

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157
Name: J & J Oil Co.
Address: 15518 E 850 th rd.
City/State/Zip: Mound City, Ks. 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (913) 795-2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-10-07 9-13-07 12-26-07
Spud Date of III Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23887-0000
County: Linn
N/E N/E S/E Sec. 3 Twp. 20 S. R. 23 East West
2145 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teagarden Well #: N-2
Field Name: Lacygne/Cadmus
Producing Formation: Peru
Elevation: Ground: 900' Kelly Bushing: 0
Total Depth 313' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 21.50' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.50' w/ 7 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 30 bbls
Dewatering method used Vacum truck
Location of fluid disposal if hauled offsite: fluid injection system
Operator Name: J & J Oil Co.
Lease Name: Teagarden License No.: 6157
Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12-025

Alt 2-Dlg - 1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Owner/Partner Date: _____
Subscribed and sworn to before me this 26 day of December,
20 07.
Notary Public: Janet R Kerr
Date Commission Expires: 12.28.07

JANET R. KERR
Notary Public
State of Kansas
My Appt. Exp. 12-27-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2007

Operator Name: J & J OIL CO. Lease Name: Teagarden Well #: N-2
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>232</td> <td>238</td> </tr> <tr> <td>Peru</td> <td>281</td> <td>307</td> </tr> </table>	Name	Top	Datum	Wayside	232	238	Peru	281	307
Name	Top	Datum								
Wayside	232	238								
Peru	281	307								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	7"	4	21.50	1	7	none
Caseing	6 1/4	4"	4	308	1	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	232 to 238	Fracture 10 sack of sand	
4	281 to 307	Fracture 10 sacks of sand 60 barrells of water.		

TUBING RECORD	Size 2"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf None	Water Bbls. 10	Gas-Oil Ratio	Gravity 28
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: J & J Oil Co. API NO: 107-23887-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 9-10-07 DATE COMP: 9-13-07

TOTAL DEPT: 313 WELL NO: N-2 HOLE SIZE: 6 1/4

SURFACE PIPE: 21.50 SURFACE BIT: 12 3/4 SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: set through RAG PACKER AT:

LENGHT AND SIZE OF CASING: 308-4" SACKS OF CEMENT: 34

LEGAL DISCRPTION:
S/E SEC: 3 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
<u>0-3</u>	<u>Top soil</u>	<u>232-3:49</u>	
<u>33-36</u>	<u>Lime 28--307 Oil Sand</u>	<u>1. 233-3:51</u>	<u>-2</u>
<u>10- 46</u>	<u>Shale 6- 313 Shale</u>	<u>2. 234- 3:52</u>	<u>1</u>
<u>20-66</u>	<u>Lime T.D--313</u>	<u>3. 235- 353</u>	<u>1</u>
<u>4-70</u>	<u>Shale</u>	<u>4. 236- 3:54</u>	<u>1</u>
<u>1-74</u>	<u>Shale</u>	<u>5. 237- 3:56</u>	<u>1</u>
<u>11-85</u>	<u>Lime</u>	<u>6. 238- 3:59</u>	<u>1</u>
<u>8 -93</u>	<u>Shale & Lime</u>	<u>7. 239- 4:03</u>	<u>4</u>
<u>1 - 214</u>	<u>Shale</u>	<u>8. 240- 4:04</u>	<u>1</u>
<u>5 - 219</u>	<u>Red Bed</u>	<u>9. 241- 4:06</u>	<u>2</u>
<u>13- 232</u>	<u>Shale</u>	<u>10. 242- 4:08</u>	<u>2</u>
<u>5- 237</u>	<u>Oil Sand</u>	<u>11. 243- 4:10</u>	<u>-2</u>
<u>26-263</u>	<u>Shale</u>	<u>12. 244- 4:13-</u>	<u>3</u>
<u>1- 264</u>	<u>Lime</u>	<u>13. 245- 4:16-3</u>	
<u>7- 271</u>	<u>Shale</u>	<u>14. 246- 4:19-3</u>	
<u>6 - 277</u>	<u>Lime</u>	<u>15. 247- 4:21-2</u>	
<u>2- 279</u>	<u>Shale</u>	<u>16. 248- 4:24-3</u>	

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CONSERVATION DIVISION
WICHITA, KS

Teagarden Well N-2 2 Core

3 Core

1.	-280	1:11	
2.	281 -	1:12	1
3.	282 -	1:13	3
4.	283 -	1:17	2
5.	284 -	1:19	2
6.	285 -	1:21	2
7.	286 -	1:25	4
8.	278 -	1:30	5
9.	288 -	1:32	2
10.	289 -	1:34	2
11.	290 -	1:35	2
12.	291 -	1:37	2
13.	292 -	1:38	1
14.	293 -	1:41	2
15.	294 -	1:45	4
16.	295 -	1:48	3
17.	296 -	1:50	2
18.	297 -	1:53	3
19.	298 -	1:55	2
20.	299 -	1:57	2

	299		246
1.	300 -	2:50	4
2.	301 -	2:52	2
3.	302 -	2:56	3
4.	303 -	2:58	2
5.	304 -	3:01	3
6.	305 -	3:04	3
7.	306 -	3:07	3
8.	307 -	3:10	3
9.	308 -	3:15	5
10.	309 -	3:19	4

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CONSERVATION DIVISION
WICHITA, KS

Tcagarden #N-2 API 107-23887-0000

Procedure for Alternate II Cementing

We drilled $12\frac{3}{4}$ " surface hole, 21.50 feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks of 21.50 cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill $6\frac{3}{4}$ " hole, down to the total depth.

We ran 308' of $4\frac{1}{2}$ " set through.

We pumped cement down 308' until it comes up the outside of $4\frac{1}{2}$ " casing which took 34 sacks of #2 cement

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CONSERVATION DIVISION
WICHITA KS



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it-center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (620) 223-5279
 FAX (620) 223-1505

411 MAIN STREET
 MOUND CITY, KANSAS 68056
 (913) 795-2210
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49				NET	TL	9/4/07	4:19

SOLD TO

SHIP TO

**** CASH ****

P

TERM#204

DOCH J91663

* INVOICE *

SLSPR:

90 TOM LIKELY

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	120	BG	CPPC	PORTLAND CEMENT		120	9.15 /BG	1,098.00

Check # 6324

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENTS. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **
 ** PAID IN FULL **

1,167.17

TAXABLE 1098.00
 NON-TAXABLE 0.00
 SUBTOTAL 1098.00



CHECK PAYMENT
 CK# 6326 ABAN

1,167.17

TAX AMOUNT 69.17
 TOTAL AMOUNT 1167.17

X

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CONSERVATION DIVISION
 WICHITA KS