

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 05 2007

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/28/07</u>	<u>9/5/07</u>	<u>9/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24690-0000

County: Ness

S/2 SE SE Sec. 25 Twp. 16 S. R. 25 East West

470 feet from (S) N (circle one) Line of Section

670 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Cinda Flax Well #: 1

Field Name: Dubbs Ext.

Producing Formation: Mississippian

Elevation: Ground: 2505 Kelly Bushing: 2515

Total Depth: 4575 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1856 Feet

If Alternate II completion, cement circulated from 1856

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ALT 2-Dlg - 1/20/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: December 4, 2007

Subscribed and sworn to before me this 4th day of December

20 07
Notary Public: Carla R. Penwell
Date Commission Expires: October 6, 2009



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Cinda Flax CONSERVATION DIVISION
 Sec. 25 Twp. 16 S. R. 25 East West County: Ness WICHITA, KS Well #: 1

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1876	(+ 639)
Base Anhy.	1909	(+ 606)
Topeka	3586	(-1071)
Heebner	3852	(-1337)
LKC	3893	(-1378)
BKC	4189	(-1674)
Marmaton	4248	(-1733)
Pawnee	4319	(-1804)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	215'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4568'	SMD	80	500 gal. mud flush
					EA-2	75	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4508-4513		

TUBING RECORD Size 2 7/8" Set At 4555' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/24/07 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	99% 146		1% 1		

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____
 Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

LOGS

Ft. Scott	4392	(-1877)
Cherokee Sh.	4416	(-1901)
Rew. Miss.	4482	(-1967)
Miss.	4493	(-1978)
LTD	4575	(-2060)

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/12/2007	12782

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 14 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	4.00	100.00
577D	Pump Charge - Port Collar				1	Job	850.00	850.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	14.50	2,392.50T
276	Flocele				50	Lb(s)	1.25	62.50T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				249.63	Ton Miles	1.00	249.63
	Subtotal							4,338.63
	Sales Tax Ness County						5.30%	154.71

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KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$4,493.34



CHARGE TO: PALOMENO PEROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 12782
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>CENOA FLAX</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>9-12-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS-W</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>ADWCL, KS - 1E, 1S, 14W, NS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25		MI		4.00	100.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	165		SKS		14.50	2392.50
276		1			FLOCELE	50		LBS		1.25	62.50
290		1			DADR	2		GA		32.00	64.00
581		1			SERVICE CHARGE CSMT	200		SKS		1.10	220.00
583		1			DRAVAGE	19970	249.63	LBS	TM	1.00	249.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: [Signature]
 DATE SIGNED 9-12-07 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4338.63
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4493.34

NESS TAX 5.3% 154.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR WAYNE WILSON APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-12-07 PAGE NO. 7

CUSTOMER PALOMEDO PETROLEUM WELL NO. #1 LEASE CINDA FLUX JOB TYPE CEMENT PORT COLLAR TICKET NO. 12782

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1857
	0845				✓		1000	PSI TEST CASING - HELD
	0855	3	2	✓		400		OPEN PORT COLLAR - INT RATE
	0900	4	91	✓		500		MIX CEMENT 165 SKS SWS 1/4 # FLOCC
	0925	3	6 1/2	✓		500		DISPLACE CEMENT
	0930				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PT
	0950	4	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1030							JOB COMPLETE
								THANK YOU WAYNE, JEFF, ROB
								RECEIVED KANSAS CORPORATION COMMISSION
								DEC 05 2007
								CONSERVATION DIVISION WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/5/2007	12748

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 08 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Cinda Flax	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	4.00	100.00
578D-L	Pump Charge - Long String - 4569 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	3	Each	290.00	870.00T
404-5	5 1/2" Port Collar - Top Joint #65 - 1857 Feet	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	75	Sacks	12.00	900.00T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	14.50	1,450.00T
276	Flocele	45	Lb(s)	1.25	56.25T
283	Salt	450	Lb(s)	0.20	90.00T
284	Calseal	4	Sack(s)	30.00	120.00T
285	CFR-1	35	Lb(s)	4.00	140.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	224.25	Ton Miles	1.00	224.25
	Subtotal				9,929.00
	Sales Tax Ness County			5.30%	432.60

