Kansas Corporation Commission Oil & Gas Conservation Division

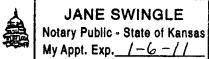
ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name, R & B Oil & Case, Inc. Address: PO Box 185 County: Mainzare, Allica, KS 67009 Purchaser: Operator Contact Person: Randy Newberry Operator: X Name: Hard Delling, LLC License: 33902 Well stee Geologist: Tim Pierce Producing Formation: M1 SS Spivey-Grabs Producing Formation: M1 SS Fried Name: Spives Spivey-Grabs Producing Formation: M1 SS Fried Name: Spives Spives Spives Standard Name Spives Spiv | Operator: License #31191 | API No. 15 - 077-21590-0000 |
|--|--|--|
| Address: PO Box 195 No. ContractCip: Affica, KS 57099 Purchaser: ContractCip: Affica; KS 57099 Purch | Name: R & B Oil & Gas, Inc. | i e |
| City/Stata/Zip. Attica, KS 67098 Purchaser: | | |
| Purchaser: Operator Contact Person: Randy Newberry Phone: (£82) 324-7251 Contractor: Name: Hardt Dnilling, LLC License: 33902. Wellste Geologist: Tim Pierce Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. X. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) Well stage Cementing Collar Used? Total Depth: 18 Septiment of Surface Pipe Stage Cementing Collar Used? Test depth: 1- Core Well Name: Dorgania Comp. Date: Original Total Depth: 20 Septiment Plan (Core, WSW) Dry Other (Core, WSW, Expl., Cathodic, etc.) Well Name: Dorgania Comp. Date: Original Total Depth: Despening Re-perf. Core, to Enhr/SWD Plug Back Plug Back Total Depth: Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Docket | | · · · · · · · · · · · · · · · · · · · |
| Operator Contact Person: Randy Newberry Phones: (£90) 294-7251 Contractor: Name. Hard Orlining, LLC Licenses: 39902 Wellstite Geologist: Tim Pierce Designate Type of Completion: X New Well | | 4000 |
| Phone: (820) 254-7251 Contractor: Name: Handfibrilling, LLC License: 33902 Well seasoname: All ARRIGHT Well st. 2 License: Spivey-Grabs Producing Formation: Miss Field Name: Spivey-Grabs Froducing Formation: Miss Flevation: Ground: 1611 Kelly Bushing: 1621 Total Depth: 4863 Plug Back Total Depth: 1643 Plug Back Total Depth: 1643 Plug Back Total Depth: 1644 Press Now Miss For Universell Research To Completion Date Pulg Back Committed Back Total Depth: Docket No. Dual Completion Dual Completion Dual Research TD Docket No. Dual Completion Date Docket No. Dual Research TD Docket No. Dual Research TD Docket No. Docket No. Docket Research TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Groporation Commission, 130 S. Market - Room 2078, Wichhia, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months) for copy of all wireline dogs and geologist well report shall be attached with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geologist well report shall be attached with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geologist well report shall be attached with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geologist well report shall be attached with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geologist well report shall be attached with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geologist Report Alex the wireline and see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline dogs and geo | | |
| Contractor: Name: Hardt Drilling, LLC License: 33902 Wellsite Geologist: Tim Pierce Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. X. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Mane: Driginal Comp. Date: Driginal Orang. Date: Drigi | | |
| Field Name: Spivey-Grabs | , , | (circle one) NE (SE) NW SW |
| Wellsite Geologist: Tim Pierce Designate Type of Completion: X New Well Re-Entry Workover X Oil SVD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Driginal Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Older (SWD or Enhr.?) Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Oberator: Well Name: Driginal Comp. Date: Original Comp. Date: Older (SWD or Enhr.?) Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Olther (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Name Sanders 3A License No.: 3288 Lease Name: Sanders 3A License No.: 3288 Lease Name: Sanders 3A License No.: 3288 Lease Name: Sanders 3A License No.: 3288 NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichital, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. If certain the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are completed for the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are completed for the statutes. Completed the oil and gas industry have been fully complied with and the statements are completed for the statutes. The part of the statutes of the statutes. The part of the statutes of the statutes of the statutes. The part of the statutes of the statutes. T | | Lease Name: |
| Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. X. Oil SwD Siow Temp. Amount of Surface Pips Set and Cemented at 284 Amount of Surface Pips Set and Cemented at 284 X oil SwD Siow Temp. If All India Instituted India Institute SwD Siow Temp. It Build Management Plan. (Oat must be collected f | | Field Name: 1 1 1 Miss |
| X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Total Depth: Amount of Surface Pipe Set and Cemented at 284 Feet Multiple Stage Cementing Collar Used? Yes Rev. Workover/Re-entry: Old Well Info as follows: Total Depth: Yes, show depth set If Alternate II completion, cement circulated from Feet If Alternate II completion, cement circulated from Sx crpt. Swm Siow Sio | | Producing Formation: 1611 1621 |
| X Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Temp. Abd. X Gas ENHR SIGW SIGW Temp. Abd. X Gas ENHR SIGW Temp. Abd. X Gas ENHR SIGW The Core, WSW, Expl., Cathodic, etc) Multiple Stage Cementing Collar Used? □ Yes Sino (If yes, show depth set | • | |
| X Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes Xino Yes Xino Yes Xino X | • | 204 |
| If yes, show depth set | | Amount of Surface Pipe Set and Comented at Feet |
| If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Plug Back Plug Back Date No. Dual Completion Ooket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103 82-3-106 and 82-3-107 apply. Information of side two of this form will be helde confidential for a period of 12 months if requirements of side two of this form will be helded confidential for a period of 12 months if requested in writing abundanced with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erien are complete off correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Uses The Admit Admit Deceived Uses The Admit Admit Deceived Deceived Deceived | | |
| Section Composition Comp | | |
| Well Name: Original Comp. Date: Original C | , | |
| Driginal Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Oblis Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Date Plug Date Or Date Reached TD Date Reached TD Completion Date Or Recompletion Date Date Reached TD Date Reached TD Completion Date Or Recompletion Date Date Reached TD Completion Date Or TD Or Or Completion Date Or Date Reached TD Completion Date Or Date Name: Date Or Date Name | | feet depth tosx crpt. |
| Original Total Depth: | | |
| Plug Back | • | (Data must be collected from the Reserve Pit) |
| Double Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received Use Distribution RECEIVED Dotary Public: August Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to provide the second of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to provide | | Chloride content ppm Fluid volume bbls |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-24-07 9-3-07 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: Date: 12-19-07 Ubscribed and sworn to before me this Production of this form shall be generated and page of the statutes. The production of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY If Denied, Yes Date: Wireline Log Received Ubscribetion Date: 12-19-07 Wireline Log Received Ubscribetion Date Statution Date or fluid disposal file to poil to the date of file to the past of the statutes of the statute of confidential tilty Received Ubscribetion Date Statution Date or fluid disposal to the past of the past of the statute of confidential tilty fluid disposal to the past of the statute of confidential tilty fluid disposal to the past of the statute or confidential tilty fluid on the past of the statute of the past of | • | Dewatering method used Hauled Off |
| Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: Wireline Log Received | Commingled Docket No. | Location of fluid disposal if hauled offsite: |
| Dotket No. 3288 24-07 93-07 10-1-07 | Dual Completion Docket No | |
| Date Reached TD Completion Date or Recompletion Date or Docket No.: D-23, 313 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY | Other (SWD or Enhr.?) Docket No. | • |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. If period, Yes Date: Wireline Log Received | 8-24-07 9-3-07 10-1-07 | |
| Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Confidential lity Received | | |
| UIC DISTIBUTION INC. INC. INC. INC. INC. INC. INC. INC | Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells all requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge. Ignature: President Date: 12-19-0 | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 2 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells. Confidential temporarily abandoned with and the statements |
| ate Commission Expires: | otary Public: Jane Swinge | UIC Distribution RECEIVED |
| | ate Commission Expires: 1-6-11 | KANSAS CORPORATION COMMISS |



