

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9/6/07</u>	<u>9/14/07</u>	<u>9/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24685-0000

County: Ness

W/2 E/2 SE Sec. 11 Twp. 20 S. R. 22 East West

1160 feet from S / N (circle one) Line of Section

970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Uehling Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2252 Kelly Bushing: 2262

Total Depth: 4491 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1471 Feet

If Alternate II completion, cement circulated from 1471

feet depth to surface w/ 130 sx cmt.

A142-Dlg-1/29/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: December 19, 2007

Subscribed and sworn to before me this 19th day of December,

20 07.

Notary Public: Carla R. Penwell

Carla R. Penwell
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
Date Commission Expires: October 8, 2009
My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **DEC 21 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Uehling Well #: 1
 Sec. 11 Twp. 20 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Micro, Sonic, Compensated
 Density/Neutron**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhy. 1494 (+ 768)	
	Base Anhy. 1516 (+ 746)	
	Heebner 3736 (-1474)	
	Toronto 3754 (-1492)	
	LKC 3784 (-1522)	
	BKC 4136 (-1874)	
	Pawnee 4219 (-1957)	
	Ft. Scott 4296 (-2034)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4465'	EA-2	155	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4395-4400		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4459'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. 10/1/07				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	100% 104		0% 0					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

LOGS

Cherokee Sh. 4319 (-2057)
Cherokee Sd. 4358 (-2096)
Miss. Osage 4394 (-2132)
LTD 4491 (-2229)

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/24/2007	12826

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 27 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Uehling	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	4.00	100.00
577D	Pump Charge - Port Collar				1	Job	850.00	850.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	14.50	1,885.00T
276	Flocele				50	Lb(s)	1.25	62.50T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				249.63	Ton Miles	1.00	249.63
	Subtotal							3,831.13
	Sales Tax Ness County						5.30%	127.81

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 DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!

Total \$3,958.94



CHARGE TO: **PALOMERO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION
 DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No: 12826
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE UEHLENG	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-24-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS+W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BARTON, KS - 9S, 1 1/4 W, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M					
575		1			MILEAGE #104	25		ME		4.00	100.00	
577		1			PUMP SERVICE	1		JOB		850.00	850.00	
105		1			PORT COLLAR OPPOSITE TOOL	1		JOB		400.00	400.00	
330		1			SWIFT MULTI-DENSITY STANDARDS	130		SKS		14.50	1885.00	
276		1			FLOCELE	50		LBS		1.25	62.50	
290		1			D-APP	2		GAL		32.00	64.00	
581		1			SERVICE CHARGE CSMWT	200		SKS		1.10	220.00	
583		1			DRAYAGE	19970		LBS	249.63	TM	1.00	249.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: **9-24-07** TIME SIGNED: **1500**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				383113
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				12781
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WILSON*

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-24-07 PAGE NO. 1

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE UEHLING JOB TYPE CEMENT PORT COLLAR TICKET NO. 12826

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATED
								TVB206 - 2 3/8"
								CASING - 5 1/2"
								PORT COLLAR = 1472'
	1635				✓		1000	PSE TEST CASING - HELD
	1640	2 1/2	2	✓		400		OPEN PORT COLLAR - ENT RATE
	1645	3 1/2	72	✓		400		MIX CEMENT 130 SCS SMD 1/4" FLOCELE P/SK
	1710	3 1/2	5	✓		500		DISPASE CEMENT
	1715				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 10 SCS CEMENT TO POT
	1730	3	20		✓		400	RUN 4 JOBS - CIRCULATE CLEAN
								WASH TRUCK
								ROLL TOOL
	1830							JOB COMPLETE
								THANK YOU
								WANG, BRETT, ROB

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/14/2007	12787

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
SEP 15 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Uehling	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	4.00	120.00
578D-L	Pump Charge - Long String - 4468 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	11	Each	95.00	1,045.00T
403-5	5 1/2" Cement Basket	3	Each	290.00	870.00T
404-5	5 1/2" Port Collar - Top Joint #71 - 1472 Feet	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
283	Salt	900	Lb(s)	0.20	180.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	100	Lb(s)	4.00	400.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	274.41	Ton Miles	1.00	274.41
	Subtotal				10,280.91
	Sales Tax Ness County			5.30%	447.53

