

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: NCRA/ Oneok  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: 4958  
License: Mallard JV, Inc.  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/18/2007</u>	<u>6/28/2007</u>	<u>7/30/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21613-00-00  
County: Kiowa  
\_\_\_\_\_ nw se Sec. 19 Twp. 28 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Minor Well #: 2-19  
Field Name: Hardy

Producing Formation: Pawnee  
Elevation: Ground: 2214' Kelly Bushing: 2219'  
Total Depth: 4940' Plug Back Total Depth: 4800'  
Amount of Surface Pipe Set and Cemented at 518 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 67,200 ppm Fluid volume 600 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson #2 License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West  
County: Pratt Docket No.: D-24324

*AKI-Dig-1/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 12/11/2007  
Subscribed and sworn to before me this 11<sup>th</sup> day of December, 2007.  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Minor Well #: 2-19  
 Sec. 19 Twp. 28 S. R. 17 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Bond Log, Compensated Neutron/Density PE Log.	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	518	See Note #2	See Note	See Note #2
Production		4 1/2	10.5#	4939'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4767'	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
7/20/2007		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	3	30					

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

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**Attachment-Minor #2-19**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	4092'	-1873'
Brown Limestone	4247'	-2028'
Lansing	4264'	-2045'
Swope	4566'	-2347'
Base Kansas City	4648'	-2429'
Altamont	4711'	-2492'
Pawnee	4247'	-2523'
Cherokee Shale	4778'	-2559'
Miss. Chert	4831'	-2612'

**Note #2:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
175 sacks	A-Serve Lite	
175 sacks	60/40 Poz	2% gel, 3% cc
<b>Production</b>		
125 sacks	AA-2	

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**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL**- MINOR #2-19

**LEGAL**- 1980' FSL AND 1980' FEL IN SEC -- 19-28s-17w IN KIOWA CO. KS.

**API#**- 15-097-21,613

**GROUND ELEV**- 2214'

**K.B.**- 5' ABOVE G.L. @ 2219'

**SURFACE CSN**- 8 5/8" , 24# @ 518' WITH 350 SX CEMENT.

**RTD**- 4940'

**LTD**- 4938'

**PRODUCTION CSN**- 4 1/2" , 10.5# @ 4939'

**PRODUCTION CSN CEMENT**- 125 SX AA-2 WITH GAS STOP.

**DV TOOL**- NONE

**TWO STAGE CEMENT**- NONE

**TOP OF CEMENT**- 4440' WITH GOOD CEMENT THROUGHOUT PAY INTERVALS.

**PBTD**- 4906' (SUPERIOR BOND LOG 7/16/07), CIBP OVER MISS @ 4800' 7/17/07

**CIBP**- 4800' (SET OVER MISS PERFS 7/17/07)

**PERFORATIONS**- MISSISSIPPI 4831'-4839' 4 SHOTS/FT. 7/16/07 PLUG  
OVER

PAWNEE 4738'-4743' 4 SHOTS/FT. 7/17/07

**COMPLETION DATE**- 7/07

**TUBING IN HOLE**- 15' MA, SN, 146 JTS. 2 3/8" TUBING (4747.90')

**PACKER@**- NONE

**TBG ANCHOR @** NONE

**TUBING SET @**- 4767' (SET 33' OFF BOTTOM 7/18/07)

**AVERAGE TBG JT**- 32.51'

**PUMP RAN**- 2" X 1 1/2" X 14' RWB, HOLLOW ROD WITH 6' GAS ANCHOR

**RODS RAN**- PUMP, 2', 189 - 3/4" RODS, 8', 2', P.R.

**PUMP SET @**- 4752'

**PUMPING UNIT**- SENTRY 114 WITH 64" STROKE.

**PRIME MOVER**- CONTINENTAL C-66

**GAS SEPARATOR**- SEE #1

**LINE HEATER**- NONE

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GUN BBL- SEE #1

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- SEE #1

WATER TANKS- SEE #1

S.W. PUMP- NONE

METER RUN- ONEOK METER

GAS PIPELINE- ONEOK

WATER DIPOSAL- HAUL

7/16/07

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

SUPERIOR LOG SERVICE ON LOCATION RIGGED UP TO RUN SONIC CEMENT BOND LOG AND CORRELATION LOG.

