO: J-2 HOLE SIZE: 6 3/4 "

SURFACE PIPE: 21.40 SURFACE BIT: 12 3/4" SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: set through RAG PACKER AT: no

LENGHT AND SIZE OF CASING: 310' 4" SACKS OF CEMENT: 34

LEGAL DISCRPTION:

S/E N/E S/E SEC: 3 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
<u>2</u>	<u>Top Soil</u>	<u>5- 267</u>	<u>Shale</u>
<u>21- 23</u>	<u>Lime</u>	<u>1- 268</u>	<u>Sandy shale ( faint oder )</u>
<u>9-32</u>	<u>Shale ( Black )</u>	<u>38- 306</u>	<u>Oil sand</u>
<u>2-34</u>	<u>Lime/shale</u>	<u>2- 308</u>	<u>Sandy shale ( some oil )</u>
<u>16-50</u>	<u>Lime</u>	<u>2- 310</u>	<u>Coal</u>
<u>3-53</u>	<u>Lime/shale</u>		<u>T. D. 318 Shale ( w/lime streaks )</u>
<u>3-56</u>	<u>Shale/black</u>		
<u>4-60</u>	<u>Lime</u>		
<u>4-64</u>	<u>Shale</u>		
<u>9-73</u>	<u>Lime</u>		
<u>127-200</u>	<u>Shale</u>		
<u>8-208</u>	<u>Red Bed</u>		
<u>7-215</u>	<u>Shale</u>		
<u>2-217</u>	<u>Sandy shale ( faint oder )</u>		
<u>9-228</u>	<u>Oil sand ( shaley )</u>		
<u>1-229</u>	<u>Oil sand ( good bleed )</u>		
<u>5-234</u>	<u>Sandy shale ( some oil )</u>		
<u>21-255</u>	<u>Shale</u>		
<u>7-262</u>	<u>Lime ( faint oder )</u>		

Tengarden J-2 API # 107-23876-0000

Procedure for Alternate II Cementing

We drilled  $12\frac{3}{4}$ " surface hole, 21.40 feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks of 21.40 cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill  $6\frac{3}{4}$ " hole, down to the total depth.

We ran 310' of  $4\frac{1}{2}$ " set through.

We pumped cement down  $4\frac{1}{2}$ " until it comes up the outside of  $4\frac{1}{2}$ " casing which took 34 sacks of ## 2 cement

RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Do it center**  
1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49				NET	TL	9/4/07	4:19

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

P

TERM#204

DOCH J91663

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

SLSPR:

90 TOM LIKELY

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEMNUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	120	BG	CPPC	PORTLAND CEMENT		120	9.15 /BG	1,098.00

Check # 6326

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
\*\* PAID IN FULL \*\*

1,167.17

TAXABLE

1098.00

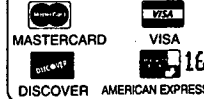
NON-TAXABLE

0.00

SUBTOTAL

1098.00

We accept the following credit cards



CHECK PAYMENT  
CK# 6326 ABA#

167.17

TAX AMOUNT

69.17

TOTAL AMOUNT

1167.17

X *Paul Jackson*  
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WICHITA, KS