

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784

Wellsite Geologist: not applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

9/22/2007 10/3/2007 10/6/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- -081-21752-0000

County Haskell

SE - SE - NW - SW Sec. 33 Twp. 30 S. R. 32 E W

1,398 Feet from S/N (circle one) Line of Section

1,242 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Wright Well # 4-133-30-32

Field Name Wildcat

Producing Formation Morrow/St. Louis

Elevation: Ground 2,876' Kelley Bushing 2,888'

Total Depth 5,825' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,761 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,439 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AH I NW
(Data must be collected from the Reserve Pit) 1-26-09

Chloride content 4,800 ppm Fluid volume 1,700 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

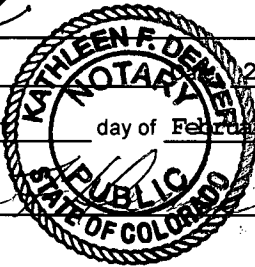
Title Regulatory Assistant 2/1/2008

Subscribed and sworn to before me this 1st day of February

20 08

Notary Public [Signature]

Date Commission Expires _____



My Commission Expires 02/12/2011

KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes No
Wireline Log Received FEB 04 2008
Geologist Report Received
UIC Distribution

Operator Name Presco Western, LLC

Lease Name Wright

Well # 4-L33-30-32

Sec. 33 Twp. 30 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Borehole Compensated Sonic Log, Dual Induction Log, Compensated Neutron Log, Cement Bond Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Heebner	4,140'	-1,252'	
Lansing	4,201'	-1,313'	
Marmaton	4,847'	-1,959'	
Morrow	5,298'	-2,410'	
St. Louis	5,614'	-2,726'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,761'	Lite	600	3%cc/1/4 Flo Seal
					Class C	150	3%cc
Production	7 7/8"	5 1/2"	15.5	5,805'	ASC	235	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See temporary abandonment form.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Unsuccessful Completion	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28851

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Orley, KS

DATE <u>10-4-07</u>	SEC <u>33</u>	TWP. <u>30S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Wright</u>	WELL# <u>4L</u>	LOCATION <u>SUBLETTE 2E S34S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>is into</u>			

CONTRACTOR <u>H. Dalg #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SK</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5825</u>
CASING SIZE <u>5 1/2 I.C.#</u>	DEPTH <u>5831</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>3497 P.C</u>	DEPTH <u>3497</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.58</u>
CEMENT LEFT IN CSG. <u>40.58 FT</u>	
PERFS.	
DISPLACEMENT <u>1378 GAL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Fray/BoB</u>	
# <u>423</u>	HELPER <u>Alan/Wayne</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Alan</u>
BULK TRUCK	
#	DRIVER

CEMENT		
AMOUNT ORDERED <u>235 SK ASC</u>		
<u>2% GEL 10% SALT 5% GEL</u>		
<u>1/2 of 1% FL-160</u>		
COMMON	@	
POZMIX	@	
GEL <u>5</u>	@ <u>16.65</u>	<u>83.25</u>
CHLORIDE	@	
ASC <u>235</u>	@ <u>14.90</u>	<u>3501.50</u>
<u>2% GEL SALT</u>	@ <u>19.20</u>	<u>4608.00</u>
<u>Gisante 24x117513</u>	@ <u>2.20</u>	<u>2350.00</u>
<u>2x FL-160 11000</u>	@ <u>10.65</u>	<u>11715.00</u>
<u>WFR II 50000</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>3%</u>	@ <u>1.90</u>	<u>600.70</u>
MILEAGE <u>.09 SK mi</u>		<u>853.00</u>
TOTAL		<u>7590.00</u>

REMARKS:

M. J. Sk. ...
M. J. 235 SK @ 14.90 ...
UMP Plug + Land Plug
NOTE LAST CIRC BEFORE SETTING
WE COULD NOT GET CIRC BACK

SERVICE

DEPTH OF JOB <u>5831'</u>	
PUMP TRUCK CHARGE	<u>1965.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD <u>2000</u>	@ <u>100.00</u> <u>200.00</u>
<u>3/4" PL 10W</u>	@ <u>200.00</u> <u>200.00</u>
<u>Vertical Rebar</u>	@ <u>10.00</u> <u>10.00</u>

TOTAL 5245.00

PLUG & FLOAT EQUIPMENT

<u>3/2 Part Collar 2000</u>	
<u>Guide SILE</u>	@ <u>170.00</u> <u>3170.00</u>
<u>40% Full insert</u>	@ <u>260.00</u> <u>2260.00</u>
<u>Centrifugal</u>	@ <u>80.00</u> <u>3350.00</u>
<u>500 Back</u>	@ <u>105.00</u> <u>3165.00</u>
<u>1 SW plug</u>	@ <u>65.00</u> <u>65.00</u>

TOTAL 3410.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME _____ FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

