

ORIGINAL

Handwritten signature and date: 12/18/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3080
Name: JACK EXPLORATION, INC.
Address 1: P.O. BOX 1279
Address 2: _____
City: SULPHUR State: OK Zip: 73086 + _____
Contact Person: CLAYTON C. JACK
Phone: (580) 622-2310
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.
Wellsite Geologist: MIKE POLLOCK
Purchaser: ATLAS PIPELINE MID. CONT.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/21/2008 06/28/2008 10/15/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

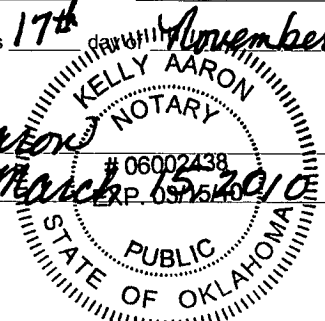
API No. 15 - 007-23314-00-00
Spot Description: BARBER
_____ SE _____ NW _____ NW Sec. 27 Twp. 34 S. R. 13 East West
930 Feet from North / South Line of Section
1263 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: STERLING Well #: 1-27
Field Name: AETNA GAS AREA
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1536 Kelly Bushing: 1556
Total Depth: 4990 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUR 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 140 bbls
Dewatering method used: HAULED OFF
Location of fluid disposal if hauled offsite:
Operator Name: OIL PRODUCERS INC. OF KANSAS
Lease Name: LEON MAY 1-13 License No.: 8061
Quarter _____ Sec. 13 Twp. 35S S. R. 16 East West
County: COMANCHE Docket No.: 28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Clayton C. Jack*
Title: PRESIDENT Date: 11/17/2008
Subscribed and sworn to before me this 17th day of November
2008
Notary Public: *Kelly Aaron*
Date Commission Expires: March 15, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JACK EXPLORATION, INC. Lease Name: STERLING Well #: 1-27
 Sec. 27 Twp. 34 S. R. 13 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes	<input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes	No	Chase	Top 1996	Datum -447
Cores Taken	Yes	No	Top Penn	2920	-1371
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	BS Heebner	3894	-2345
			Lansing	4068	-2519
			Stark Shale	4525	-2976
			Cherokee Shale	4691	-3142
			Mississippian	4735	-3186

List All E. Logs Run:

Induction, Micro Resistivity, Density

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		55'	Grout	5 1/2 yds	
Surface	17 1/2"	13 3/8"	54#	236'	Class A	240	3%cc2%gel
Production	7 7/8"	4 1/2"	11.6#	4994'	ASC	250	5#kol-seal 1/4#flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone			5 1/2 yds	

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

4870-4860 (10' - 10 shots)
 4810-4090 (20' - 20 shots)
 4760-4736 (24' - 24 shots)

See telecon w/oper. 1/15/08

See telecon w/oper. or 1/15/08

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			4663'			
Producing Method:					<input checked="" type="checkbox"/> Flowing	Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		203	103			

SHUT-IN WOPL

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 31189

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE
S&L, SUN.

DATE <u>6-21-08</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>13W</u>	CALLED OUT <u>6:15 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>1:00 am</u>
LEASE <u>STERLING</u>	WELL # <u>1-27</u>	LOCATION <u>HANDTOWN, KS, 2 1/2 W TO GYP HILL</u>			COUNTY <u>SARASOTA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		RD, 3/4 N TO RATTLE SLAKE TRAIL, 1 3/4 W & N, S/INTO					

CONTRACTOR DUKE 7

TYPE OF JOB SURFACE CASING

HOLE SIZE 17 1/2" T.D. 247'

CASING SIZE 13 3/8" DEPTH 241'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH 25'

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 38.89'

CEMENT LEFT IN CSG. 38.89' 20'

PERFS. _____

DISPLACEMENT 3 1/4 bbl. FRESH WATER

OWNER JACK EXPLORATION

CEMENT AMOUNT ORDERED 240 SK CLASS A + 3% CC + 2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER GARY K.

BULK TRUCK DRIVER RANDY F.