FOUND TOTAL DEPTH – 4906' (THIS IS 12' HIGH TO TOP INSERT @ 4918')  
FOUND TOP OF CEMENT – 4440' WITH GOOD CEMENT BONDING THROUGHOUT PAY.

COMANCHE SWABBED 4 ½" CASING DOWN TO 4000' FROM SURFACE.

SUPERIOR RIGGED TO PERFORATE PROPOSED INTERVAL IN MISS CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISS CHERT – 4831'-4839' WITH 4 SHOTS/FT.  
HAD BLOW TO SURFACE AFTER PERFORATING.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED 30' FLUID WITH 8 MCFPD GAS TEST.

BASIC ENERGY ON LOCATION TO ACIDIZE MISS CHERT PERFORATIONS WITH 1500 GALS 15% DSFE ACID.

**ACIDIZE MISS CHERT PERFS AS FOLLOWS:**

PUMP 1500 GALS 15% DSFE ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 900# AND ACID STARTED FEEDING.

DISPLACE ACID @ ½ BPM TO 5 BPM @ 1100#

ISIP – 800#, VAC – IN 2 MINUTES.

TOTAL LOAD – 113 BBLs.

COMANCHE WELL SERVICE RIGGED TO SWAB 4 ½" CASING AND TEST MISS CHERT PERFS AFTER ACID.

**TEST MISS CHERT AFTER ACID AS FOLLOWS:**

SWAB 2 HRS, RECOVERED 115 BBLs, 3% OIL, AND SLIGHT SHOW OF GAS.  
FLUID LEVEL @ END OF DAY – 3300' FROM SURFACE.

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SHUT DOWN FOR THE DAY.

7/17/07

SICP - 84#, FLUID LEVEL - 2370' FROM SURFACE, FREE OIL - 245',  
OVERNIGHT FILL OIL% - 10%  
SBHP - MISSISSIPPI CALCULATES 1236 psi.

7/17 CONT.

COMANCHE WELL SERVICE RIGGED TO CONTINUE TESTING MISS AFTER ACID.  
**CONTINUE TESTING MISS CHERT AFTER ACID AS FOLLOWS:**

1 HR. SWABBING - RECOVERED 39 BBLs, TRACE OIL AND GAS. FLUID LEVEL  
2700'

1 HR. SWABBING - RECOVERED 61 BBLs, TRACE OIL AND GAS. FLUID LEVEL  
3400'

1 HR. SWABBING - RECOVERED 47 BBLs, TRACE OIL AND GAS. FLUID LEVEL  
3400'.

1 HR. SWABBING - RECOVERED 45 BBLs. TRACE OIL AND GAS. FLUID LEVEL  
3400'.

1 HR. SWABBING - RECOVERED 48 BBLs, TRACE OIL AND GAS. FLUID LEVEL  
3400'.

1 HR. SWABBING - RECOVERED 45 BBLs, TRACE OIL AND GAS. FLUID LEVEL  
3400'.

NOTE: IT IS DETERMINED @ THIS POINT THAT MISS IN NON-COMMERCIAL  
DUE TO  
HIGH WATER VOLUMES. LOG ANALYSIS DETERMINED THIS TO BE  
POSSIBLE DUE  
TO LESS THAN NORMAL POROSITY FOR THE AREA.

SUPERIOR WELL SERVICE BACK ON LOCATION TO SET CIBP OVER MISS CHERT  
PERFS AND PERFORATE PAWNEE INTERVAL.

