Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:I _ S. I	Operator: License # 6 1 5 7	API No. 15 - 107-23877-0000					
Address: 18815 E 850 th rd. CalyState/Jip. Mound. City Ks. 66056 Interview of the processor of the form (9) N (cereb one) time of Section (16) N (cerebone) time of Section (16) N							
City/State/Zip: Mound. City, Ks.66056							
Operator Contact Person. Paul Jackson Phone: (913) 795=2586 Contractor: Name: Company Tools License: 6157 Wellste Geologist: None Designet Type of Corpetition: X New Well Re-Entry		· m					
Penarior Contact Person: Paul Jackson Phone: (.913) 795-2586. Contractor: Name: Company Tools Lease Mame: Teagarden Well #: L-2 Field Name: Lacygne/Cadmus Producing Formation: Perru Wellste Geologist: None Designate Type of Completion: X New Well #: Re-Entry Workover X New Well #: Re-Entry Workover X New Well #: Re-Entry Workover Designate Type of Completion: Total Depth: 316. Plug Back Total Depth: Office State Depth: 90 Perru Workover/Re-entry: Old Well Into as follows: Original Comp. Date: Original Total Depth: Office Completion Date Original Total Depth: Obeket No. Depending Re-perf. Conv. to Entr/SWD Plug Back Dould Completion Docket No. Doula Completion Docket No. Doller (SWD or Entr.?) Docket No. Doller (SWD or Entr.?) Docket No. Doket Reached TD Completion Date or Recompletion Date Recompletion Da	-	3.5					
Phone: (_913) 795-2586. Contractor: Name: _Company Tools Lease Name: _Teagarden	·						
Contractor: Name: Company Tools License: .6157. Wellste Geologist: NOne Posignate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENIR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Info as follows: Operator: Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Out Completion Docket No. Dual Completion Docket No. Outer (SWD or Enhr.?) Docket No. Dual Completion Date Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106, and 823-107 app. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106, and 823-107 app. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 app. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 app. INSTRUCTIONS: An original and two copies of this form shall be filled with the form (see cute 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see cute 823-107 for con		>					
Wellsite Geologist: NOne Designate Type of Completion: X New Well Re-Entry Workover X New Well Re-Entry Workover Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Entr./SWID Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Date Heached TD Date Heached TD Date Heached TD Date Heached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date Information of side two of this form will be held confidential for a period of 12 months if requested in withing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One coor of all wireline logs and geologist well report shall be attached with this form while all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are completed and sworn to before me this day of Dural Wireline Logs and geologist well report shall be attached with his form whall all burghorally abandoned wells. KCC Office Use ONLY Letter of Confidentiality in excess of 12 months. One coor of the confidential to a geologist well report shall be attached with his form what all the potential day of Date: Wireline Log Received Geologist Report Receiv							
Wellsite Geologist: None Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Multiple Stage Cementing Collar Used? "IYes & If yes, show depth set Location of Build Desphination of Surface Pipe Set and Cemented at 21." Fe Multiple Stage Cementing Collar Used? "IYes & If yes, show depth set If Alternate II completion, cement circulated from Official Composition Official Composi							
Designate Type of Completion: X New Well Re-Entry Workover X New Year New Year		- -					
Total Depth: 316.¹ Plug Back Total Depth: 0. Amount of Surface Pipe Set and Cemented at 21.¹ Famultiple Stage Cementing Collar Used? [Yes x] If Workover/Re-entry: Old Well Inlo as follows: Operator: Well Name: Original Comp. Date: Cormingled Docket No. Dual Completion Doubler (SWD or Enhr.?) Doubler (SWD or Enhr.?) Doubler (SWD or Enhr.?) Doubler (SWD or Enhr.?) Notary Public: Notary Public: Notary Public: Notary Public: Amount of Surface Pipe Set and Cemented at 21.¹ Famultiple Stage Cementing Collar Used? If yes, show depth set If Alternate il completion, cement circulated from the feet depth to 21.¹ w 6. Alt 2 1 w 6. Amount of Surface Pipe Set and Cemented at 21.¹ Famultiple Stage Cementing Collar Used? If yes, show depth set If Alternate il completion, cement circulated from the feet depth to 21.¹ w 6. Alt 2 1 w 6. Alt 3 1 w 6. Alt 2 1 w 6. Alt 4 1 w 6. Amount of Surface Pipe Set and Cemented at 21.¹ Famultiple Stage Cementing Collar Used? If yes, show depth set If Alternate il completion, cement circulated from the serve Pit) Commingted Docket No. Docket No. Docket No. Docket No. Docket No. Bystem Operator Name: J & J O11 Co. System Ocurtes Sec. 3 Twp. 20. s. R. 23. K] East W 6. County: Linn Docket No. E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichilated Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply information of side two of this form will be held conliderable for a period of 12 months for equested in writing and submitted with the form (see rule 82-3 of 12 months). One copy of all wireline logs and geologist well report shall be attend with his	-						
