

*Kevin Wiles*  
*11/03/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Kevin Wiles, Sr.  
 Phone: (620) 275-2963  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Marc Downing  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-18-08</u>	<u>9-24-08</u>	<u>PLUGGED 9-24-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,548-19000  
 County: Stafford County, KS  
NE SW SE NE Sec. 34 Twp. 21 S. R. 14  East  West  
2000 FNL feet from S / N (circle one) Line of Section  
700 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: VIOLET MORTON Well #: 1-34  
 Field Name: WILDCAT  
 Producing Formation: None  
 Elevation: Ground: 1941' Kelly Bushing: 1949'  
 Total Depth: 3850' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 311 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P+A AIT I NC2*  
*(Data must be collected from the Reserve Pit)* 1-20-09  
 Chloride content 8,000 ppm Fluid volume 680 bbls  
 Dewatering method used Hauled Off Site  
 Location of fluid disposal if hauled offsite:  
 Operator Name: American Warrior, Inc.  
 Lease Name: Koopman 4 (Hazel) License No.: 4058  
 Quarter NE Sec. 20 Twp. 21 S. R. 13  East  West  
 County: Stafford Docket No.: D-02,934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 11-19-08  
 Subscribed and sworn to before me this 19<sup>th</sup> day of November  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 09-12-09

**ERICA KUHLMETTER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**DEC 02 2008**

Operator Name: American Warrior, Inc. Lease Name: VIOLET MORTON Well #: 1-34  
 Sec. 34 Twp. 21 S. R. 14  East  West County: Stafford County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	840	-1109
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	862	-1087
List All E. Logs Run:		Heebner	3290	-1341
		Toronto	3312	-1363
		Lansing	3418	-1469
		BKC	3646	-1697
		Viola	3688	-1739
		Arbuckle	3789	-1840

**Dual Compensated Porosity Log, Dual Induction Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	311'	COMMON	300	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled    Other (Specify) PLUGGED

*(If vented, Submit ACO-18.)*

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32397

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

Violet-Morton

DATE <u>09-24-08</u>	SEC. <u>34</u>	TWP. <u>21 S</u>	RANGE <u>19 W</u>	CALLED OUT <u>0700 AM</u>	ON LOCATION <u>0930 AM</u>	JOB START <u>0100 PM</u>	JOB FINISH <u>0300 PM</u>
LEASE <del>W/INTO</del> WELL # <u>1-34</u>		LOCATION <u>2818K19, SW TO Ave 50, 1/2 N,</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>W/INTO</u>				

CONTRACTOR Duke #8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3750'

CASING SIZE 8 5/8" 23# DEPTH 311'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" 16.6" DEPTH 3750'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500psi MINIMUM 100psi.

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 48 bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Gleg G.

# 480-486 HELPER Hesth M.

BULK TRUCK \_\_\_\_\_

# 354-250 DRIVER Larry F.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

- REMARKS:**
- 3750' - 50sx
  - 880' - 50sx
  - 340' - 50sx
  - 60' - 20sx
  - Rat - 15sx
  - Mouse - 10sx

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H Stephens

SIGNATURE Steve H Stephens

\* Thank You \*

OWNER American Warrior

CEMENT AMOUNT ORDERED 195 sx 60:40:4

COMMON	<u>117 A</u>	@	<u>15.45</u>	<u>1807.65</u>
POZMIX	<u>78</u>	@	<u>8.00</u>	<u>624.00</u>
GEL	<u>7</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>2.40</u>	<u>484.80</u>
MILEAGE	<u>18 x 202 x .10</u>			<u>363.60</u>
<b>TOTAL</b>				<u>3425.65</u>

**SERVICE**

DEPTH OF JOB 3750'

PUMP TRUCK CHARGE \_\_\_\_\_ 1185.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 18 @ 7.00 126.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** 1311.00

**PLUG & FLOAT EQUIPMENT**

~~NONE~~ @ \_\_\_\_\_

~~NONE~~ @ \_\_\_\_\_

~~NONE~~ @ \_\_\_\_\_

~~NONE~~ @ \_\_\_\_\_

~~NONE~~ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 32941

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, Ks

DATE <u>9-18-08</u>	SEC <u>34</u>	TWP <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Violet-Morton</u>		WELL # <u>1-34</u>		LOCATION <u>Seward, Ks 1/2 N, 2W</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> (Circle one)				<u>65, w/s</u>			

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 311'

CASING SIZE 8 3/8" DEPTH 311'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. 200 # MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 3/4 BBLs of water

OWNER American Warrior

CEMENT AMOUNT ORDERED 300 sx Common

3% CC, 2% Gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H.

# 366 HELPER Alvin R.

BULK TRUCK DRIVER Jeff W.

# 482-112

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

COMMON	<u>300sx</u>	@	<u>13.50</u>	<u>4,050.00</u>
POZMIX		@		
GEL	<u>6sx</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>9.5x</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315sx</u>	@	<u>2.25</u>	<u>708.75</u>
MILEAGE	<u>315x18x.18</u>	=		<u>567.00</u>
			TOTAL	<u>5,910.75</u>

REMARKS:  
pipe on bottom, break Circulation, mixed  
300 sx Common 3% CC, 2% Gel. Shut down  
Released plug and displaced with 18 3/4 BBLs  
of freshwater and shut in.  
Cement did Circulate.

**SERVICE**

DEPTH OF JOB	<u>311'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>11 FT</u>	@	<u>.75</u> <u>8.25</u>
MILEAGE	<u>18</u>	@	<u>7.50</u> <u>135.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>110.00</u> <u>110.00</u>
			TOTAL <u>1,244.25</u>

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 3/8"

<u>1- wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 66.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Steve H. Stephens

SIGNATURE Steve H. Stephens