

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: EAGLWING TRADING
 Operator Contact Person: L. D. DAVIS **RECEIVED**
 Phone: (620) 793-3051 **KANSAS CORPORATION COMMISSION**
 Contractor: Name: VAL ENERGY, INC. **FEB 14 2008**
 License: 5822
 Wellsite Geologist: KIM SHOEMAKER **CONSERVATION DIVISION**
WICHITA, KS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/20/07</u>	<u>10/30/07</u>	<u>11/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

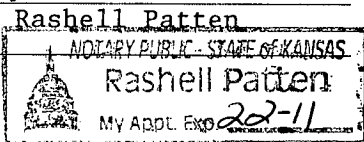
API No. 15 - 101-22051-0000
 County: LANE
C N2 Sec. 17 Twp. 17 S. R. 29 East West
1320 feet from S / (circle one) Line of Section
2675 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: YORK 17 A B Well #: 1
 Field Name: _____
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2816' Kelly Bushing: 2826'
 Total Depth: 4620' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 432 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2233 Feet
 If Alternate II completion, cement circulated from 2233'
 feet depth to SURFACE w/ 400 sx cmt.

Drilling Fluid Management Plan *Alt II with*
(Data must be collected from the Reserve Pit) **3-72-08**
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *L. D. DAVIS*
 Title: CLERK Date: JANUARY 31, 2008
 Subscribed and sworn to before me this 13 day of February,
20 08
 Notary Public: *Rashell Patten*
 Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: YORK 17 A B Well #: 1
 Sec. 17 Twp. 17 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, SONIC CEMENT BOND, & MICRORESISTIVITY LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		432'	60/40 POZMIX	335	3%CC,2%GEL,1/4#FS
Production	7 7/8"	4 1/2"		4619'	60/40 POZMIX	200	18%salt, 5%cfr, 5#gilson
PORT COLLAR / BACK SIDE				2233' 1160'	A-CON BLEND A-Con/Common	400 200/100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4366 - 4368'; 4496 - 4498'; 4523 - 4525'	3000 Gal 20% NE ACID	
3	4500 - 4503'; 4530 - 4533'		
8	4440 - 4448'		

TUBING RECORD	Size 2 3/8"	Set At 4599'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. NOVEMBER 19, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 110	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **YORK 17 A B #1**
 C N/2 Sec 17-17-29
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Lane Co., KS
 CONTRACTOR: Val Energy, Inc. ELEVATION: GR: 2816'
 KB: 2826'
 SPUD: 10/20/07 @ 7:30 P.M. PTD: 4650'
 SURFACE: Ran 10 jts New 8 5/8" Surface Casing, Tally @ 417', Set @ 432' w/ 335 sx
 60/40 Pozmix 3% CC, 2% Gel, 1/4# FloSeal, DID CIRCULATE, Plug Down
 @10:00 A.M. 10/21/07

10/20/07 Move in, Rig Up & Spud
 10/21/07 437' WOC
 10/22/07 1153' Drilling
 10/23/07 2790' Drilling
 10/24/07 3427' Drilling
 10/25/07 3975' Drilling - Displaced @ 3499'
 10/26/07 4202' DST #1
 10/27/07 4272' DST #2
 10/28/07 4427' DST #3
 10/29/07 4545' DST #4
 10/30/07 4620' LDDP - Will run 4 1/2" Prod Csg

Ran 115 jts, New 4 1/2" Production Casing,
 Set @ 4619' - 1' off Bottom, w/ 175 sx 60/40 Pozmix
 18% Salt, 1/2%CFR, 5# Gilonite,
 Port Collar @ 2233', Plug Down @ 6:30 P.M. 10/30/07

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DST #1 4120 - 4202'
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blow inc to 2 1/2"
 2nd Open: weak surf. blow inc to 2 1/2"
 RECOVERY: 30' gip, 50' hocm
 (20%o,80%m)
 IFP: 11-22 ISIP: 1017
 FFP: 25-38 FSIP: 977
 TEMP: 116 degrees

DST #2 4190 - 4272' LKC'J-K' Mid Creek
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2"blo inc to bb 30 min
 2nd Open: weak SB inc to bb in 45 min
 RECOVERY: 10'ocm(2%o,98%m), 126sltocwm
 (1%o,4%w,95%m), 126'mw(50-50),scum oil
 IFP: 12-69 ISIP: 951
 FFP: 72-131 FSIP: 927
 TEMP: 119 degrees

DST #3 4302 - 4427' Altamont/Pawnee
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blo inc to bb in 26m
 2nd Open: fair 1" blo in to bb in 24 min
 RECOVERY: 270' gip, 108' g&hocm
 (16%gas,31%oil,53%mud)
 IFP: 12-29 ISIP: 1099
 FFP: 30-54 FSIP: 1053
 TEMP: 120 degrees

DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC.

LEASE: YORK 17 A B #1

C N/2 Sec 17-17-29

WELLSITE GEOLOGIST: KIM SHOEMAKER

Lane Co., KS

CONTRACTOR: Val Energy, Inc.

ELEVATION: GR: 2816'

KB: 2826'

SPUD: 10/20/07 @ 7:30 P.M.

PTD: 4650'

DST #4 4431 - 4545' Myrick, Cherokee&

TIMES: 30-45-45-60 Johnson

BLOW: 1st Open: bb 2 min

2nd Open: bb 5 min

RECOVERY: 3510'gip, 235'co(40.6 grviy@60deg)

189'g&mo(7%g,10%m,83%o),473'g&mo(63%o)

IFP: 22-171 ISIP: 1162

FFP: 179-334 FSIP: 1159

TEMP: 126 degrees

SAMPLE TOPS:

Anhy	Top	2211	(+615)	
Anhy	Base	2240	(+586)	+6
Stotler		3530	(-704)	
Heebner		3920	(-1094)	
Lansing		3960	(-1134)	
Munice Creek		4124	(-1298)	
Stark		4220	(-1394)	
Base Kansas City		4306	(-1480)	
Marmaton		4336	(-1510)	
Pawnee		4409	(-1583)	
Myrick Station		4444	(-1618)	
Fort Scott		4463	(-1637)	
Cherokee		4487	(-1661)	
Johnson		4530	(-1404)	
Mississippi		4558	(-1732)	
RTD		4620	(-1794)	LTD

LOG TOPS:

2211	(+615)
2239	(+587)
3528	(-702)
3916	(-1090)
3957	(-1131)
4125	(-1299)
4217	(-1391)
4302	(-1476)
4323	(-1497)
4407	(-1581)
4440	(-1614)
4459	(-1653)
4486	(-1660)
4523	(-1697)
4556	(-1730)
4618	(-1792)

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energy services, L.P.

FIELD ORDER 17223

Subject to Correction

Date <i>1/10/08</i>	Customer ID	Lease <i>York</i>	Well # <i>17 AB #1</i>	Legal <i>17-17s-29w</i>	
<i>C.O. Drilling</i>		County <i>Lawe</i>	State <i>Ks.</i>	Station <i>Pro #</i>	
C H A R G E	Depth	Formation	Shoe Joint <i>15</i>		
	Casing <i>4 1/2</i>	Casing Depth <i>1135</i>	TD <i>436</i>	Job Type <i>CAW-S.P.</i>	
	Customer Representative <i>Rick</i>		Treater <i>Bobby Drake</i>		
	Materials Received by X <i>Rick Smith</i> DLS				

AFE Number	PO Number
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	1203	335sk.	60/40 Poz		3587 ²⁵
P	C194	44lb.	Cellfibre		310 ²⁰
P	1310	467lb.	Calcium Chloride		867 ⁰⁰
P	F163	1ea.	Wooden Cement Plug, 8 1/2"		88 ²⁰
P	E100	320ml.	Heavy Vehicle Mileage		1600 ⁰⁰
P	E101	160 ml.	Pickup Mileage		480 ⁰⁰
P	E104	2312 hrs.	Bulk Delivery		3699 ²⁰
P	E107	335sk.	Cement, Service Charge		502 ⁵⁰
P	E891	1ea.	Service Supervisor		150 ⁰⁰
P	R201	1ea.	Cement Pump, 301'-500'		924 ⁰⁰
P	R701	1ea.	Cement Head Rental		250 ⁰⁰
Discounted Price -					\$10,466 ⁰¹

