

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583
Name: Admiral Bay (USA) Inc.
Address 1: 7060 B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Chris Ryan
Phone: (303) 350-1255
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Brian Walsh
Purchaser: Seminole Energy Services
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
 Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8/31/06 9/6/06 9/7/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

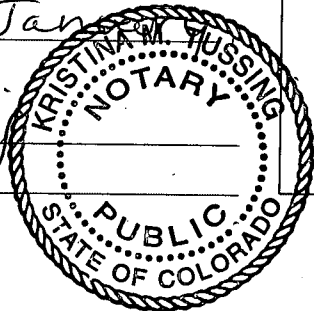
API No. 15 - 001-29406-00-00
Spot Description: _____
SW .SE .SE Sec. 31 Twp. 26 S. R. 18 East West
558 Feet from North / South Line of Section
791 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Ritz Well #: 16-31
Field Name: Humboldt-Chanute
Producing Formation: Upper Riverton
Elevation: Ground: 947 Kelly Bushing: 947
Total Depth: 1138 Plug Back Total Depth: 1136
Amount of Surface Pipe Set and Cemented at: 17 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1136
feet depth to: surface w/ 146 ^{sq cmt.} Alt 2 - Dig - 1/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Business Manager Date: 1/15/2009
Subscribed and sworn to before me this 15th day of Jan
20 09
Notary Public: [Signature]
Date Commission Expires: 5-22-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2009

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ritz Well #: 16-31
 Sec. 31 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Compensated Density-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>636'</td> <td>311'</td> </tr> <tr> <td>Upper Riverton</td> <td>1027'</td> <td>-80'</td> </tr> <tr> <td>Mississippian</td> <td>1036'</td> <td>-89'</td> </tr> </table>	Name	Top	Datum	Excello	636'	311'	Upper Riverton	1027'	-80'	Mississippian	1036'	-89'
Name	Top	Datum											
Excello	636'	311'											
Upper Riverton	1027'	-80'											
Mississippian	1036'	-89'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	17	portland	6	
Production	6.75	4.5	9.5	1138	thickset	146	premium gel, kol seal, flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1027'-1029' 9 perms	500gl. 7.5%HCL, 3200# 20/40 sand, 353 bbl. water	

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JAN 20 2009

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08865
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-2-06	1067	Ritz # 6-31	31	26	18	AL	
CUSTOMER <u>Admiral Bay Resources</u>							
MAILING ADDRESS <u>410 N State</u>							
CITY <u>Tola</u>		STATE <u>KS</u>	ZIP CODE <u>66749</u>				
TRUCK #		DRIVER		TRUCK #		DRIVER	
<u>506</u>		<u>FredMad</u>					
<u>368</u>		<u>MarMad</u>					
<u>237</u>		<u>KenHam</u>					
<u>505-7106</u>		<u>MarWil</u>					

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1138' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 9128' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 17.9 BBL DISPLACEMENT PSI 400* MIX PSI 100* RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel Flush. Mix Pump 12 BBLs Tell tale dye. Mix Pump 146 sks Thickset Cement. 5# Kol Seal 1/4# Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" rubber Plug to casing TD w/ 17.9 BBL Fresh water. Pressure to 650* PSI. Release pressure to set Float Valve. Check plug depth w/ measuring line.

Fred

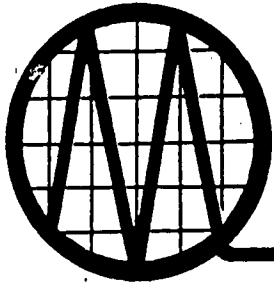
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		800.00
5406	70 mi	MILEAGE Pump Truck 368		257.60
5407A	6.962 Ton	Ton Mileage 237		1650.54
5501C	2 1/2 hrs	Transport 505-7106		245.00
1126A	138 sks	Thickset Cement		2021.70
1118B	200#	Premium Gel		28.00
1110A	730#	Kol Seal		262.80
1107	36#	Flo. Seal		164.80
4404	1	4 1/2" rubber Plug		40.00
		Sub Total		4187.16
		Tax @ 6.3%		152.29
		SALES TAX		
		ESTIMATED TOTAL		4339.45

RECEIVED
 ...SAS CORPORATION COMMISSION
 JAN 20 2009
 ...SERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE W# 208894

DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

17489

Date 9/12/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Ritz #16-31 County Allen State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° phase Four (4) Perforations Per foot	
	minimum charge	\$ 825.00
	Portable MAST unit	\$ 75.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 20 2009 CONSERVATION DIVISION WICHITA, KS		
	Perforated AT : 1027.0 To 1029.0 9 Perfs	

Total \$ 900.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

By _____ Date 9/12/06
Customer's Authorized Representative

Serviced by: Amy Windisch