DEC 2 0 2007

| Operator Name: R&B | Oil & Gas, Inc. | | Lease Name | ALBRIGHT | | _ Well #: 2 | · · · · · · · · · · · · · · · · · · · |
|---|---|--|--------------------------------------|-------------------|---|----------------------|---------------------------------------|
| Sec. 17 Twp. 31 | S. R8 | East West | County: Han | | | | |
| ested, time tool open temperature, fluid reco | and closed, flowing very, and flow rates | nd base of formations p and shut-in pressures, s if gas to surface test, a nal geological well site i | whether shut-in pulong with final ch | pressure reached | static level, hydro | static pressu | res, bottom hole |
| Orill Stem Tests Taken (Attach Additional St | heets) | ⊠ Yes | (X | Log Formati | ion (Top), Depth a | nd Datum | Sample |
| Samples Sent to Geolo | ogical Survey | Yes X No | | ıme | | Тор | Datum |
| Cores Taken Electric Log Run (Submit Copy) | | Yes No | | Miss | | 4393 | (-2772) |
| List All E. Logs Run: Dual Inc Dual Cor | duction mpensated | Porosity | | | | | |
| | | CASING Report all strings set-c | _ | | tion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 121" | 8-5/8" | 23# | 284' | PozmixA | 200 | 4 Gell & 7% |
| Production | 7-7/8" | 5½" | 14# | 4861' | Class A | 175 | 10% Salt & 5# Kolseal |
| | | ADDITIONAL | CEMENTING / SC | QUEEZE RECORD |) | | |
| Purpose: Perforate Protect Casing Piug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | | Type and Pe | rcent Additives | |
| Shots Per Foot | | N RECORD - Bridge Plugs ootage of Each Interval Perfe | | | cture, Shot, Cement Shount and Kind of Mate | | d Depth |
| 4 | 4394 | 4410 | | | 100 gal 7 20 sx 100 | | |
| | | | | 210 sx | 16/30 Sa | nd | |
| | | | | | | Dana | |
| UBING RECORD 2 | Size 2-7/8" | Set At 4519 ' | Packer At | Liner Run | Yes X No | | |
| Pate of First, Resumerd Pr $10-10-07$ | | hr. Producing Metho | od Flowir | ng 🔀 Pumpin | g 🔲 Gas Lift | Othe | er (Explain) |
| stimated Production Per 24 Hours | 8 | 75 | ficf War | 50 | 9. | s-Oil Ratio 375 – | Gravity 1 32° |
| Disposition of Gas | METHOD OF CO | MPLETION Open Hole | X XPerf. ☐ | Production Interv | al . | | |

DEC 2 0 2007

ALLIED CEMENTING CO., INC. SERVICE P REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 LOCATION OLD OR NEW (Circle one) #CONTRACTOR TYPE OF JOB CEMENT HOLE SIZE AMOUNT ORDERED 200 DJ 66/40 DEPTH CASING SIZE **℃4** ≥ DEPTH TUBING SIZE **DEPTH** DRILL PIPE DEPTH TOOL @ 11.10 1332.00 COMMON MINIMUM PRES. MAX @ 6.20 496.00 80 POZMIX MEAS. LINE @ 16.65 66.60 GEL CEMENT LEFT IN CSG @46.60 326.20 CHLORIDE **PERFS** ASC_ DISPLACEMENT **EQUIPMENT** CEMENTER PUMP TRUCK DRIVER BULK TRUCK DRIVER 569.70 MILEAGE _ TOTAL 3191.40 REMARKS: SERVICE DEPTH OF JOB 285 815.00 PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ 6.00 MILEAGE MANIFOI**/**D TOTAL 1095.00 STREET. ZIP. STATE_ PLUG & FLOAT EQUIPMENT CITY____ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was TOTAL 60.00 WILL BE CHARGED done to satisfaction and supervision of owner agent or **UPON INVOICING**

TAX_

TOTAL CHARGE

DISCOUNT

SIGNATURE Scott Calchast
Thour your

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

PRINTED NAME

IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 31303

| RUSSELL, KANSAS 67665 | Mod Tacke KS |
|--|--|
| DATE 9-3-0> SEC. TWP. RANGE OF W | CALLED OUT ON LOCATION JOB START JOB, FINISH |
| Albeig Wit WELL# 2 LOCATION At | ' / I COUNTY STATE |
| OLD OKNEW (Circle one) | into |
| CONTRACTOR Haralt #1 | OWNER R+B Oil+Das |
| TYPE OF JOB PART COM | |
| HOLE SIZE 778 T.D. 4863 CASING SIZE 5/2 DEPTH 4863 | CEMENT |
| CASING SIZE 5 2 DEPTH 4 86. TUBING SIZE DEPTH | |
| DRILL PIPE DEPTH | 500 gal ASF + 13 gal Clapso |
| TOOL DEPTH | - Super Cape |
| PRES. MAX (400 MINIMUM 20 | 6 COMMON 24 A @ 11.10 266.40 |
| MEAS. LINE SHOE JOINT 4// CEMENT LEFT IN CSG. | POZMIX 16 @ 6.20 99.20 |
| PERFS. | GEL |
| | CHLORIDE@ |
| EQUIPMENT | 175 H @ 13.40 2345.0 |
| | SALT 19 @ 9.60 182.40 |
| PUMPTRUCK CEMENTER / ave 5 | ASF 500 st. @ 1.00 500.00 |
| #370 HELPER Darin | Cla Pro 13 gl. @ 25.00 325.0 |
| BULK TRUCK | Sadium Metasificate 19th 1.95 27.30 Kol Seal 875 @ .20 612.50 |
| #356 DRIVER Death BULK TRUCK | |
| # DRIVER | |
| | — HANDLING 254 @ 1.90 482.60 |
| REMARKS: | MILEAGE 30 x 25 4 X . 09 685.80 |
| | TOTAL <u>5559.5</u> |
| De KCL, 3 bb spresh, 500 galls F. 3f | ZADIS |
| | |
| physicathole Mic 25 N 100 vens | SERVICE |
| physathole My 25 x sovers | <u> </u> |
| physicathole mix 25 x sovens + 175 x tail shut down pumper. Wash pump - line - referse phis | DEPTH OF JOB 4/86-2 |
| physicathole mix 25 x rowers + 175 stail shut down pumper. Wash pump - line - release phis start displacement left presper | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.07 EXTRA FOOTAGE @ |
| physicathole Mix 25 x ironens + 175 stail shut down pumper Wash pump - line - release phis stait displacement left prespect at 54 bbs, Ston rate to 36 pm | DEPTH OF JOB 4/86.2 PUMP TRUCK CHARGE /750.07 EXTRA FOOTAGE @ 4.00 /80.00 |
| physicathole Mix 25 x sociens + 175 x tail shut down pump. Wash pump - line + release phis Stait displacement left pressur at 107 byls, Stow rate to 3bpn at 107 byls, bump plug at 119hbl. | DEPTH OF JOB 4862 PUMP TRUCK CHARGE /750.07 EXTRA FOOTAGE @ 6.00 /80.00 |
| physicathole Mix 25 x sowers - 175 x tail shut down plungs. Wash puny - line - release plus Start displacement lift pred pun at 107 byls, Stow rate to 3 bpn at 107 byls, bump plug at 113 bl 700 pri- flood did | DEPTH OF JOB 4862 PUMP TRUCK CHARGE /750.00 EXTRA FOOTAGE @ 6.00 180.00 MANIFOLD @ 100.00 100.00 |
| The state of the selection of the select | DEPTH OF JOB |
| The state of the s | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.00 EXTRA FOOTAGE @ 6.00 180.00 MANIFOLD @ 100.00 100.00 RECEIVED @ KANSAS CORPORATION COMMISSION |
| The total mines of the first of the start of | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.07 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 /00.00 RECEIVED @ 100.00 KANSAS CORPORATION COMMISSION DEC 2 0 2007 TOTAL 2030.00 |
| The total shut down plungs, wash punch - line - release plus start displacement left prespunct of 54 bbls, Stown hat to 360 m at 107 bbls, bump plug at 11966 pri-floor did charge to: R+B Oil + Das | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.07 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 /00.00 RECEIVED @ 100.00 KANSAS CORPORATION COMMISSION DEC 2 0 2007 TOTAL 2030.00 |
| The total mines of the first of the start of | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.00 EXTRA FOOTAGE @ 6.00 180.00 MANIFOLD @ 100.00 100.00 RECEIVED @ KANSAS CORPORATION COMMISSION |
| The total mines of the first of the start of | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.070 EXTRA FOOTAGE @ 6.00 180.00 MANIFOLD @ 100.00 100.00 RECEIVED @ 100.00 100.00 CONSERVATION DIVISION WICHITAINSUG & FLOAT EQUIPMENT 512 L-Dfulle Shoe @ 170.00 170.00 |
| The total shut down plungs. Wash plung - line - release plus Start displacement left prespect at 107 bols, Store nat to 360 m at 107 bols, bump plug at 119hbl. The pri-flow did CHARGE TO: R+3 Oil + Das STREET CITY STATE ZIP | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.07 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 /00.00 RECEIVED @ 100.00 /00.00 CONSERVATION DIVISION WICHITAPASUG & FLOAT EQUIPMENT 5/2 1- Jude Shae @ 170.00 170.00 1-4-0 maet @ 260.00 260.00 |
| To Allied Cementing Co., Inc. | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.00 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 100.00 RECEIVED @ 100.00 100.00 CONSERVATION DIVISION WICHITAPISUG & FLOAT EQUIPMENT 5/2 1-Diude Shae @ 170.00 170.00 1-AFU MELL @ 260.00 260.00 8-Tulo-lyne @ 70.00 560.00 |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen | DEPTH OF JOB _ 4/862 PUMP TRUCK CHARGE |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or | DEPTH OF JOB 4/862 PUMP TRUCK CHARGE /750.07 EXTRA FOOTAGE @ MILEAGE 30 @ 6.00 /80.00 MANIFOLD @ /00.00 /00.00 RECEIVED @ KANSAS CORPORATION COMMISSION DEC 20 2007 CONSERVATION DIVISION WICHITATISTICS & FLOAT EQUIPMENT 5/2 1-Dual Shal @ 170.00 /70.00 1-AFU indext @ 260.00 260.00 8-Turboling @ 20.00 560.00 10 SCLATCHER @ 65.00 65.00 AINY APPLICABLE TAX |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was a street of the above work was a street. | DEPTH OF JOB 4/862 PUMP TRUCK CHARGE /750.00 EXTRA FOOTAGE @ MILEAGE 30 @ 6.00 /80.00 MANIFOLD @ MANIFOLD @ MANIFOLD @ MANSAS CORPORATION COMMISSION DEC 20 2007 TOTAL 2030.00 CONSERVATION DIVISION WICHTANSUG & FLOAT EQUIPMENT J-Dula Shae @ 170.00 170.00 1-AFO meet @ 260.00 260.00 8-Tulo-lynn @ 20.00 560.00 10 Scratcher @ 65.00 65.00 ANY APPNICABLE TAX WILL BE CHARGED TOTAL /705.00 |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work wadone to satisfaction and supervision of owner agent or | DEPTH OF JOB |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN | DEPTH OF JOB 4/862 PUMP TRUCK CHARGE /750.000 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 100.000 RECEIVED @ 100.00 100.000 RECEIVED WICHTAINSION TOTAL 2030.000 CONSERVATION DIVISION WICHTAINSUG & FLOAT EQUIPMENT 5/2 1- Lucle Shap @ 170.00 170.000 1- AFU insert @ 260.00 260.000 3- Tuilo-lynn @ 70.00 560.000 10 Scratchire @ 65.00 650.000 ANY APPLICABLE TAX WILL BE CHARGED TOTAL 1705.000 |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN | DEPTH OF JOB |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN | DEPTH OF JOB 486.2 PUMP TRUCK CHARGE /750.000 EXTRA FOOTAGE @ 6.00 /80.000 MANIFOLD @ 100.00 100.000 RECEIVED @ 100.00 100.000 RECEIVED @ 100.00 100.000 CONSERVATION DIVISION WICHTAMSUG & FLOAT EQUIPMENT SIZEMAN OF THE PROPERTY @ 260.00 260.000 1 - 4FU INDECT @ 260.00 260.000 TO SCIALCHILL @ 65.00 65.000 ANY APPRICABLE TAX WILL BE CHARGED TOTAL 1705.000 TAX TOTAL CHARGE |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or | DEPTH OF JOB 4/862 PUMP TRUCK CHARGE /750.070 EXTRA FOOTAGE @ 6.00 /80.00 MANIFOLD @ 100.00 /00.00 RECEIVED @ 100.00 /00.00 KANSAS CORPORATION COMMISSION DEC 20 2007 TOTAL 2030.00 CONSERVATION DIVISION WICHITA'MSUG & FLOAT EQUIPMENT 5/2 1- Divide Shae @ 170.00 /70.00 1- HID INSELT @ 260.00 260.00 8- TWO SUBJECT @ 65.00 65.00 I RUBBURLING @ 65.00 65.00 SWILL BE CHARGED TOTAL /705.00 ID TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipmen and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN | DEPTH OF JOB 4862 PUMP TRUCK CHARGE 750.070 EXTRA FOOTAGE @ 6.00 180.000 MANIFOLD @ 100.00 100.000 RECEIVED @ 100.00 100.000 RECEIVED @ 100.00 100.000 CONSERVATION DIVISION WICHTAMSUG & FLOAT EQUIPMENT STANDOLUME @ 170.00 170.000 1-4FU INDECT @ 260.00 260.000 3-7allo-lyne @ 70.00 560.000 1-RULLING @ 65.00 650.000 1-RULLING @ 65.00 650.000 SWILL BE CHARGED TOTAL 1705.000 TAX TOTAL CHARGE |