Amount of Surface Pipe Set and Cemented at 21							
Multiple Stage Cementing Collar Used? Yes ⊊ ∏							
If yes, show depth set	X Oil SWD SIOWTemp. Abd.						
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this day of the standard August Au	Gas ENHR SIGW	A					
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in System. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2-4-07 Spud Date or Recompletion Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 papely Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution DICKETS DECEIVED DEC 10 200	Dry Other (Core, WSW, Expl., Cathodic, etc)						
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in System. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2-4-07 Spud Date or Recompletion Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 papely Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution DICKETS DECEIVED DEC 10 200	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in Dewatering method used Sucked Out with Vacuum Location of fluid disposal if hauled offsite: Water Into in System. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2-4-07 Spud Date or Recompletion Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 papely Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution DICKETS DECEIVED DEC 10 200	Operator:	feet depth to 21' w/ 6 sxcmt					
Original Comp. Date:Original Total Depth:Conv. to Enhr./SWD	•	Drilling Shuid Management Plan					
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2 - 4 - 07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenerin are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 10 200	Original Comp. Date: Original Total Depth:						
Plug Back Plug Back No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2-4/-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 10 200	Deepening Re-perf Conv. to Enhr./SWD	Chloride content O ppm Fluid volume 20 bbls					
Location of fluid disposal if hauled offsite: Water Into Into Into Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/10/07 8/15/07 / 2-4/-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 plot formation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist welfort shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 10 200	Plug Back Plug Back Total Depth						
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Operator Name: J & J OII Co. 8/10/07 8/15/07 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes. The best of my knowledge. Signature: Taul fackson Subscribed and sworn to before me this day of Completion Date or Conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 10 200	•	Location of fluid disposal if hauled offsite: Water into inject					
Lease Name: Teagarden License No.: 61.5.7 Quarte S/E Sec. 3 Twp. 20 S. R. 23 K] East W County: Linn Docket No.: E=12=025 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 10 200		Operator Name: J & J OI1 Co. System					
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Signature: Taul Jackson Fitle: Owner/Partner Date: /3 - 4 - 07 Subscribed and sworn to before me this day of DICIMIEN, Wireline Log Received Geologist Report Received UIC Distribution DEC 10 200	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING alls. Submit CP-111 form with all temporarily abandoned wells.					
Fille: Owner/Partner Date: /3 - 4 - 07 Subscribed and sworn to before me this 4 day of December Wireline Log Received Geologist Report Received UIC Distribution DEC 10 200		ulate the oil and gas industry have been fully complied with and the statements					
Subscribed and sworn to before me this 4 day of DICIMPLY, Wireline Log Received Geologist Report Received UIC Distribution DEC 10 200	Signature: Taul Jackson	KCC Office Use ONLY					
Subscribed and sworn to before me this 4 day of DICIMPLY, Wireline Log Received Geologist Report Received UIC Distribution DEC 10 200	Fille: Owner/Partner Date: 13-4-0	7 Letter of Confidentiality Received					
Notary Public: ————————————————————————————————————		· · · · · · · · · · · · · · · · · · ·					
Notary Public: ————————————————————————————————————	Jay or and sworn to before me this day or	Wireline Log Received					
" DEC 10 200	200° .	Geologist Report Received RECEIVED					
" DEC 10 200	Notary Public: 7 JUSTY Kutherful	UIC Distribution DEC 1 n 2007					
Data Commission Evaluation (42)-08	4-25-080	DEC 1.9 2007					
A MOTADY DITUIT - State of Kanegas	A NOTARY PUBLIC - St						

