

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Texon, LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
08/08/07 8/20/2007 9/28/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

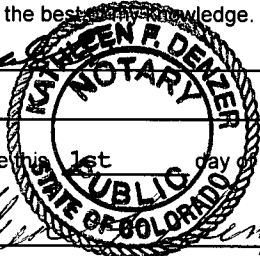
API NO. 15- 15-187-21104-00-00
County Stanton
SE - SE - NE - NW Sec. 20 Twp. 30 S. R. 39 E W
995' Feet from S(N) (circle one) Line of Section
2,328' Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Amerin Well # 6-C20-30-3
Field Name Wildcat
Producing Formation St Louis/Morrow
Elevation: Ground 3,209' Kelley Bushing 3,220'
Total Depth 6,092' Plug Back Total Depth 4,900'
Amount of Surface Pipe Set and Cemented at 1,725' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-26-09
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 2/1/2008
Subscribed and sworn to before me this 1st day of February, 2008.
Notary Public [Signature]
Date Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received **FEB 04 2008**
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Amerin

Well # 6-C20-30-39

Sec. 20 Twp. 30 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log, Dual Induction Log, Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3,807'</td> <td>-589</td> </tr> <tr> <td>Toronto</td> <td>3,905'</td> <td>-687</td> </tr> <tr> <td>Marmaton</td> <td>4,511'</td> <td>-1,293'</td> </tr> <tr> <td>Morrow</td> <td>5,226'</td> <td>-2,008'</td> </tr> <tr> <td>St. Louis</td> <td>5,816'</td> <td>-2,598'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3,807'	-589	Toronto	3,905'	-687	Marmaton	4,511'	-1,293'	Morrow	5,226'	-2,008'	St. Louis	5,816'	-2,598'
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St. Louis	5,816'	-2,598'																	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,725'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-1/4"	5-1/2"	17.5	6,078'	ASC	200	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,716'- 4,948' (Marmaton)	24 bbls acid/40 bbls flush	
4	5,882'- 5,930' (St Louis)		
4	4,640'- 4,724' (Marmaton)	12 bbls acid/30 bbls flush	

TUBING RECORD Size 2 7/8" Set At 4,610' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28645

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-21-07</u>	SEC. <u>20</u>	TWP. <u>30s</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Amerin</u>	WELL# <u>6-C</u>	LOCATION <u>Big Cow</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>5 w into</u>				

CONTRACTOR H2 Drilling Rig #1 OWNER same

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 6092' CEMENT

CASING SIZE 5 1/2" DEPTH 6078.33' AMOUNT ORDERED 200 SKS ASC 28gal

TUBING SIZE DEPTH 100 salt 5" 35 Gilsonite HAF 180

DRILL PIPE DEPTH FL-160 500gal WFR-2

TOOL Port collar DEPTH 3021.34'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.85"

CEMENT LEFT IN CSG. 40.85"

PERFS.

DISPLACEMENT 143.69 BBL

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>		
	HELPER <u>Alan</u>		
BULK TRUCK # <u>323</u>	DRIVER <u>Larene</u>		
BULK TRUCK #	DRIVER		

COMMON	@		
POZMIX	@		
GEL <u>4 SKS</u>	@ <u>11.65</u>	<u>46.60</u>	
CHLORIDE	@		
ASC <u>200 SKS</u>	@ <u>11.90</u>	<u>2380.00</u>	
	@		
<u>Salt 21 SKS</u>	@ <u>19.20</u>	<u>403.20</u>	
	@		
<u>Gilsonite 1000#</u>	@ <u>.70</u>	<u>700.00</u>	
	@		
<u>FL-160 100#</u>	@ <u>10.65</u>	<u>1065.00</u>	
	@		
<u>WFR-2 500gal</u>	@ <u>1.00</u>	<u>500.00</u>	
HANDLING <u>269 SKS</u>	@ <u>1.90</u>	<u>511.10</u>	
MILEAGE <u>97.55/mile</u>		<u>1858.38</u>	
		TOTAL	<u>3114.28</u>

REMARKS:

Pump 500 gal WFR-2 plug
trimme and Rot hole 10 SKS more
15 SKS Rot mix 125 SKS ASC
Clear pump and line Displace
plug no circulating Displace 30
BBL min 103 BBL out measure
started to raise 600' lift
landed plug at 1000' float held
standing

SERVICE

DEPTH OF JOB <u>6078.33'</u>		
PUMP TRUCK CHARGE		<u>2700.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>78 miles</u>	@ <u>6.00</u>	<u>468.00</u>
MANIFOLD <u>head rental</u>	@	<u>100.00</u>
	@	
	@	
		TOTAL <u>2768.00</u>

CHARGE TO: Prosed western
STREET _____
CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1 guide shoe</u>		<u>170.00</u>
<u>1 API Insert</u>	@	<u>260.00</u>
<u>1 Basket</u>	@	<u>165.00</u>
<u>7 centralizers</u>	@ <u>50.00</u>	<u>350.00</u>
<u>1 Rubber plug</u>	@	<u>65.00</u>
<u>1 Port collar</u>	@	<u>1750.00</u>
		TOTAL <u>2760.00</u>

To Allied Cementing Co., Inc. 163
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2008

SIGNATURE _____

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

28635

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Orley

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-9-07	20	30	39W		7:00pm	5:30pm	6:30pm
LEASE	WELL# <i>Loe</i>		LOCATION <i>Big Bend US 3m IN NE 3/4 1/4 20</i>		COUNTY	STATE	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							
					Stanton	KS	

CONTRACTOR *H2 Drilling Rig #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *1725'*
 CASING SIZE *4 1/2"* DEPTH *1727.91'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *30.50'*
 CEMENT LEFT IN CSG. *30.50'*
 PERFS.
 DISPLACEMENT *108 bbl*

OWNER *Loe*
 CEMENT
 AMOUNT ORDERED *575 sks lite 38cc*
1/4" flo-steel
150 sks class "C" 38cc
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE *19 sks* @ *46.60* *1113.40*
 ASC @ _____
 @ _____
lite 575 sks @ *11.95* *6813.75*
 @ _____
 @ _____
flo-steel 193 # @ *250* *48250.00*
 @ _____
class "C" 150 sks @ *15.40* *2310.00*
 @ _____
 HANDLING *750 sks* @ *1.70* *1275.00*
 MILEAGE *96 sk/mile* @ _____ *5475.60*
 TOTAL *12735.75*

EQUIPMENT

PUMP TRUCK CEMENTER *Andrew*
 # *423-24* HELPER *Alan*
 BULK TRUCK
 # *352* DRIVER
 BULK TRUCK
 # *399* DRIVER *Jeery*

REMARKS:

150 575 sks lite 38cc to flo
followed by 100 sks class c
mixing plug run closed
float held south 1/2 1/4 1/4 1/4
cannot dis. circulate
thank you

SERVICE

DEPTH OF JOB *1727.91'*
 PUMP TRUCK CHARGE *1610.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *73 mil 03* @ *6.00* *4380.00*
 MANIFOLD *head rental* @ _____ *100.00*
 @ _____
 @ _____
 TOTAL *3174.00*

CHARGE TO: *Proseco western*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

95%
 1 Guide shoe @ _____ *350.00*
 1 Sure seal float collar @ _____ *530.00*
 1 Ratchet @ _____ *200.00*
 10 Control lines @ *55.00* *550.00*
 2 Boxes thread lock @ *20.00* *40.00*
 1 Rubber plug *100.00*
 TOTAL *1770.00*

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2008

SIGNATURE *James Yell*

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME