

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Central Ks Crude
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor Name: A A DRILL-N
License: 32753
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-19-2007 5-3-2007 10-23-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 191-22507-00-00
County: Sumner
C W $\frac{1}{2}$ NW SW Sec. 21 Twp. 30 S. R. 2 East West
1980 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Hirth Well #: 07
Field Name: Latta
Producing Formation: Kansas City
Elevation: Ground: 1376 Kelly Bushing: 1379
Total Depth: 3919 Plug Back Total Depth: 3906
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: A-1-Dlg-1120/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 12/17/07

Subscribed and sworn to before me this 17 day of December

2007
Notary Public: Kayan Tompkins

Date Commission Expires: April 24, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 18 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Hirth Well #: 07
 Sec. 21 Twp. 30 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sector Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	2511	-1132
STALNAKER	2820	-1441
Kansas City	3141	-1762
Mississippi	3806	-2427

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	268'	60/40Poz	195	1% Gel 2% CC
Production		4 1/2	10.5	3906	AA-2	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3813-3816	500 G 10% MIRA	
4	3796-3799	1500 G 10% DSNE/FE	
	CIBP 3700'		
4	3157-3159	500G 15% MCA	
		1500 G 20% DSNE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3206		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10-23-2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil 2 Bbls. Gas 0 Mcf Water 60 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108417

Invoice Date: 04/24/07

Sold AGV Corporation
 To: 123 N. Main
 Attica, KS
 67009

11361

Due Date.: 05/24/07
 Terms.....: Net 30

Cust I.D.....: AGV
 P.O. Number...: Hirth #7
 P.O. Date.....: 04/24/07

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	117.00	SKS	11.1000	1298.70	T
Pozmix	78.00	SKS	6.2000	483.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	204.00	SKS	1.9000	387.60	E
Mileage	70.00	MILE	18.3600	1285.20	E
204 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	70.00	MILE	6.0000	420.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 517.96
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5179.65
 Tax.....: 136.83
 Payments: 0.00
 Total....: 5316.48

517.96

4798.52

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PAID MAY 29 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32328

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>4-19-07</u>	SEC <u>21</u>	TWP. <u>30S</u>	RANGE <u>2W</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>2:00AM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>Hirth</u>	WELL # <u>7</u>	LOCATION <u>Conway Springs SE</u>		COUNTY <u>Sumner</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>2n</u>							

CONTRACTOR AA Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268

CASING SIZE 8 5/8 DEPTH 268

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT 1b 6bbls water

OWNER AGV Corp

CEMENT AMOUNT ORDERED 195 1/4 60/40/2+3

COMMON	<u>117</u>	<u>A</u>	@	<u>11.10</u>	<u>1298.70</u>
POZMIX	<u>78</u>		@	<u>6.20</u>	<u>483.60</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Marty HELPER Darin

BULK TRUCK # 389 DRIVER Mike

BULK TRUCK # DRIVER

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HANDLING	<u>204</u>	@	<u>1.90</u>	<u>387.60</u>
MILEAGE	<u>70 X 204 X .09</u>			<u>1285.20</u>
TOTAL				<u>3784.65</u>

REMARKS:

*Pipe on bottom + Circulate
Pump 2 bbls fresh water
mix 195 1/4 cement
Shut down pump + release
plug + start displacement
Pump 1b bbls + Shut in
Cement did circulate*

SERVICE

DEPTH OF JOB	<u>268'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1335.00</u>

CHARGE TO: AGV Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>1-wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>	
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ANY APPLICABLE TAX



Pratt

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 05/08/2007
INVOICE NUMBER 1970000281		

B I L L T O
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

J O B S I T E
 LEASE NAME Hirth
 WELL NO. 7
 COUNTY Sumner
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

11361

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00282	301		Net 30 DAYS	06/07/2007
For Service Dates: 05/04/2007 to 05/04/2007				
1970-00282				
1970-16110 Cement-New Well Casing 5/4/07				
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	269.00
Cement Head Rental			3.00 EA	660.00
Cement Float Equipment			1.00 EA	230.00
Auto Fill Float Shoe			14.00 EA	938.00
Cement Float Equipment			1.00 EA	230.00
Basket			1.00 EA	150.00
Cement Float Equipment			1.00 EA	230.00
I.R. Latch Down Plug & Baffle			14.00 EA	938.00
Cement Float Equipment			1.00 EA	150.00
Turbolizer			1.00 EA	150.00
Extra Equipment			1.00 EA	150.00
Casing Swivel Rental			350.00 DH	525.00
Mileage			150.00 DH	750.00
Cement Service Charge			150.00 DH	750.00
Mileage			1,234.00 DH	1,974.40
Heavy Vehicle Mileage			75.00 Hour	225.00
Mileage			75.00 Hour	225.00
Proppant and Bulk Delivery			99.00 EA	594.00 T
Pickup			83.00 EA	286.35 T
Car, Pickup or Van Mileage			264.00 EA	2,178.00 T
Additives			329.00 EA	1,694.35 T
Cement Friction Reducer			1,751.00 EA	1,173.17 T
Additives			5.00 EA	220.00 T
Defoamer			1,826.00 EA	456.50 T
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Salt				

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B I L L
T O
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 05/08/2007
INVOICE NUMBER 1970000281		

J O B S I T E
 LEASE NAME Hirth
 WELL NO. 7
 COUNTY Sumner
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00282	301			Net 30 DAYS	06/07/2007
Additives Super Flush II		QTY 1,000.00	U of M EA	UNIT PRICE 1.530	INVOICE AMOUNT 1,530.00 T
Cement AA2		350.00	EA	16.530	5,785.50 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 18 2007 CONSERVATION DIVISION WICHITA, KS PAID MAY 29 2007					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		BID DISCOUNT	-3,475.42
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUBTOTAL	18,243.85
PO BOX 841903		PO BOX 10460		TAX	736.52
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	18,980.37