

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: David Vincenti

City/State/Zip IRVING, TX 75039-9895

Purchaser: Pioneer Natural Resources USA, Inc.

Operator Contact Person: David Vincenti

Phone ( 972 ) 444-9001

Contractor: Name: Val Drilling

License: 5822

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

04/14/03 04/17/03 05/08/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 067-21526-0000

County Grant

\_\_\_\_\_ Sec. 11 Twp. 30S S. R. 35W  E  W

1250' FSL Feet from S (circle one) Line of Section

1250' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Lighty Ray Well # 3-11R

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2994.87' Kelley Bushing 2999.87'

Total Depth 2942' Plug Back Total Depth 2914'

Amount of Surface Pipe Set and Cemented at 564' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-26-09  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used Dry Out/Evaporation/Backfill

Location of fluid disposal if hauled offsite:

Operator Name Pioneer Natural Resources

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Engineering Tech Date 2/12/08

Subscribed and sworn to before me this 12th day of February 2008

Notary Public [Signature]

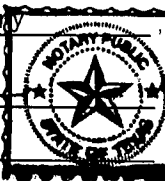
Date Commission Expires July 14, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  No  Date: \_\_\_\_\_

ANGIE G. HERNANDEZ  
Notary Public, State of Texas  
My Commission Expires  
JULY 14, 2009



Operator Name Pioneer Natural Resources Lease Name Lighty Ray Well # 3-11R

Sec. 11 Twp. 30S S.R. 35W  East  West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2428'	MD	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2458'	MD	
List All E.Logs Run:		Krider	2487'	MD	
Sonic Cement Bond Log		Winfield	2524'	MD	
Gamma Ray Neutron Log					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	564'	LT Prem+	350	2% CaCl2
Production	7 - 7/8"	5 - 1/2"	15.5#	2942'	15/85 Pozmx	560	2% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2878' - 2862' 3 Mile (16', w/ 49 holes)	Acidz 3500 G 15% HCL + 2900 G 20#	
3	2862' - 2852' 3 Mile (10', w/ 30 holes)	wtrfrac. 47000 G wtrfrac +	
3	2847' - 2830' 3 Mile (17', w/ 52 holes)	103000# 16/30 Ottawa snd.	

TUBING RECORD	Size 2 3/8"	Set At 2879'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/29/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 150	Oil 0	Bbls.	Gas X	Mcf	Water 0	Bbls.	Gas-Oil Ratio 0	Gravity 0
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2830' - 2878'

(If vented, submit ACO-18.)  Other (Specify)