SET CIBP OVER MISS - 4800'.  
PERFORATE PAWNEE - 4738'-4743' WITH 4 SHOTS/FT. WITH 32 GRAM  
EXPENDABLE GUN.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.  
½ HR. NATURAL TEST - RECOVERED

BASIC ENERGY ON LOCATION TO ACIDIZE PAWNEE INTERVAL WITH 500 GALS  
15% DSFE ACID.

**ACIDIZE PAWNEE AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID.

LOAD HOLE WITH 2% KCL WATER.

PRESSURE TO 1500 PSI AND BROKE TREATED AT 1 BBL PER MIN AT 900 PSI  
INSTANT- 500 PSI 2 MIN- VAC

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COMANCHE SWABBED WELL DOWN TO TTL DEPTH.  
WELL KICKED OFF FLOWING. 86 BBL 50% OIL 1<sup>ST</sup> HOUR  
 SHUT DOWN FOR THE DAY.

7/18/07

SICP- 600# FLUID TO SURFACE IN 3 MIN.  
1 HR TEST 23 BBL 100% OIL TEST GAS AT 350 MCFPD.

BASIC ENERGY ON LOCATION TO RETREAT PAWNEE INTERVAL WITH 2500  
 GALS OF SGA ACID.

**RE-ACIDIZE PAWNEE AS FOLLOWS:**

PUMP 2500 GALS OF SGA ACID.  
 LOAD HOLE WITH 2% KCL WATER.  
 TREAT WELL AT 1.2 BBL A MIN AT 150 PSI  
INSTANT- 170 PSI 2 MIN- VAC

SIOUX TANK ON LOCATION TO DELIVER 149 JOINTS OF NEW 2 3/8 TUBING.  
 DELIVERED FROM SMITH SUPPLY.

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING.

7/18 CONT.

**RAN PRODUCTION TUBING AS FOLLOWS:**

MUD ANCHOR X 2 3/8"	
15.00'	
SEATING NIPPLE X 2 3/8"	1.10'
146 JTS. 2 3/8" TUBING.	
4747.90'	
K. B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
<u>TUBING SET @</u>	
4767.00'	
SEATING NIPPLE SET @	4752.00'
TAG TOTAL DEPTH @ 4800' , PICK UP AND SET TUBING 33' OFF BOTTOM.	

COMANCHE WELL SERVICE RIGGED UP 2 3/8" TUBING SWAB TOOLS. RIG UP TO  
 TEST PAWNEE AFTER RE-ACIDIZING.

3 HR. SWABBING – RECOVERED 73.48 BBLs, SHOW OIL, TEST GAS @ 581 TO 318  
 MCFPD.  
 SHUT DOWN FOR THE NIGHT.

7/19/07

SITP – 345#, SICP – 300#.  
 BLOW WELL DOWN, WELL STARTED FLOWING.

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**FLOW TEST PAWNEE AFTER RE-ACID AS FOLLOWS:**

1 HR. FLOW – RECOVERED 25 BBLs, 100% OIL, GOOD SHOW OF GAS.

1 HR. FLOW – RECOVERED 3.34 BBLs, 100% OIL, STRONG GAS. WELL DIED.

**NOTE:** DECISION MADE TO ALLOW WELL TO STAY QUIET AND ATTEMPT TO RUN

BOTTOM HOLE PUMP AND RODS.

SIoux TRUCKING ON LOCATION WITH NEW 3/4" RODS AND BOTTOM HOLE PUMP. COMANCHE RIGGED TO RUN RODS.

RIH – WITH 2" X 1 1/4" X 14' RWB HOLLOW ROD PUMP WITH 6' GAS ANCHOR, 2' X 3/4" SUB, 189 – 3/4" NEW RODS, 8', 2', 1 1/4" X 16' POLISHED ROD.

SPACED PUMP OUT AND CLAMPED RODS OFF.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

**7/19 THRU 7/24/07**

SIoux TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE.

KANZA DIRT ON LOCATION TO BUIL PUMPING UNIT GRADE.