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$10,728.44



CHARGE TO: **PALOMENO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS


TICKET No: **12787**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CO, KS	WELL/PROJECT NO. # 1	LEASE UEHLING	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-14-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWEST DRILL.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION BAZINE, KS - 9S, 1 1/4 W, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	ME			4.00	120.00
578		1			PUMP SERVICE	1	JOB	4468	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GA			26.00	52.00
281		1			MUD FLOSH	500	GA			.75	375.00
402		1			CENTRALIZERS	11	EA	5 1/2"		95.00	1045.00
403		1			CEMST BASKETS	3	EA			290.00	870.00
404		1			PORT COLLAR TOP JT # 71	1	EA	1472	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED **9-14-07** TIME SIGNED **0300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6807.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3473.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	10,280.91
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	
<input type="checkbox"/> YES <input type="checkbox"/> NO				ness 5.3%	447.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,728.44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR **Wayne Watson** APPROVAL _____
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12787

CUSTOMER PALOMENO PETROLEUM WELL DEHLWIG #1 DATE 9-14-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				STANDARD CEMENT EA-2	175	SKS			12.00	2100.00
276		1				FLOCELE	44	lbs			1.25	55.00
283		1				SALT	900	lbs			.20	180.00
284		1				CALSEAL	8	SKS	800	lbs	30.00	240.00
285		1				CFR-1	100	lbs			4.00	400.00
290		1				D-ADR	1	gal			32.00	32.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TOTAL WEIGHT	18294					
						LOADED MILES	30					
						CUBIC FEET	175				1.10	192.50
						TON MILES	274.41				1.100	274.41

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 3473.91

JOB LOG

SWIFT Services, Inc.

DATE 9-14-07 PAGE NO.

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE UEHLENG JOB TYPE 5 1/2" LONGSTRING TICKET NO. 12787

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0400							START 5 1/2" CASING IN WELL
								TD- 4491 SET = 4468
								TP- 4468 5 1/2" #/R 14
								SJ- 20'
								CENTRALIZERS - 1, 2, 4, 6, 10, 12, 14, 17, 20, 23, 70
								CMT BSKTS - 3, 7, 71
								PORT COLLAR = 1472 TOP JT # 71
	0600							DROP BALL - CALCULATE ROTATE
	0703	6	12		✓		400	PUMP 500 GAL MUD FLUSH "
	0705	6	20		✓		400	PUMP 20 BBLs KCL-FLUSH "
	0712		4-2					PLUG RH-MH
	0720	4 1/2	42		✓		300	MIX CEMENT 175 SLS EA-2 @ 15.5 PPG"
	0732							WASH OUT PUMP - LEJES
	0734							RELEASE LATCH DOWN PLUG
	0735	7	0		✓			DISPARE PLUG "
		6 1/2	98				750	SHOT OFF ROTATING
	0750	6 1/2	108.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0752						OK	RELEASE PSE-HEUS
								WASH TRUCK
	0900							JOB COMPLETE

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DEC 21 2007

CONSERVATION DIVISION WICHITA, KS

THANK YOU WAYNE, BRETT, RYAN



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110047
Invoice Date: Sep 11, 2007
Page: 1

RECEIVED

SEP 14 2007

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O	Payment Terms	
Palo	Uehling #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Sep 11, 2007	10/11/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
22.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	332.64
1.00	SER	Surface	815.00	815.00
22.00	SER	Mileage Pump Truck	6.00	132.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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DEC 21 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 381.78

ONLY IF PAID ON OR BEFORE

Oct 11, 2007

Subtotal	3,817.79
Sales Tax	112.30
Total Invoice Amount	3,930.09
Payment/Credit Applied	
TOTAL	3,930.09

ALLIED CEMENTING CO., INC.

30878

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Great Bend
~~Atchison~~

DATE <u>9-6-07</u>	SEC <u>11</u>	TWP <u>20</u>	RANGE <u>22</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>Uehling</u>	WELL # <u>1</u>	LOCATION <u>Bazine 95 1/4 W N/2</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2" I.D. 215 ft

CASING SIZE 8 5/8 DEPTH 215 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 1/2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Common
32cc 22 gal

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>22.9.168</u>			<u>332.64</u>
TOTAL				<u>2710.79</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike
HELPER Randy

BULK TRUCK # 342 DRIVER Tyler

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate the Hole with
Rig mud pump
Mix Cement + Release the
Plug Displace plug Down
with water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>215 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>6.00</u> <u>132.00</u>
MANIFOLD		@	
<u>head rent</u>		@	<u>100.00</u>
		@	
TOTAL			<u>1047.00</u>

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden plug</u>			<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank You
[Signature]

SIGNATURE Frank J. Rome

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Frank J. Rome
PRINTED NAME