

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main Street, Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Three Rivers Drilling, LLC
License: 33217
Wellsite Geologist: David Griffin

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

11-28-07	11-30-07	12-10-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24067-00-00
County: Greenwood
NW NW NW Sec. 31 Twp. 27 S. R. 10 ☒ East ☐ West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
Lease Name: Hoefer/Garner Well #: 12,200
Field Name: w/c
Producing Formation: absent
Elevation: Ground: 1211' Kelly Bushing: _____
Total Depth: 1066 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 160 bbls
Dewatering method used Used at next location

Location of fluid disposal if hauled offsite

Operator Name: _____
Lease Name: _____ No.: _____
Quarter _____ Sec. _____ S. R. _____ ☐ East ☐ West
County: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1/15/08

Subscribed and sworn to before me this 15 day of January,
2008.

Notary Public: Leonard L. Hopkins

Date Commission Expires: _____

KCC Office Use ONLY

N

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

LEONARD L. HOPKINS
Notary Public - State of Missouri
County of Platte
My Commission Expires Dec. 6, 2008
Commission #04537004

Side Two

Operator Name: Black Star 231 Corp Lease Name: Hoefer/Garner Well #: 12,000
 Sec. 31 Twp. 27 S. R. 10 ☒ East ☐ West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Well was lost due to caving and no tops were called above TD 1066'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	41'	Clas-A	40	2%cc-2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		n/a		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	d&a		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No


Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) _____

HC: 

ENTERED

13277

LOCATION *EUREKA*

FOREMAN Kevin M. Coy

CEMENT

CEMENT				SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER #	WELL NAME & NUMBER		31	275	10E	GN
11-28-07	1764	HOEFER/GARNER #1					
CUSTOMER			Three River Resources	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	JUSTIN		
5705 NW 90 TH TER				515	JERRID		
CITY	STATE	ZIP CODE					
KANSAS CITY	MO.	64154					

KANSAS CITY		HOLE SIZE <u>12 1/4</u>		HOLE DEPTH <u>47'</u>		CASING SIZE & WEIGHT <u>8 1/2</u>	
JOB TYPE <u>Surface</u>		DRILL PIPE		TUBING		OTHER	
CASING DEPTH <u>42'</u>		SLURRY VOL <u>9.5 BBL</u>		WATER gal/sk <u>6.5</u>		CEMENT LEFT in CASING <u>10'</u>	
SLURRY WEIGHT <u>15#</u>		DISPLACEMENT PSI		MIX PSI		RATE	
DISPLACEMENT <u>3 BBL</u>		<u>Don't know Cement weight, 5 BBL Fresh</u>					

DISPLACEMENT 2 BBL DISPLACEMENT PSI MIX PSI
REMARKS: Safety Meeting: Rig up to B₉/A Casing. Break Circulation w/ 5 BBL Fresh water. Mixed 40 SKS class "A" Cement w/ 2% CACH₂, 2% Gel @ 15"/gal. Displace w/ 2 BBL Fresh water. Shut Casing in. Good Cement Returns to Surface. Job Complete. Rig down.

[illegible]

AUTHORIZATION Called By Three River Resources TITLE Contractor

DATE _____

1585.12

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 13346
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-07	1764	Hoefler/Garner #1				GW
CUSTOMER Black Star Corp						
MAILING ADDRESS 5705 N.W. 90th Terrace						
CITY Kansas City	STATE Mo	ZIP CODE 64154				

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff		
502	Heath		
476	John		

JOB TYPE P.T.A. HOLE SIZE 2 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting! Plugging Orders

25sk @ 200'

100sk - 350' to surface

125sk 60/40 Pz-mix

4% Gel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	20	MILEAGE	3.30	66.00
1131	125sk	60/40 Pz-mix cement	9.80	1225.00
1118A	430 #	4% Gel	1.50	64.50
5407		Ton-Mileage Bulk Truck	m/c	285.00
5502C	4hrs	80861 Vac Truck	90.00	360.00
1123	300gal	City Water	12.80/gal	3840.00
<div> <div>RECEIVED</div> <div>KANSAS CORPORATION COMMISSION</div> <div>JAN 22 2008</div> <div>CONSERVATION DIVISION</div> <div>WICHITA, KS</div> </div>				
		Thank You!		
			Sub Total	2878.90
		63%	SALES TAX	83.66
			ESTIMATED TOTAL	2962.56

AUTHORIZATION called by Rig TITLE _____ DATE _____

819019