KATHY RUTHERFORD
My Appt. Exp. 42 S-0X

	J & J (0i1 C 23 X		West	Leas Coun		Teagarde Linn	en	Well #: L-	2 ,	Ť
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, by ery, and flow	tops and flowing an w rates if	base of fo d shut-in gas to su	pressures, v rface test, al	vhether s ong with	. Detail all shut-in pres	cores. Report a sure reached s	tatic level, hydro	ostatic pressure	es, bottom hol	e
Drill Stem Tests Taken (Attach Additional S			Yes	X No		XLo	g Formatio	n (Top), Depth a	and Datum	Samp	
Samples Sent to Geol	ogical Survey	y	Yes	X No		Name			Тор	Datun	า
Cores Taken			X Yes	No		Per	`u		226	230	
Electric Log Run (Submit Copy)			Yes	Mo		Per	`u		276	281	
List All E. Logs Run:	No									•	
			Report a	CASING I			/ Used	on, etc.		,	
Purpose of String	Size Ho Drillei		Size C Set (In	Casing n O.D.)		eight i. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
Surfice	12 3	3/4	7"				21"08	1	7	_ No	·
Caseing	6 1/4		4"_	4	e, page color parces co del acco	4	300'	1	37	- No	
				······································					<u> </u>		- •
	1.	Γ-		ADDITIONAL	CEMENT	ING / SQUI	EZE RECORD				
Purpose: Depth Perforate Top Bottom Protect Casing			Type of Cement		#Sacks Used			Type and	Percent Additives		
Plug Back TD Plug Off Zone											
Shots Per Foot	PERI S	FORATION Specify Foot	RECORD tage of Eac	- Bridge Plug ch Interval Per	s Set/Typ orated	e	Acid, Frac (Am	ture, Shot, Cemer ount and Kind of M	nt Squeeze Reco faterial Used)	rd , c	Depth
·			000				fractur		10 sack	,	
4 226 to 230 4 273 to 303							sand 60	barrel	ls of wa	iter	
-							f	racture	with 10) sac	
							-k of s	and 60	barrells	of	
							water.	100 mil 100 mi			
TUBING RECORD	Size		Set At		Packer	At	Liner Run	Yes N	0 	,	
Date of First, Resumerd		WD or Enhr	. F	Producing Met	nod	Flowing	$ _{\mathbf{X}} $ Pumpin	g Gas L	ift [] Oth	er (Explain)	
Estimated Production	o	il Bbl	s.	Gas	Mcf	Water	Bt	ols.	Gas-Oil Ratio	Gr	avity
Per 24 Hours		2	no	one		10				28	
Disposition of Gas	METHO	OD OF COM	PLETION				Production Interv	al e			
Vented Sold (If vented, Sub	Used on onit ACO-18.)	Lease	; [[Open Hole Other (Speci	(y) X Pe	erf. 📋 Di	ually Comp.	Commingled .			•

J&J OIL COMPANY MOUND CITY KANSAS 913-795-2426 OR 2586

	J . J .	122 -11			
LEASE: Teagarden	_ OPERATO	R:_J&	J OI1 Co.	API NO: 107	7-23877-0000
CONTRACTOR: JEJ OIL CO					
TOTAL DEFT: 316	WELL NO: L	-2	HOLE SIZE: 6	3/4 "	
SURFACE PIPE: 21' 8 "	SURF	ACE BIT	r: ¹² 3/4 " sac	CKS OF CEME	Խա. 7
DEPTH OF SEAT NIPPLE: se	t through	RAG PA	CKER AT: no	01 011111	111.
LEGAL DISCRIPTION:	ING: 300	' 4 "	SACKS (OF CEMENT:_	37 ·
S/E N/E S/E SEC: 3	TWP:	20	TANCT	23 E	<u> </u>
COUNTY: Linn			TOURGE		
. PHICKNESS/TOPEN AVION	OD Dorn		<u></u>	**************************************	
THICKNESS/DEPT TYPE 1 Topsoil		 26	THICKNESS/DEPT	TYPE OF	FORM.
_9-42 Shale (black)	2 229		***************************************		
16-58 Lime				d	
7-65 Shale	3.229		2,70		
			1. 274	1:50	
2-67 Lime (brown)	5.231				
<u>6-73 Shale</u>	6.232	2:55	3. 276	1:50	
8-74 Lime/shale	7.233	4:00	4. 277	1:15	
8-82 Lime	8.234		5. 278	1:40	
131-213 Shale	9.235	2:00	6. 279	1:55	
7-220 Red bed	10.236	<u>2:2</u> 0	7. 280	1:35	
6-226 Shale	11.237	2:40	8. 281	2:30	
4-230 Oil sand (good bl	eed)12.23	8 3:10	9. 282	1:50	
6-230.5 Lime	13.239	2:50	10. 283	2:30	
3 <u>5</u> .5-265 Sandy shale	14.240	3:15	11. 284	4:00	
6-271 Lime(w/oil trac	e)15.241	3:15	12. 285	4:00	RECEIVED
2-273 Shale	16.242	4:00	13. 286	2:45	DEC 10 200
30-303 Qil Sand	17.243	4:00	14. 287	4:15	KCC WICHIT
T. D. 316 Sandy shale(w					