SET SENTRY 114 PUMPING UNIT TO EAST OF WELL.

SET CONTINENTAL C-66 ENGINE.

SHAWNEE LEASE SERVICE HOOK UP WELL HEAD.

DITCHED AND LAID DUAL 2" POLY LEAD LINES APPROX 2000' WEST AND TIED INTO

#1 WELL.

NOTE: DITCH LINE FOR LEAD LINES FOLLOWED LEASE ROAD.

**7/24/07**

PUT WELL IN SERVICE.

**7/30/07**

WELL PRODUCING APPROX 30 BOPD AND 200 MCFPD AFTER 1 WEEK PRODUCTION.

SHOT FLUID LEVEL AND WELL IS PUMPED OFF.

**END OF REPORT**

**BRAD SIROKY**

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*Surface*

PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 06/21/2007
INVOICE NUMBER <b>1975000219</b>		

**Liberal**

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME *Mindy Minor*  
**O** WELL NO. 2-19  
**B** COUNTY Kiowa  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00223	301		Net 30 DAYS	07/21/2007
<b>For Service Dates: 06/19/2007 to 06/19/2007</b>				
<b>1975-00223</b>				
<b>1975-15166 Cement-New Well Casing 6/19/07</b>				
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	94.850 94.85
Cement Head Rental			1.00 EA	332.500 332.50
Cement Float Equipment			1.00 EA	88.900 88.90
Baffle Plate Aluminum, 8 5/8"			350.00 DH	1.500 525.00
Cement Float Equipment			60.00 DH	5.000 300.00
Basket, 8 5/8"			453.00 DH	1.600 724.80
Cement Float Equipment			30.00 Hour	3.000 90.00
Wooden Cement Plug, 8 5/8"			85.00 EA	3.700 314.50 T
Mileage			906.00 EA	1.000 906.00 T
Cement Service Charge			175.00 EA	10.710 1,874.25 T
Mileage			175.00 EA	12.120 2,121.00 T
Heavy Vehicle Mileage			1.00 Hour	150.000 150.00
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Calcium Chloride				
Cement				
60/40 POZ				
Cement				
A Serv Lite				
Supervisor				
Service Supervisor				

**ENTERED**

**JUN 26 2007**

*Cement for 8 5/8" cas*  
*JPL*  
*7/21/07*  
*902-08*  
*OP*

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**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

**BID DISCOUNT** -1,391.33  
**SUBTOTAL** 7,304.47  
**TAX** 276.02  
**INVOICE TOTAL** 7,580.49



Customer <b>OK PRODUCERS INC</b>	Lease No.	Date
Lease <b>MINOR</b>	Well # <b>2-19</b>	<b>6-19-07</b>
Field Order # <b>15166</b>	Station <b>1975</b>	Casing <b>8 5/8"</b> Depth <b>518</b>
Type Job <b>SURFACE CNW</b>	Formation	County <b>KIDWHA</b> State <b>KS</b>
		Legal Description <b>19-285-17W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft		Acid <b>175 SKS 65/35 P02</b>	RATE	PRESS	ISIP	
Depth <b>518</b>	Depth	From	To	Pre Pad <b>A-LITE</b>	Max		5 Min.	
Volume <b>30 bbl</b>	Volume	From	To	Pad <b>175 SKS 60/40 P02</b>	Min		10 Min.	
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol. <b>38 bbl</b>	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>30 bbl H2O</b>	Gas Volume		Total Load	

Customer Representative	Station Manager <b>Jerry Bennett</b>	Treater <b>Garry Humphries</b>
-------------------------	--------------------------------------	--------------------------------