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WICHITA, KS

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>10-28-07</i>	
Lease <i>York</i>	Well # <i>17 AB-1</i>	County <i>lane</i>	State <i>Ks.</i>
Field Order # <i>17223</i>	Station <i>Pratt</i>	Casing <i>8 1/4</i>	Depth
Type Job <i>CONV-S.P.</i>		Formation	Legal Description <i>17-17S-29W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>6 7/8</i>	Tubing Size	Shots/Ft	<i>Coal</i>	Acid <i>335 gal. 60/40/02</i>	RATE	PRESS	ISIP	
Depth <i>435</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>27.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>470</i>	Packer Depth	From	To	Flush <i>26.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Rick</i>	Station Manager <i>Grady</i>	Treater <i>Bobby</i>
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Service Units	<i>19866</i>	<i>19810</i>	<i>19832</i>	<i>19840</i>					
Driver Names	<i>Donk</i>	<i>Paul</i>	<i>James</i>	<i>Adis</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0730</i>					<i>Dr. location - Safety Meeting</i>
<i>0745</i>					<i>Dr. Prep.</i>
<i>0705</i>					<i>Prep. on Bottom</i>
<i>0910</i>					<i>Shut up to 100 - Break Circ. w/ Rig</i>
<i>0930</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Hurd</i>
<i>0931</i>	<i>150</i>		<i>78</i>	<i>5.0</i>	<i>Min. Cont. @ 14.7 gal</i>
<i>0947</i>					<i>Release Plug</i>
<i>0950</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1000</i>	<i>150</i>		<i>26.5</i>		<i>Plug Down</i>
					<i>Circulation Thin Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

DIRECTION - 8N TO 230RD - SW - 1S - 1/2E - SE ENTO

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FIELD ORDER 18476

Subject to Correction

Date 10-30-07		Customer ID		Lease YORK 17 AB	Well # 1	Legal 17-17-29	
LD DRILLING INC.		County LANE	State KS.	Station PRATT, KS			
CHARGE	Depth 2233'	Formation FORTICOURT	Shoe Joint 18"				
	Casing 4 1/2	Casing Depth 9019	TD 4620	Job Type CNW - L.S.			
	Customer Representative L.D.		Treater CORDLEY				
	AFE Number		PO Number		Materials Received by X L.D.		

BY: KEVIN CORNEY

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175 SK.	60/40 P02		1874.25
P	D203	25 SK.	60/40 P02		267.75
P	C221	1556 lb.	SALT		389.00
P	C244	76 lb.	CFR		456.00
P	C321	876 lb.	GILSONITE		586.92
P	C302	500 gal.	MUD FLUSH		430.00
P	F100	6 EA.	4 1/2 TURBOLEVER		402.00
P	F20	1 EA.	4 1/2 BASKET		245.00
P	F142	1 EA.	4 1/2 TOP RUBBER RING		56.25
P	F190	1 EA.	4 1/2 GUIDE SHOE		140.00
P	F230	1 EA.	4 1/2 INSERT FLOWS		160.00
P	F260	1 EA.	4 1/2 PORT COLLAR		3382.00
P	E100	260 mile	TRUCK MAINTENANCE		1300.00
P	E101	130 mile	PUMP MAINTENANCE		390.00
P	E104	1125 TM	BULK DELIVERY		1799.20
P	E107	200 SK.	CONCRETE SERVICE/HANDLING		300.00
P	R210	1 EA.	PUMP CHARGE		1827.00
P	R201	1 EA.	CONCRETE HEAVY		250.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

