

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address: 220 W. Douglas, Suite 110
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Juanita Green
Phone: (316) 265-9686
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/18/07 12/28/07 12-28-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23383-0000
County: Graham
100W N/2 S/2 SE/4 Sec. 20 Twp. 8 S. R. 23 East West
990 feet from (S) N (circle one) Line of Section
1420 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shimek Well #: 2
Field Name: Higer East
Producing Formation: _____
Elevation: Ground: 2282 Kelly Bushing: 2287
Total Depth: 3860 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan Alt # with
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 1/25/08
Subscribed and sworn to before me this 25th day of January
20 08
Notary Public: Patricia A. Thome
Date Commission Expires: 6-18-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008

PATRICIA A. THOME
Notary Public - State of Kansas
My Appt. Expires 6-18-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Shimek Well #: 2
 Sec. 20 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1971</td> <td>+316</td> </tr> <tr> <td>Topeka</td> <td>3369</td> <td>-1082</td> </tr> <tr> <td>Heebner</td> <td>3584</td> <td>-1297</td> </tr> <tr> <td>Lansing</td> <td>3629</td> <td>-1342</td> </tr> <tr> <td>B/Kansas City</td> <td>3839</td> <td>-1552</td> </tr> </table>	Name	Top	Datum	Anhydrite	1971	+316	Topeka	3369	-1082	Heebner	3584	-1297	Lansing	3629	-1342	B/Kansas City	3839	-1552
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B/Kansas City	3839	-1552																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221	Common	165	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION

FEB 04 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31849

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-18-07</u>	SEC. <u>20</u>	TWP. <u>85</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Shimok</u>	WELL # <u>2</u>	LOCATION <u>Hill City 15-3 1/2 W-1/45</u>			COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MurFin Drilling Co #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13-BBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 SKS COM
3% cc - 2% bel

COMMON	<u>165 - SKS @</u>	<u>12.00</u>	<u>2,079.00</u>
POZMIX			
GEL	<u>3 - SKS @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 - SKS @</u>	<u>46.60</u>	<u>279.60</u>
ASC			
HANDLING	<u>174 SKS @</u>	<u>1.90</u>	<u>330.60</u>
MILEAGE	<u>9¢ per SK mile</u>		<u>1,252.80</u>
TOTAL			<u>3,991.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

431 HELPER Alvin

BULK TRUCK

377 DRIVER W.I.

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure
(in cellar)
Thank You

CHARGE TO: Rains + Williamson Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>220'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80 miles @</u>	<u>6.00</u> <u>480.00</u>
MANIFOLD	@	
TOTAL		<u>1,295.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 - Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel
PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24824

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-28-07</i>	SEC. <i>20</i>	TWP. <i>8</i>	RANGE <i>23</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00 PM</i>	JOB FINISH <i>8:00 PM</i>
LEASE <i>Stimek</i>	WELL # <i>2</i>	LOCATION <i>Hill City S. To Trl. Park</i>			COUNTY <i>GRAHAM</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *MURFIN DRUG. Rig #16*

TYPE OF JOB *ROTARY PLUG*

HOLE SIZE *7 7/8* T.D. *3860*

CASING SIZE *8 5/8 SURFACE* DEPTH *220'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 X-H* DEPTH @ *2,000*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *190 SK 60' 40' 4' GEL*

VA # F10-SEAL PER SK.

COMMON	<i>114</i>	@	<i>11.10</i>	<i>1265.40</i>
POZMIX	<i>76</i>	@	<i>6.20</i>	<i>471.20</i>
GEL	<i>6</i>	@	<i>16.65</i>	<i>99.90</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal 48lb.</i>		@	<i>2.00</i>	<i>96.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>198 TOTAL SK</i>	@	<i>1.90</i>	<i>376.20</i>
MILEAGE	<i>77 Ton Mile</i>	@	<i>1.09¢</i>	<i>1372.14</i>
TOTAL				<i>3680.80</i>

EQUIPMENT

PUMP TRUCK # *398* CEMENTER *GLENN*

HELPER *GARY*

BULK TRUCK # *345* DRIVER *Rocky Hilde/Travis H.*

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 SK @ 2000

100 SK @ 1075

40 SK @ 275

10 SK @ 40

15 SK @ RAT HOLE

THANKS

CHARGE TO: *Rains, E Williamson Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>77</i>	@	<i>6.00</i>	<i>462.00</i>
MANIFOLD		@		
		@		
TOTAL				<i>1277.00</i>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<i>1-8 1/2 wood</i>		@		<i>35.00</i>
		@		
TOTAL				<i>35.00</i>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Andy [Signature]*

A7D

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME
FEB 04 2008
CONSERVATION DIVISION
WICHITA, KS