Service Units	<b>19827</b>	<b>19843</b>	<b>19907</b>	<b>19928</b>	<b>19682</b>				
Driver Names	<del>TRAVIS</del> <b>YAN</b>	<b>Garry</b>	<b>TRAVIS</b>	<b>TRAVIS</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1145					Arrive to loc
0100					Start in Hole w/ 8 5/8" Casing
0215					Casing on Bottom
0230					Circulate Well
0330	0	3000	—	—	TEST LINES
0336	100	100	50	4	Pump LEAD Cement 175 SKS @ 13.5 #
0349	100	100	39	4	Pump Tail Cement 175 SKS @ 14.5 #
0405	—	—	—	—	DROP Plug - 8 5/8" WOODEN
0407	200	200	30	4	Pump Displacement - Fresh Water
0432	1000	1000	—	2	Bump Plug
0433					Release Pressure to 500 PSI
0435					Shut in Well
0445					Rig Down Equipment
0600					Crow LEAVE Location

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Production

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 06/29/2007
INVOICE NUMBER <b>1970000487</b>		

Pratt

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Minor  
**O** WELL NO. 2-19  
**B** COUNTY Kiowa  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00490	301		Net 30 DAYS	07/29/2007
<b>For Service Dates: 06/28/2007 to 06/28/2007</b>				
<b>1970-00490</b>				
<b>1970-16227 Cement-New Well Casing 6/28/07</b>				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	230.000 230.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe			1.00 EA	230.000 230.00
Cement Float Equipment			1.00 EA	230.000 230.00
I.R. Latch Down Plug & Baffle			1.00 EA	230.000 230.00
Cement Float Equipment			5.00 EA	67.000 335.00
Turbolizer			5.00 EA	67.000 335.00
Mileage			150.00 DH	1.500 225.00
Cement Service Charge			150.00 DH	1.500 225.00
Mileage			90.00 DH	5.000 450.00
Heavy Vehicle Mileage			90.00 DH	5.000 450.00
Mileage			315.00 DH	1.600 504.00
Proppant and Bulk Delivery			315.00 DH	1.600 504.00
Pickup			45.00 Hour	3.000 135.00
Car, Pickup or Van Mileage			45.00 Hour	3.000 135.00
Additives			32.00 EA	3.700 118.40 T
Cellflake			32.00 EA	3.700 118.40 T
Additives			36.00 EA	6.000 216.00 T
Cement Friction Reducer			36.00 EA	6.000 216.00 T
Additives			30.00 EA	3.450 103.50 T
Defoamer			30.00 EA	3.450 103.50 T
Additives			95.00 EA	8.250 783.75 T
FLA-322			95.00 EA	8.250 783.75 T
Additives			118.00 EA	5.150 607.70 T
Gas Blok			118.00 EA	5.150 607.70 T
Additives			625.00 EA	0.670 418.75 T
Gilsonite			625.00 EA	0.670 418.75 T
Additives			661.00 EA	0.250 165.25 T
Salt			661.00 EA	0.250 165.25 T
Additives			1,000.00 EA	1.530 1,530.00 T
Super Flush II			1,000.00 EA	1.530 1,530.00 T
Cement			25.00 EA	10.710 267.75 T
60/40 POZ			25.00 EA	10.710 267.75 T

*Cement for HX2 CW*  
*902-34*

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Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 06/29/2007
INVOICE NUMBER <b>1970000487</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Minor  
**O** WELL NO. 2-19  
**B** COUNTY Kiowa  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00490	301			Net 30 DAYS	07/29/2007
Cement AA2		QTY 125.00	U of M EA	UNIT PRICE 16.530	INVOICE AMOUNT 2,066.25 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASiC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASiC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,704.38 8,947.97 332.22 9,280.19
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**FIELD ORDER** 16227-