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 FEB 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. DRIVING	Lease No.	Date 10-30-07
Lease YORK 17 AB	Well # 1	
Field Order # 18476	Station Pratt, Ks.	Casing 4 1/2
		Depth 4619
Type Job OPW - C.S.	Formation TD-4620	Legal Description 77-17-29
		County LANE
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4619	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4600	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative L.D.	Station Manager 560114	Treater 620467
Service Units 19997 19841		
Driver Names KG WILSON	BOLES	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					ON LOCATION
					RUN 4621' 4 1/2" CSG - 115 JTS.
					GRADE SHO, INSERT FLOAT
					CENT-1-3-5-7-9-58
					* 4621 COLLAR - 59-2233'
					BASKET - BOTTOM #59
					TAC BOTTOM - DROP BML - CIRC.
1715	200		12	5	PUMP 12 bbl. MUD FLUSH
	200		3	5	PUMP 3 bbl. H₂O
	200		43	5	MIX 175 SK 60/40 P₀₂
					18% SUCI 1/2% CER 5" CIRC SOWTE
					STOP - WASH LOW - DROP PUG
	0		0	6	START D₁₃P.
	200		55	6	LIFT CEMENT
	600		67	4	SLOW RATE
1745	1000		73	3	PUMP DOWN - HEAD
					P₀₄ RH & MIA 25 SK 60/40 P₀₂
1830					OB COMPLETE - HEAD

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FIELD ORDER 17229

Subject to Correction

Date	1/2/07	Customer ID	L.E. Drilling	Lease	York	Well #	17AB41	Legal	17-175-29W
				County	Lawe	State	Ks.	Station	Part 4
C H A R G E	Depth		Formation		Shoe Joint				
	Casing		Casing Depth		TD		Job Type		
							C/W - Part Collar		
				Customer Representative			Treater		
				L.O. Davis			Bobby Drake		

AFE Number: _____ PO Number: _____

Materials Received by: **XLD** BY: **KEVIN GORDLEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	15201	400 SK	A-Cor Blend		6828 ⁰⁰
P	C194	100 16'	Collar		370 ⁰⁰
P	1310	11 2816'	Catcher		1128 ⁰⁰
P	E100	2100 mi.	Heavy Vehicle Mileage		1300 ⁰⁰
P	L121	130 mi.	Pickup Mileage		390 ⁰⁰
P	F101	2444 hrs	Build Delivery		3910 ⁰⁰
P	E107	900 SK	Service Charge		600 ⁰⁰
P	E251	120	Service Supervisor		150 ⁰⁰
P	R205	100	Contract Hour, 3001 - 3500'		1449 ⁰⁰
Discounted Price -					13,545 ³⁴

As consideration, the Customer agrees:

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- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>11-2-07</i>
Lease <i>York</i>	Well # <i>17AB #1</i>	
Field Order # <i>17229</i>	Station <i>Pratt</i>	Casing
Type Job <i>CDM - Port Collar</i>	Formation	Legal Description <i>17-175-298</i>
	Depth	County <i>Lane</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>			<i>4000k. A-Con</i>				
Depth	Depth <i>2220</i>	From	To	Pre Pad <i>2.56 ft³</i>	Max		5 Min.	
Volume	Volume <i>6.5</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>1500</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>8.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19866</i>	<i>19840</i>	<i>19860</i>	<i>19832</i>	<i>19907</i>				
Driver Names	<i>Snake</i>	<i>Paul</i>	<i>James</i>	<i>Bobles</i>	<i>Godley</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On location - Safety Meeting</i>
<i>0900</i>	<i>1500</i>				<i>Test Back Side</i>
<i>0912</i>		<i>200^{psi}</i>		<i>2.0</i>	<i>Open Port Collar</i>
<i>0905</i>		<i>400</i>		<i>4.0</i>	<i>mix cont. @ 12.0th gal</i>
<i>0912</i>		<i>450</i>	<i>20</i>	<i>4.0</i>	<i>Circulation</i>
<i>0930</i>		<i>450</i>	<i>72</i>	<i>4.0</i>	<i>Lost Circulation</i>
<i>0942</i>		<i>500</i>	<i>120</i>	<i>4.0</i>	<i>Shut Down - No Returns</i>
<i>0943</i>					<i>Start Disp.</i>
<i>0945</i>		<i>320</i>	<i>4.5</i>		<i>Shut Down</i>
<i>0949</i>	<i>1500</i>				<i>Close Port Collar</i>
<i>0950</i>					<i>Run 5jts.</i>
<i>0953</i>					<i>Reverse Out</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

