

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
DEC 05 2007 Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 S. Boston, Suite 1046
City/State/Zip: Tulsa, OK 74103
Purchaser: Oneok Field Services Company, L.L.C.
Operator Contact Person: Calvin R. Hullum, Jr.
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784

Wellsite Geologist: James Jackson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/10/2007</u>	<u>8/12/2007</u>	<u>8/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20298-0000
County: Gray
E/2 W/2 SE/4 NE/4 Sec. 6 Twp. 25 S. R. 30 East West
1980 feet from S / N (circle one) Line of Section
950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DeChant Well #: #2
Field Name: _____

Producing Formation: Chase
Elevation: Ground: 2861 Kelly Bushing: 2857
Total Depth: 2722 Plug Back Total Depth: 2722
Amount of Surface Pipe Set and Cemented at 1105 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

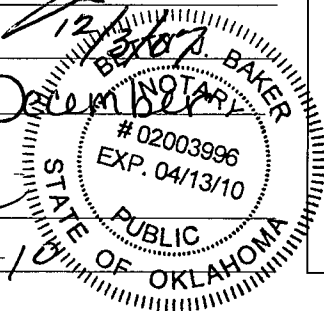
Alt 1 - Dig - 1/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12/07/07
Subscribed and sworn to before me this 3rd day of December
2007
Notary Public: Betty J Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEC 05 2007

Operator Name: Bengalia Land & Cattle Company Lease Name: DeChant Well #: #2
 Sec. 6 Twp. 25 S. R. 30 East West County: Gray
 CONSERVATION DIVISION
 WICHITA, KANS.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2681'	+172
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TD	2722'	
List All E. Logs Run:				

Cased Hole Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1105	Common	210	
					A-Con Blend	210	2% Calcium Chloride 1/4 # Cellflake
Production	6 1/4	4 1/2	10.5#	2722	A-Con Blend	500	2% Calcium Chloride 1/4 # Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2681' to 2699"	1000 Gal 15% NE; 12 BBL Water	

TUBING RECORD		Size 2 3/8	Set At 2711'	Packer At 2621'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		82.32	20 BWPD		

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

Customer <i>Perkins & Coffin Co.</i>		Lease No.		Date <i>8-10-07</i>	
Lease <i>11-10-07</i>		Well # <i>2</i>			
Field Order # <i>10797</i>	Station <i>10797</i>	Casing <i>7 1/2"</i>	Depth	County <i>Osage</i>	State <i>KS</i>
Type Job <i>1" NW - SP</i>			Formation	Legal Description <i>1/4-30W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>100/ft</i>	<i>2000 11 Gal</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>Robert H. Purn</i>	Station Manager <i>Dave East</i>	Treater <i>Bobby V. ...</i>
Service Units		
Driver Names	<i>Mike ...</i>	<i>William Pyle</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:00</i>					<i>Undershot</i>
<i>17:30</i>					<i>Take on location - Safety Meeting</i>
<i>17:35</i>					<i>Run 27 1/2" 24" 8 1/2" Log</i>
<i>17:40</i>					<i>Run on bottom</i>
<i>17:45</i>					<i>Start up to log - Press 100 psi</i>
<i>18:15</i>	<i>150</i>		<i>10</i>	<i>6.0</i>	<i>1200 HHP</i>
<i>18:17</i>	<i>100</i>		<i>100</i>	<i>6.0</i>	<i>Max load cont. @ 11.6" 100'</i>
<i>18:33</i>	<i>100</i>		<i>54</i>	<i>6.0</i>	<i>Min. Tail Cont. @ 15.0" 100'</i>
<i>18:45</i>					<i>Release Plug</i>
<i>18:46</i>	<i>100</i>			<i>6.5</i>	<i>Start Disp.</i>
<i>18:53</i>	<i>150</i>		<i>34</i>	<i>6.0</i>	<i>Little Pressure</i>
<i>19:00</i>	<i>1100</i>		<i>108</i>		<i>Plug down</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DEPT
WICHITA, KS

Customer <i>Bengalia Land + Cattle</i>	Lease No.	Date <i>8-12-07</i>			
Lease <i>Chant</i>	Well # <i>2</i>				
Field Order # <i>14936</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2722.4</i>	County <i>Finney</i>	State <i>KS</i>
Type Job <i>4 1/2" Longstring</i>	<i>(CONV)</i>		Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>400 sk A Con - 2%</i>	<i>12.2 PPG</i>	<i>14.23 Gal</i>	<i>5 Min.</i>	
Depth	Depth	From	To	Pre Pad	Max			
				<i>12.2 PPG - 2.39 ft</i>	<i>14.23 Gal</i>			
Volume	Volume	From	To	Pad	Min			
				<i>100 sk A Con - 2%</i>	<i>8.99 Gal</i>		<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg			
				<i>13.8 PPG - 1.69 ft</i>	<i>8.99 Gal</i>		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>Water</i>				

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>				
Service Units	<i>19816</i>	<i>19631</i>	<i>19805</i>	<i>19883</i>	<i>19819</i>	<i>19808</i>
Driver Names	<i>K Harper</i>	<i>S Hage</i>	<i>A Werth</i>	<i>S Hage</i>	<i>G Echevarria</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On Location - Spot + Rig up</i>
<i>1830</i>					<i>Casing on bottom - Break Circulation</i>
<i>2121</i>	<i>300</i>		<i>170</i>	<i>6</i>	<i>Mix 400sk A Con @ 12.2 PPG</i>
<i>2156</i>	<i>300</i>		<i>30</i>	<i>4</i>	<i>Mix 100sk A Con @ 13.8 PPG</i>
<i>2203</i>					<i>Shut down - drop plug - Clean Lines</i>
<i>2219</i>	<i>300</i>		<i>0</i>	<i>4.5</i>	<i>Displace</i>
<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Displace</i>
<i>2226</i>	<i>500</i>		<i>33</i>	<i>2</i>	<i>Slow Rate</i>
<i>2231</i>	<i>600-1300</i>		<i>43</i>		<i>Bump Plug</i>
<i>2232</i>	<i>1300-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate Cement to surface</i>
					<i>Job Complete</i>

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