Cont.

19.245		16.289	1:00
20.246		17.290	2:05
	,	18.291	1:50
		19.292	2:50
		20.293	
1.294	1:40	11.304	3:20
2.295	3:00	12.305	2:55
3.296	2:45	13.306	4:25
4.297	2:50	14.307	5:20
5.298	3:10	15.308	
6.299	2:40	16.309	
7.300	2:55	17.310	
8.301	2:55	18.311	
9.302	3:00	19.312	
10.303	3:00	20.313	

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Tengarden L-2 API# 107-23877-0000

Procedure for Alternate II Cementing
We drilled $12\frac{3}{7}$ surface hole, $3\cancel{108}$ feet deep.
We have a cement blender and a 5x6 mud pump.
We blend the water, with the cement. We set
surface in the hole. We put a valve on it. We pump 7 sacks of $3\cancel{108}$ cement down the hole, until it
comes to the top on the outside.
We pump water behind the cement to clear the pipe.
Then we set the caseing on the bottom and leave it to set.
We drill $4\frac{3}{7}$ hole, down to the total depth.
We ran 300 of $4\cancel{2}$ set through.
We pumped cement down 300 until it comes up the outside

of $\mathcal{U}_{2}^{\prime\ell}$ caseing which took 37 sacks of ## 2 cement

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∞ ∞ TWO LOCATIONS ∞ ∞

Dott center

1005 CLARK STREET FORT SCOTT, KANSAS 66701 (620) 223-5279 FAX (620) 223-1505

DELIVERY COPY

BIG SUGAR LUMBER-MOUND CITY WORKING HARD TO SERVE YOU BETTER! 411 MAIN STREET MOUND CITY, KANSAS 66056 (913) 795-2210 FAX (913) 795-2194

COSTOMERING						NET	TI	9/	4/07 4:	19
¥9	SOLD TO			SH	IIP TO					
****	CASH **	¥Ħ		P		SLSPR:	90 TOM LI 031 KANSA	Teri#1204 Kely S State Tax	DOC# J9164 ************* * INVOICE ********	*
QUA		U/M	ITEMNUMBER	DE	SCRIPTION	SUGG	NUMBER UNITS	OF BIG SUGAR PRICE	EXTENS	ION
SHIPPED 120	ORDERED	BG	CPPC	PORTLAND CEMEN	ı		120	9.15 /BG	1,098.00	
120			-	, i	CHO	ck#6	326			
,						,				•
									4	
CERTIFICE CHARGE	IC 1 EW DED MO!	NTH /ALL	D IN FULL IN 30 DAYS AF RGE COMPUTED BEFORE PEARING ON MONTHLY : RIAL PURCHASED FOR Y RETURNS MUST BE ACCO I-STOCK RETURN ITEMS.	DEDUCTING PAID IN	RECEIVED **	We accept the credit cards MASTERCARD	1, 167. 17 e following VISA VISA 167. 17	TOXABLE NON-TAXABLE SUBTOTAL	1098.00 0.00 1098.00	
<u>X</u>		BECEI	VED BY		CK# 6326 ABI			TAX AMOUNT	69.17	

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1167.17

TOTAL AMOUNT

KCC WICHITA