

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157
Name: J & J Oil Co.
Address: 18815 E 850 th rd.
City/State/Zip: Mound City, Ks. 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (913) 795-2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: None

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/10/07 8/15/07 12-4-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23877-0000
County: Linn
S/E N/E S/E Sec. 3 Twp. 20 S. R. 23 ☒ East ☐ West
1815 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Teagarden Well #: L-2

Field Name: Lacygne/Cadmus

Producing Formation: Peru

Elevation: Ground: 900' Kelly Bushing: 0

Total Depth: 316' Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 21' w/ 6 ^{sq. cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 30 bbls

Dewatering method used Sucked out with vacuum truck

Location of fluid disposal if hauled offsite: Water into injection system

Operator Name: J & J Oil Co.

Lease Name: Teagarden License No.: 6157

Quarter S/E Sec. 3 Twp. 20 S. R. 23 ☒ East ☐ West

County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson

Title: Owner/Partner Date: 12-4-07

Subscribed and sworn to before me this 4 day of December

2007

Notary Public: Kathy Rutherford

Date Commission Expires: 4-25-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution ☒

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Operator Name: J & J Oil Co.

Lease Name: Teagarden

Well #: L-2

Sec. 3 Twp. 20 S. R. 23 X East West

County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	226	230
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Peru	276	281
List All E. Logs Run:	No			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	7"		21"08	1	7	No
Casing	6 1/4	4"	4	300'	1	37	No

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	226 to 230	fracture with 10 sacks of sand 60 barrells of water	
4	273 to 303	fracture with 10 sac -k of sand 60 barrells of water.	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes☒ No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

2

none

10

28

Disposition of Gas

METHOD OF COMPLETION

Production Interval

 Vented ☐ Sold ☐ Used on Lease ☒
 (If vented, Submit ACO-18.)
☐ Open Hole☒ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)

J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: J & J Oil Co. API NO: 107-23877-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 8-10-07 DATE COMP: 8-15-07

TOTAL DEPT: 316 WELL NO: L-2 HOLE SIZE: 6 3/4 "

SURFACE PIPE: 21' 8 " SURFACE BIT: 12 3/4 " SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: set through RAG PACKER AT: no

LENGHT AND SIZE OF CASING: 300' 4 " SACKS OF CEMENT: 37

LEGAL DISCRPTION:

S/E N/E S/E SEC: 3 TWP: 20 RANGE: 23 E
COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
1 Topsoil	226		
32-33 Lime	1.227 1:10		
9-42 Shale (black)	2.228 1:20	Good Bleed	
16-58 Lime	3.229 2:35	273	
7-65 Shale	4.230 8:00	1. 274 1:50	
2-67 Lime (brown)	5.231 2:30	2. 275 2:15	
6-73 Shale	6.232 2:55	3. 276 1:50	
8-74 Lime/shale	7.233 4:00	4. 277 1:15	
8-82 Lime	8.234 2:45	5. 278 1:40	
131-213 Shale	9.235 2:00	6. 279 1:55	
7-220 Red bed	10.236 2:20	7. 280 1:35	
6-226 Shale	11.237 2:40	8. 281 2:30	
4-230 Oil sand (good bleed)	12.238 3:10	9. 282 1:50	
6-230.5 Lime	13.239 2:50	10. 283 2:30	
35.5-265 Sandy shale	14.240 3:15	11. 284 4:00	
6-271 Lime(w/oil trace)	15.241 3:15	12. 285 4:00	
2-273 Shale	16.242 4:00	13. 286 2:45	
30-303 Oil Sand	17.243 4:00	14. 287 4:15	
T. D. 316 Sandy shale(w/oil trace)	18.244	15. 288 2:20 over	

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Cont.

19.245		16.289	1:00
20.246		17.290	2:05
		18.291	1:50
		19.292	2:50
		20.293	
1.294	1:40	11.304	3:20
2.295	3:00	12.305	2:55
3.296	2:45	13.306	4:25
4.297	2:50	14.307	5:20
5.298	3:10	15.308	
6.299	2:40	16.309	
7.300	2:55	17.310	
8.301	2:55	18.311	
9.302	3:00	19.312	
10.303	3:00	20.313	

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Teagarden L-2 API# 107-23877-0000

Procedure for Alternate II Cementing

We drilled $12\frac{3}{4}$ " surface hole, 21'08" feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks of 21'08" cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill $4\frac{3}{4}$ " hole, down to the total depth.

We ran 300' of $4\frac{1}{2}$ " set through.

We pumped cement down 300' until it comes up the outside

of $4\frac{1}{2}$ " casing which took 37 sacks of #2 cement

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Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49				NET	TL	9/4/07	4:19

SOLD TO

SHIP TO

**** CASH ****

P

TERM#204

DOCH J91663

* INVOICE *

SLSPR: 90 TOM LIKELY
TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM-NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	120	BG	CPPC	PORTLAND CEMENT		120	9.15 /BG	1,098.00

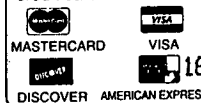
Check # 6324

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENTS. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED **
PAID IN FULL **

1,167.17 TAXABLE 1098.00
NON-TAXABLE 0.00
SUBTOTAL 1098.00

We accept the following credit cards



CHECK PAYMENT
CHK# 6326 ABA#

167.17

TAX AMOUNT 69.17
TOTAL AMOUNT 1167.17

X

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