

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157
Name: J & J Oil Co.
Address: 15518 E 850 th rd.
City/State/Zip: Mound City, Ks. 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (913) 795-2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/27/07 9/10/07 12-27 -07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23888-0000
County: Linn
N/E N/E -S/E Sec. 3 Twp. 20 S. R. 23 East West
2180 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teagarden Well #: N-4
Field Name: Lacygne/Cadmus
Producing Formation: Peru
Elevation: Ground: 900' Kelly Bushing: 0
Total Depth: 315 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.5 ' w/ 7 ^{sx cmt.}
Alt 2-Dlg-1/20/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 30 bbls
Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: fluid injection

Operator Name: J & J Oil Co. system

Lease Name: Teagarden License No.: 6157

Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West

County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson

Title: Owner/Partner Date: _____

Subscribed and sworn to before me this 26 day of December

20 07.

Notary Public: Janet R Kerr

Date Commission Expires: 12-28-07

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Distribution **RECEIVED** KANSAS CORPORATION COMMISSION



DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: N-4
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wayside</td> <td>231</td> <td>235</td> </tr> <tr> <td>Peru</td> <td>282</td> <td>307</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Wayside	231	235	Peru	282	307
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Wayside	231	235											
Peru	282	307											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8	4	21 1/2	1	7	None
Casing	6 3/4	4 1/2	4	310	1	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2	231	235	10 sack of sand 60 water
2	282	307	20 sacks sand 60 barrell water	25'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
--------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	--	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	2	none	6	none	28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: J & J Oil Company API NO: 107-23888-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 9-7-07 DATE COMP: 9-10-07

TOTAL DEPT: 315' WELL NO: N-4 HOLE SIZE: 6 3/4

SURFACE PIPE: 21 1/2" 8" SURFACE BIT: 12 3/4 SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: Set though RAG PACKER AT: _____

LENGHT AND SIZE OF CASING: 310' 4" SACKS OF CEMENT: 34

LEGAL DISCRPTION:

S/ES SEC: 3 TWP: 20 RANGE: 23E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
0 - 3	Top soil	3--282	Shale
35 - 38	Lime	307	oil sand
8 - 46	Shale black	T.D.	315
20 - 66	Lime		
4 - 70	Shale		
4 - 74	Lime		
4 - 78	Shale		
8 - 86	Lime		
6 - 92	Shale Lime		
126 - 218	Shale		
12 - 226	Red Bed		
5 - 231	Shale		
4 - 235	Oil Sand good		
2- 237	Lime		
11 - 249	Oil sand shale		
22- 271	Shale		
8 - 279	Lime		

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CONSERVATION DIVISION
WICHITA, KS

Teagarden well N- 4

Cores 1 Api 107 238880000

0	-	282	12:03	
1	-	283	12:05	2
2	-	284	12:07	2
3	-	285	12:09	2
4	-	286	12:11	2
5	-	287	12:13	2
6	-	288	12:13	2
7	-	279	12:18	3
8	-	280	12:22:??	4
9	-	291	12:25	3
10	-	292	12:26	1
11	-	293	12:28	2
12	-	294	12:34	6
13	-	295	12:36	2
14	-	296	12:39	3
15	-	297	12:41	2
16	-	298	12:45	4
17	-	299	12:47	2
18	-,			

2- Core

0	299	-	1:41	
1	300	-	1:45	4
2	301	-	1:49	5
3	302	-	1:52	4
4	303	-	1:56	4
5	304	-	1:59	4
6	305	-	2:03	4
7	306	-	2:07	4
8	307	-	2:11	4
9	308	-	2:16	5
10	309	-	2:21	5
11	310	-	2:26	5
12	311	-	2:33	8

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CONSERVATION DIVISION
WICHITA, KS

Teagarden N-4 API No-107-23888

Procedure for Alternate II Cementing

We drilled $1\frac{3}{4}$ surface hole, 21.50 feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks to 21.50 cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill $6\frac{3}{4}$ hole, down to the total depth.

We ran 310' of $4\frac{1}{2}$ set through.

We pumped cement down $4\frac{1}{2}$ until it comes up the outside of $4\frac{1}{2}$ casing which took 34 sacks of #2 cement

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CONSERVATION DIVISION
WICHITA, KS



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (620) 223-5279
 FAX (620) 223-1505

411 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49				NET	TL	9/4/07	4:19

SOLO TO

SHIP TO

**** CASH ****

P

TERM#204

DOCH J91663

* INVOICE *

SLSPR:

90 TOM LIKELY

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	120	BG	CPPC	PORTLAND CEMENT		120	9.15 /BG	1,098.00

Check # 6324

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED **

PAID IN FULL **

1,167.17

TAXABLE

1098.00

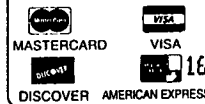
NON-TAXABLE

0.00

SUBTOTAL

1098.00

We accept the following credit cards



167.17

CHECK PAYMENT

CK# 6326 ABAH

TAX AMOUNT

69.17

TOTAL AMOUNT

1167.17

X

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 KANSAS CORPORATION COMMISSION

DEC 3-1 2007

CORPORATION
 MOUND CITY, KS