

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address 1: 7060 B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Chris Ryan  
Phone: (303) 350-1255  
CONTRACTOR: License # 33711  
Name: BC Steel  
Wellsite Geologist: Brian Walsh  
Purchaser: Seminole Energy Services  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

API No. 15 - 001-29441-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE NW Sec. 25 Twp. 26 S. R. 17  East  West  
2040 Feet from  North /  South Line of Section  
2010 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Markham Well #: 6-25  
Field Name: Humboldt-Chanute  
Producing Formation: Riverton  
Elevation: Ground: 953 Kelly Bushing: 953  
Total Depth: 1185 Plug Back Total Depth: 1174  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1174  
feet depth to: surface w/ 114 <sup>sx cmt.</sup> 11/20/09

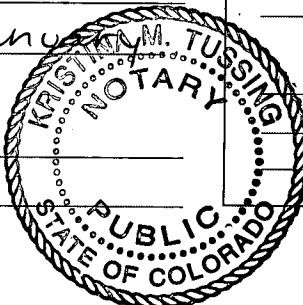
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/21/06 9/1/06 9/7/06  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Business Manager Date: 1/15/09  
Subscribed and sworn to before me this 15th day of January  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 5-22-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 20 2009**

Operator Name: Admiral Bay (USA) Inc. Lease Name: Markham Well #: 6-25  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray                  Compensated Density-Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>663</td> <td>290</td> </tr> <tr> <td>Riverton Coal</td> <td>1072</td> <td>-119</td> </tr> <tr> <td>Mississippian</td> <td>1089</td> <td>-136</td> </tr> </table>	Name	Top	Datum	Excello	663	290	Riverton Coal	1072	-119	Mississippian	1089	-136
Name	Top	Datum											
Excello	663	290											
Riverton Coal	1072	-119											
Mississippian	1089	-136											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	22	portland	6	
Production	6.75	4.5	9.5	1185	thickset	114	premium gel, kol seal, flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1072' to 1075' 13 perfs	50 gl. 7.5% HCL, 2400# sand, 20/40 mesh, 250 bbl water	
	1080' to 1083' 13 perfs		

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 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 894, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08866  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-06	1067	Markham # 6-25	25	26	17	AL
CUSTOMER <u>Admiral Bay Resources</u>						
MAILING ADDRESS <u>401 N State</u>						
CITY <u>Jola</u>		STATE <u>Ks</u>	ZIP CODE <u>66749</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred Mad</u>		
			<u>368</u>	<u>Max Mad</u>		
			<u>122</u>	<u>Rod Bas - Bill D.V</u>		
			<u>505-7106</u>	<u>Mar Wil</u>		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1185' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1178' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 18.78 BBL DISPLACEMENT PSI 700\* MIX PSI 500\* RATE 4.3 PM

REMARKS: Wait 3 1/2 hrs for rig to run casing. Wash down last joint casing. Mix + Pump 200\* Premium Gel Flush Ahead. Mix + Pump 13 BBL Talltale dye ahead of 114 sks Thickset Cement 5\* Kol Seal 1/4" Flo Seal. Flush pump clean. Displace 4 1/2 rubber Plug to casing TD w/ 18.78 BBL Fresh Water. Pressure to 700\* PSF. Release pressure to set float valve. Check Plug depth w/ measuring line.  
*Fred*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		800.00
5406	3 mi	MILEAGE Pump Truck. 368		9.45
5407A	5.358 mi	Ten Mileage. 122		393.81
5501C	5 1/2 hrs	Transport 505-7106		539.00
5404	10 1/2 hrs	Stand by (3 1/2 hrs x 3 men)		724.00
1126A	108 sks	Thick set Cement		1582.20
1118B	200*	Premium Gel		28.00
1110A	570*	Kol Seal		205.20
1107	29*	Flo Seal		52.20
4404	1	4 1/2 rubber Plug		40.00
		Sub Total		4374.36
		Tax @ 6.3%		120.18
		SALES TAX		
		ESTIMATED TOTAL		4494.54

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AUTHORIZATION \_\_\_\_\_

TITLE WOT# 208895

DATE \_\_\_\_\_

**CEMENTING WORK ORDER**

**CONSOLIDATED OIL WELL SERVICES, INC.**  
**Phone (620) 431-9210 Chanute, Kansas 66720**

DAY Thursday  
DATE 9/7/2006  
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay  
\_\_\_\_\_  
\_\_\_\_\_

LEASE # Markham WELL # #6-25  
JOB DESCRIPTION cem  
\_\_\_\_\_  
\_\_\_\_\_

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1185

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 114 sks thickset

% OF GEL NEEDED: \_\_\_\_\_

MATERIALS: 108 sks thickset, 570# kolseal, 29# floseal, 200# gel  
\_\_\_\_\_

TRUCKS: VAC TRANSPORT

LOCATION OF JOB \_\_\_\_\_  
\_\_\_\_\_  
506-FM, 368-MM, 122-RB/BD, 505/T106-MW  
\_\_\_\_\_

ORDER TAKEN BY: Jim Green

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