389

BULK TRUCK DRIVER _____

COMMON	<u>240</u>	@	<u>15.45</u>	<u>3708.00</u>
POZMIX		@		
GEL	<u>5.4</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>8.2</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
HANDLING	<u>253</u>	@	<u>2.40</u>	<u>607.20</u>
MILEAGE	<u>253 x 30V .10</u>			<u>759.00</u>
TOTAL				<u>5643.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION
PUMP PRE-FLUSH, PUMP 240 SK CLASS A
+ 3% CC + 2% GEL, SWITCH TO DISPLACEMENT,
SEE LIFT, SLOW RATE, DISPLACE WITH 3 1/4 bbl FRESH WATER, STOP PUMPS,
SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>241</u>		
PUMP TRUCK CHARGE			<u>4018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
RECEIVED		@	

CHARGE TO: JACK EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

NOV 26 2008

TOTAL 1228.00

CONSERVATION DIVISION
WICHITA **TRUCK & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ALAN WATSON

SIGNATURE Alan Watson

SALES TAX (If Any) _____

TOTAL CHARGES 1228.00

DISCOUNT _____ IF PAID IN 30 DAYS

cc: KA Watson

COPY

ALLIED CEMENTING CO., LLC. 34419

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

medicinelodge

DATE <i>6-28-08</i>	SEC. <i>27</i>	TWP. <i>34S</i>	RANGE <i>13W</i>	CALLED OUT	ON LOCATION <i>6-27-08 Midnight</i>	JOB START <i>9:50Am</i>	JOB FINISH <i>10:30Am</i>
LEASE <i>Sterling</i>		WELL # <i>1-27</i>		LOCATION <i>Hardneck, KS. 2 1/2 W to Gphill Rd,</i>		COUNTY <i>Barber</i>	STATE <i>Ko.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			LOCATION <i>3 1/2 W, 1 3/4 N + W, S into</i>				

CONTRACTOR *Duke ?*

TYPE OF JOB *production*

HOLE SIZE *7 7/8* T.D. *4990*

CASING SIZE *4 1/2* DEPTH *4990*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *11000* MINIMUM *-*

MEAS. LINE SHOE JOINT *20.19*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *77 Bbls fresh*

OWNER *Jack Exploration*

CEMENT *250*

AMOUNT ORDERED *250 H ASC + 5# Kol Seal + 15%
Fl-160 + 1/4# Fl-Seal, @*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C. / Mark B.*

360 HELPER *Raymond R.*

BULK TRUCK

353 DRIVER *Jason K.*

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>250 H</i>	@	<i>21.10</i>	<i>5275.00</i>
<i>Kol Seal 1250 #</i>	@	<i>.89</i>	<i>1112.50</i>
<i>FL-160 118 #</i>	@	<i>13.30</i>	<i>1569.40</i>
<i>F10 Seal 63 #</i>	@	<i>2.50</i>	<i>157.50</i>
	@		
	@		
	@		
	@		
HANDLING <i>323</i>	@	<i>2.40</i>	<i>775.20</i>
MILEAGE <i>30 X 323 X .10</i>			<i>969.00</i>
TOTAL			<i>9858.60</i>

REMARKS:

*pipe on bottom, leak circ. pump 3 ahead.
mix 50% HASC @ 12.0. mix 200% HASC
+ 5# Kol Seal + 5# Fl-160 + 1/4# Fl-Seal. Stop
water pump lines release plug. Dip w/ fresh
@ 6 bpm. see lift @ 50 lbls. Down to
3 bpm. Run plug 1000 over @ 77 lbls.
Flashed hold*

SERVICE

DEPTH OF JOB <i>4990</i>		
PUMP TRUCK CHARGE		<i>2185.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>30</i>	@	<i>7.00 210.00</i>
MANIFOLD	@	
<i>head Rental</i>	@	<i>113.00 113.00</i>
	@	

CHARGE TO: *Jack Exploration*

RECEIVED
KANSAS CORPORATION COMMISSION

STREET _____ NOV 26 2008 TOTAL *2508.00*

CITY _____ STATE _____ ZIP _____ CONSERVATION DIVISION WICHITA *4/2*

PLUG & FLOAT EQUIPMENT

<i>1- Sure Seal shoe</i>	@	<i>434.00</i>	<i>434.00</i>
<i>1- Latch Down plug</i>	@	<i>405.00</i>	<i>405.00</i>
<i>6- turkolizers</i>	@	<i>68.00</i>	<i>408.00</i>
	@		
	@		

TOTAL *1247.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X* _____
SIGNATURE *X* *Alan Watson*

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

*cc KA
wee file*

COPY