

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 100 S. Main, Suite 505
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: N/A
 Operator Contact Person: Larry J. Richardson
 Phone: (316) 262-8427
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Jerry Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-28-07</u>	<u>12-06-07</u>	<u>12-06-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,129 ~~000~~
 County: Kingman
NE SE SW NW Sec. 19 Twp. 29 S. R. 6 East West
2310' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cox "B" Well #: 7
 Field Name: Spivey-Grabs-Basil
 Producing Formation: N/A
 Elevation: Ground: 1552' Kelly Bushing: 1557'
 Total Depth: 4200' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 218'KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{9x cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8800 ppm Fluid volume 400 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: T&C Manufacturing
 Lease Name: Trenton SWD License No.: 31826
 Quarter NW Sec. 2 Twp. 30 S. R. 7 East West
 County: Kingman Docket No.: D-7122

PA-Dlg - 1/20/09

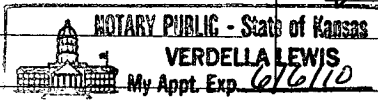
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitt
 Title: C.W. Sebitts - President Date: 12-18-07

Subscribed and sworn to before me this 18th day of December,
 2007.

Notary Public: Verdella Lewis
 Date Commission Expires: 6-6-10



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION DEC 19 2007 CONSERVATION DIVISION WICHITA, KS
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Cox "B" Well #: 7
 Sec. 19 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3071 (-1514)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3300 (-1743)</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3572 (-2015)</td> <td></td> </tr> <tr> <td>Stark</td> <td>3717 (-2160)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>3811 (-2254)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>3977 (-2420)</td> <td></td> </tr> <tr> <td>Miss Porosity</td> <td>4128 (-2571)</td> <td></td> </tr> <tr> <td>Miss LM</td> <td>4140 (-2583)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3071 (-1514)		Lansing	3300 (-1743)		Kansas City	3572 (-2015)		Stark	3717 (-2160)		B/Kansas City	3811 (-2254)		Cherokee Shale	3977 (-2420)		Miss Porosity	4128 (-2571)		Miss LM	4140 (-2583)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" New	23#	218'KB	60-40 poz	340	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Vented <input type="checkbox"/> Produced <input type="checkbox"/> Shut-in <input type="checkbox"/> Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 19 2007
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

32707

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS.

DATE <u>12-6-07</u>	SEC. <u>19</u>	TWP. <u>29S</u>	RANGE <u>06W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>COX</u>	WELL # <u>3-7</u>	LOCATION <u>Rago, KS., 4 E, 3 1/2 N, W Twp 6</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 1050'
 CASING SIZE 8 7/8" DEPTH 223
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. See Remarks
 PERFS. _____
 DISPLACEMENT See Remarks

OWNER Pickrell Drilg. Co.
 CEMENT AMOUNT ORDERED 145 sk 60:40:4

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Derron
 # 414 HELPER Greg G.
 BULK TRUCK
 # 364 DRIVER Newton D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>87</u>	<u>A</u>	@ <u>11.10</u>	<u>965.70</u>
POZMIX	<u>58</u>		@ <u>6.20</u>	<u>359.60</u>
GEL	<u>5</u>		@ <u>16.65</u>	<u>83.25</u>
CHLORIDE			@	
ASC			@	
			@	
			@	
			@	
			@	
			@	
			@	
HANDLING	<u>150</u>		@ <u>1.90</u>	<u>285.00</u>
MILEAGE	<u>45</u>	<u>x 150</u>	<u>x .09</u>	<u>607.50</u>
TOTAL				<u>2,301.05</u>

REMARKS:

Pipe set @ 1,050' load hole, Pump 30 bbl Fresh Ahead, Pump 35 sk 60:40:4, P. Displace w/ 12 1/2 Bbl Fresh, Pipe set @ 650' load hole Pump 20 Bbl Fresh Ahead, Pump 35 sk 60:40:4, Displace w/ 7 3/4 Bbl Fresh, Pipe set @ 268' load hole, Pump 10 Fresh Ahead, Pump 35 sk 60:40:4, Displace w/ 1 1/2 Bbl Fresh, Pipe set @ 60' load hole Pump 5 Bbl Fresh Ahead, Pump 25 sk 60:40:4, Plug Ret w/ 15 sk 60:40:4, Cement circulated to surface

SERVICE

DEPTH OF JOB	<u>1050'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD		@	
		@	
		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			

CHARGE TO: Pickrell Drilg. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEC 19 2007

TOTAL 1085.00

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

NONE

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helner to assist owner or

ALLIED CEMENTING CO., INC.

16542

Federal Tax XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, Ks.

DATE <u>11-29-07</u>	SEC <u>19</u>	TWP <u>29S</u>	RANGE <u>6W</u>	CALLED OUT <u>2:45 Am</u>	ON LOCATION <u>5:30 Am</u>	JOB START <u>7:30 Am</u>	JOB FINISH <u>8:00 A</u>
LEASE <u>Cox</u>	WELL # <u>B-7</u>	LOCATION <u>Rago Jct 4 east</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 1/2 north west into</u>				

CONTRACTOR Pickrell Rig 1
 TYPE OF JOB Surface Casing
 HOLE SIZE 12 1/4 T.D. 223'
 CASING SIZE 8 5/8 DEPTH 223'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 Bbls Freshwater

OWNER Pickrell Drilling
 CEMENT
 AMOUNT ORDERED 340 sx 60:40:2+3%.cc

COMMON	<u>204 A</u>	@	<u>11.10</u>	<u>2264.40</u>
POZMIX	<u>136</u>	@	<u>6.20</u>	<u>843.20</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>357</u>	@	<u>1.90</u>	<u>678.30</u>
MILEAGE	<u>45 x 357 x .09</u>			<u>1445.85</u>
TOTAL				<u>5844.25</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Steve Kramer
 BULK TRUCK
 # 353 DRIVER Trent
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Run 223' 8 5/8 casing
Break circulation
mix 340 sx 60:40:2+3%.cc
Release wooden plug
Displace with 13 1/4 Bbls water
Leave 15' cement in pipe + shut in.
Circulate 10 sx to pit

SERVICE

DEPTH OF JOB	<u>223'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>6.00</u> <u>270.00</u>
Head Rental		@	<u>100.00</u> <u>100.00</u>

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KANSAS CORPORATION COMMISSION

DEC 19 2007

TOTAL 1185.00

CONSERVATION DIVISION
WICHITA, KS

8 5/8" PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-wooden plug</u>		@	<u>60.00</u> <u>60.00</u>
		@	
		@	

CHARGE TO: Pickrell Drilling Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or