Subject to Correction

Date	6-28-07	Customer ID		Lease	Minor	Well #	2-19	Legal	19-285-17
				County	kiowa	State	KS.	Station	Pratt
C H A R G E	Oil Producers Incorporated			Depth	of Kansas	Formation		Shoe Joint	20.4 Feet
				Casing	4 1/2	Casing Depth	4,939 Ft.	TD	4,940 Ft.
				Job Type	C.V.W.-Long Stri				
				Customer Representative	Bob Kasper	Trainer	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X Bob Kasper
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk	AA-2	\$	2,066.25
P	D203	25 sk	60/40 Poz	\$	267.75
P	C194	32 Lb	Cellflake	\$	118.40
P	C195	95 Lb	FLA-322	\$	783.75
P	C221	66 Lb	Salt (Fine)	\$	165.25
P	C243	30 Lb	Defoamer	\$	103.50
P	C244	36 Lb	Cement Friction Reducer	\$	216.00
P	C312	118 Lb	Gas Blok	\$	607.70
P	C321	625 Lb	Gilsonite	\$	418.75
P	C304	1,000 gal	Super Flush II	\$	1,530.00
P	F100	5 ea	Turbolizer, 4 1/2"	\$	335.00
P	F170	1 ea	I.R. Latch Down Plug and Baffle, 4 1/2"	\$	230.00
P	F210	1 ea	Auto Fill Float Shoe, 4 1/2"	\$	269.00
P	E100	90 mi	Heavy Vehicle Mileage, 1-Way	\$	450.00
P	E101	45 mi	Pickup Mileage, 1-Way	\$	135.00
P	E104	315 Tm	Bulk Delivery	\$	504.00
P	E107	150 sk	Cement Service Charge	\$	225.00
P	E891	1 ea	Service Supervisor	\$	150.00
P	R210	1 ea	Cement Pumper: 4,501 Ft. To 5,000 Ft.	\$	1,827.00
P	R701	1 ea	Cement Head Rental	\$	250.00

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Discounted Price = DEC 12 2007 \$ 8,947.97  
Plus taxes

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Taylor Printing, Inc. 620-672-3656

Customer: Oil Producers Incorporated, of Kansas		Lease No.:	Date: 6-28-07	
Lease: Minor		Well #:	2-19	
Field Order #:	Station:	Casing:	Depth:	County:
16,227	Pratt	4 1/2 10.5 Lb./Ft.	4,939 Ft.	Kiowa
Type Job:	Formation:		Legal Description:	
C.N.W. - Long String			19-285-17W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft.		cement	DATE	PRESS. STP.
10.5 Lb./Ft.				25 sacks AA-2	6-28-07	With .32 Friction Redu.
Depth	Depth	From	To	.18 Defoamer	Max .88	FLA-32 @ Min. 108 salt,
4,939 Ft.				18 Gas Blok	Min 5 Lb./sk	Gilsonite 25 Lb./sk cellf
Volume	Volume	From	To	15 Lb./Gal.	Avg 2.5 Gal./sk.	1.44 CU. FT./sk.
78.5 Bbl.				25 sacks 60/40	HP Used	to Plug Rat and Mouse Holes
Max Press	Max Press	From	To	Flush	Gas Volume	Total Load
1,500 P.S.I.				78.3 Bbl. Fresh Water		
Well Connection	Annulus Vol.	From	To			
Plug Container						
4,939 Ft.						

Customer Representative: Bob Kasper	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870	19,903	19,826
Driver Names: Messick	Sullivan	Shanline

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Cementers and Float Equipemen on location.
10:15					Trucks on location and hold safety Meeting.
12:00 P.M.					Mallard Drilling start to run Auto-Fill Float Shoe, Shoe join with Latch Down Baffle screwed into collar and a total of 117 jts. 10.5 Lb./Ft 4 1/2" casing. Ran Turbolizers on Collars # 1, 3, 4, 6 and 8.
2:45					Casing in well. Circulate for 20 minutes.
3:10	500			6	Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		44	6	Start Fresh Water Spacer.
			47		Stop pumping. Shut in well.
	-0-		4-3	3	Plug Rat and Mouse holes. Open Well.
				5	Start mixing 125 sacks AA-2 cement
			32		stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
3:40	100			6.5	Start Fresh Water Displacement.
			69	5	Start to lift cement.
3:56	900		78		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
					Washup pump truck.
4:30					Job Complete.
					Thanks.

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