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$10,361.60



CHARGE TO: **PALOMENO Petroleum**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 N^o 12748
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE CIWDA FLUX	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-5-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWEST DRILG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION SE/Arnold, KS - 1E, 1S, 1/4W, 20		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4569	FT	1250.00
221		1			LIQUID KEL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZER	10		EA	5 1/2"	95.00	950.00
403		1			CEMENT BASKETS	3		EA		290.00	870.00
404		1			PORT COLLAR TOP JOINT # 65	1		EA	1857	FT	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE w/AUTO FELL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Pat Hersh*
 DATE SIGNED **9-5-07** TIME SIGNED **1730**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6692.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3237.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9929.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	432.60
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			ness 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,361.60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wason* APPROVAL:

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12748

CUSTOMER **RAMON JO PERAZUELA** WELL **CEWDA FLX #1** DATE **9-5-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT CA-2	75	SKS			12.00	900.00
330		1				SWIFT MULTI DENSITY STANDARD	100	SKS			14.50	1450.00
276		1				FLOCCIE	45	UBS			1.25	56.25
283		1				SALT	450	UBS			.20	90.00
284		1				CAUSAC	4	SKS	400	UBS	30.00	120.00
285		1				CFR-1	35	UBS			4.00	140.00
290		1				DAND	2	GAL			32.00	64.00
581		1				SERVICE CHARGE				CUBIC FEET		
583		1				MILEAGE CHARGE				TOTAL WEIGHT		
							17940		25	LOADED MILES		
										175	1.10	192.50
										224.25	1.00	224.25

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 KANSAS CORPORATION COMMISSION
 DEC 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL
 3237.00

JOB LOG

SWIFT Services, Inc.

DATE 9-5-07 PAGE NO. 7

CUSTOMER ~~AND~~ PALOMEDIO Petroleum WELL NO. #1 LEASE CZWA FLUX JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 12749

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1715							ON LOCATION
	1730							START 5 1/2" CASING IN WELL
								TD-4574' SET 4569
								TP-4571' 5 1/2" / FT 14
								ST-26'
								CORRELATIONS - 1, 3, 4, 6, 8, 10, 13, 16, 18, 64
								CMT. BAYS - 2, 5, 65
								PORT COLLAR = 1857 TOP JOINT # 65
	1915							DEEP BALL - CIRCULATE ROTATE
	2018	6	12		✓		400	PUMP 500 GAL MUAFLUSH "
	2020	6	20		✓		400	PUMP 20 BBL KCL-FLUSH "
	2027		4-2					PLUG RH-MH
	2032	6	37		✓		350	MIX CMWT - W-100 SWD @ 12.7 PPG "
		4 1/2	18		✓		200	TL-75 EA-2 @ 15.5 PPG "
	2042							WASH PUMP - LOWER
	2044							RELEASE CATCH DOWN PLUG
	2045	7	0		✓			DISPLACE PLUG
		6 1/2	100				800	SHUT OFF ROTATING
	2059	6 1/2	110.9				1500	PLUG DOWN - PSEUP CATCH IN PLUG
	2100						OK	RELEASE ASE - HELD
								WASH TRUCK
	2200							JOB COMPLETE THANK YOU WANDA, BRETT, ROB

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2007
CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED

SEP 06 2007

Invoice Number: 109908

Invoice Date: Aug 31, 2007

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Cinda Flax #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 31, 2007	9/30/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
23.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	347.76
1.00	SER	Surface	815.00	815.00
23.00	SER	Mileage Pump Truck	6.00	138.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 407.89

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

Subtotal	4,078.91
Sales Tax	125.02
Total Invoice Amount	4,203.93
Payment/Credit Applied	
TOTAL	4,203.93

ALLIED CEMENTING CO., INC.

31707

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-28-07</u>	SEC. <u>25</u>	TWP. <u>16s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>10:00 P.M.</u>	JOB FINISH <u>10:20 P.M.</u>
LEASE <u>Cinda Flax</u>	WELL # <u>1</u>	LOCATION <u>Arnold ie 15 W n into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 215
 CASING SIZE 8 5/8" DEPTH 214.36'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.69 DBL

OWNER same
 CEMENT
 AMOUNT ORDERED 160 com 3% cc
2% gel

COMMON	<u>160 sks</u>	@	<u>12.60</u>	<u>2016.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sks</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sks</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94 sk/mile</u>			<u>347.76</u>
TOTAL				<u>2965.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 417 HELPER Kelly
 BULK TRUCK
 # 327 DRIVER Darrin
 BULK TRUCK
 # DRIVER

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB	<u>214.36'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23 miles</u>	@	<u>6.00</u>
MANIFOLD	<u>head rental</u>	@	<u>100.00</u>
		@	
		@	
TOTAL <u>1053.00</u>			

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>wooden surface plug</u>	@	<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>60.00</u>			

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank J. Powell

PRINTED NAME