BASIC

energy services, L.P.

FIELD ORDER 17399

Subject to Correction

Dighton - 8N TO 230 RW - SW - 1/2 E - SE 1/4

Date	11-14-07	Customer ID		Lease	York	Well #	17-AB#1	Legal	17-17-29	
C H A R G E	L.D. Drilling		Depth	County	LANE	State	KS	Station	Pratt	
			Formation	Casing	Casing Depth	TD	Job Type	CNW-Sguzeta		
			Customer Representative	L.D. Davis			Treater	Steve Orlando		

A/E Number	PO Number	Materials Received by	X L.D. Davis By D. Scott DLS	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	D201	200SK	A-Con Blend		3414.00	
P	D200	100SK	Common		1505.00	
P	C194	50LB	Cellflake		185.00	
P	C310	752LB	Calcium Chloride		752.00	
P	E100	260mi	Heavy Vehicle Mileage		1300.00	
P	E101	130mi	Pickup Mileage		390.00	
P	E104	1833hr	Bulk Delivery		2932.80	
P	E107	300SK	Cement Service Charge		450.00	
P	E891	1ea	Service Supervisor		150.00	
P	R203	1ea	Cement pumpor 1001'-1500'		1229.00	
Discounted prices plus taxes						10338.55

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Customer <i>L.B. Drilling</i>	Lease No:	Date <i>11-14-07</i>
Lease <i>York</i>	Well # <i>17 AB#1</i>	
Field Order # <i>17399</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>CNW - Squeeze</i>	Formation	Depth <i>17-17-29</i>
		County <i>Lane</i>
		State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
<i>11.60</i>			<i>150 sacks</i>	<i>Acid Blend 2.56 cu ft</i>			<i>5 Min.</i>	
<i>11.60</i>	Depth	From	To	<i>Pre Pad Common 1.18 cu ft</i>	Max		<i>10 Min.</i>	
<i>18.4</i>	Volume	From	To	Pad	Min		<i>15 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
<i>1500</i>	Packer Depth	From	To	Flush <i>16</i>	Gas Volume			

Customer Representative <i>L.B. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>19869</i>	<i>19889</i>	<i>19840</i>	<i>19826</i>	<i>19863</i>				
Driver Names	<i>D. Orlando</i>	<i>Lesley</i>	<i>LaChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>On location - Safety Meeting</i>
					<i>Hook up to 4 1/2 casing w/ Swedge & Valve, Hook up to Bradenhead</i>
<i>3:40</i>	<i>200</i>		<i>0</i>	<i>2</i>	<i>Mix 200 sacks Accon Blend @ 12# / gal</i>
<i>3:45</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>Circulation to pit</i>
<i>3:55</i>	<i>100</i>		<i>21</i>	<i>3</i>	<i>Cement to pit</i>
<i>4:20</i>	<i>100</i>		<i>16</i>	<i>3</i>	<i>Mix 100 sacks Common @ 15.8# / gal</i>
<i>4:25</i>	<i>100</i>		<i>0</i>	<i>3</i>	<i>Start H2O Displacement</i>
<i>4:30</i>	<i>300</i>		<i>16</i>	<i>2</i>	<i>Shut Down</i>
					<i>Close Valve on Well Head</i>
					<i>Job Complete,</i>
					<i>Thanks Steve</i>
					<i>Left 160' Cement In Casing</i>
					<i>300# on close In</i>