

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/24/2007 10/06/2007 11/16/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 187-21098-0000  
County Stanton

SW - NW - Nw - SE Sec. 21 Twp. 29 S. R. 39  E  W  
2,070 Feet from S/N (circle one) Line of Section  
2,311 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name Garey Well # 6-J21-29-39  
Field Name Sand Arroyo

Producing Formation St. Louis

Elevation: Ground 3,203' Kelley Bushing 3,215'  
Total Depth 5,983' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,726' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,049 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NoR 1-26-09  
(Data must be collected from the Reserve Pit)

Chloride content 4,600 ppm Fluid volume 2,400 bbls  
Dewatering method used Air Evaporation

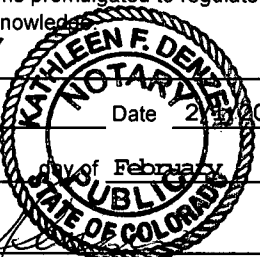
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant  
Date 2/2/2008  
Subscribed and sworn to before me this 1st day of February, 2008.  
Notary Public [Signature]  
Date Commission Expires My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received **FEB 04 2008**  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Ganey

Well # 6-J21-29-39

Sec. 21 Twp. 29 S.R. 39  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Dual Induction Log, Compensated Neutron Log, Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

Heebner	3,784'	-569
Muncie Creek	4,117'	-902
Marmaton	4,450'	-1,235'
Morrow	5,172'	-1,957'
St. Louis	5,723'	-2,508'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,726'	Class C	150	3%CC
					Lite	575	3%CC/1/4 Flo Sea
Production	7 7/8"	5 1/2"	15.5	5,983'	ASC	215	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,728 - 5,731' (St. Louis)	6 bbls acid/ 24 bbls flush	
4	5,824 - 5,828' (St. Louis)		

TUBING RECORD	Size	Set At	Packer At 5,629'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

# ALLIED CEMENTING CO., INC.

25982

Federal Tax I.D.  

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: CARISY

DATE <u>9-26-07</u>	SEC. <u>21</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASEE <u>GAREY</u>	WELL# <u>6-J</u>	LOCATION <u>Red Row 55-130 N 2nd</u>			COUNTY <u>STANTON</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR THOMAS DRILL RIG #201 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1726

CASING SIZE 8 5/8" DEPTH 1726.41'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.55'

CEMENT LEFT IN CSG. 40.55'

PERFS.

DISPLACEMENT 107 3/4 BBLs

CEMENT

AMOUNT ORDERED 150 SKS CLASS 'C' 3 3/8 CC  
575 SKS LATE 3 3/8 CC 1/2" FLO-SEAL

<u>CLASS 'C' 150 SKS</u>	@	<u>15 40%</u>	<u>2310 00</u>
<u>COMMON</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>24 SKS</u>	@	<u>46 00</u>	<u>1118 00</u>
ASC	@		
<u>LATE 575 SKS</u>	@	<u>11 00</u>	<u>6813 00</u>
	@		
	@		
<u>FLO-SEAL 144"</u>	@	<u>2 00</u>	<u>288 00</u>
	@		
	@		
	@		
HANDLING <u>785 SKS</u>	@	<u>1 20</u>	<u>1491 00</u>
MILEAGE <u>74 PER SET MILE</u>	@		<u>5293 00</u>
TOTAL			<u>17320 40</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# H17 HELPER WAYNE

BULK TRUCK

# 397 DRIVER DARREN

BULK TRUCK

# 386 DRIVER LOANEE

REMARKS:

MIX 575 SKS LATE 3 3/8 CC 1/2" FLO  
SEAL 150 SKS CLASS 'C' 3 3/8 CC  
DISPLACE 107 3/4 BBLs WATER

PLUG LANDED AT 1000PSI.  
FLOAT HELD  
CEMENT DID CIRCULATE  
40 BBLs TO SET

THANK YOU

CHARGE TO: PRESCO-WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1726.41'

PUMP TRUCK CHARGE 1610 00

EXTRA FOOTAGE @

MILEAGE 75 MI @ 6 00 450 00

MANIFOLD @

HEAD RENTAL @ 100 00

TOTAL 2160 00

8 5/8" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE 250 00

1- SURE SEAL FLOAT COLLAR 550 00

10- CENTRALIZERS @ 55 00 550 00

1- BASKET @ 220 00

1- RUBBER #146 @ 100 00

TOTAL 1700 00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 04 2008**  
IF PAID IN 30 DAYS  
CONSERVATION DIVISION  
WICHITA KS  
PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28353

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS

DATE 10 7 07	SEC. 21	TWP. 29S	RANGE 39W	CALLED OUT	ON LOCATION 6:45 AM	JOB START 2:00 PM	JOB FINISH 2:00 PM
LEASE 6022	WELL# 6022	LOCATION Big Bone SS 2W			COUNTY Stanton	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR W. H. Taylor OWNER SWPTYPE OF JOB 54 MCHOLE SIZE 7 7/8" T.D. \_\_\_\_\_ CEMENT AMOUNT ORDERED 215 ASC 2 1/2 GALCASING SIZE 5 1/2 15.5 DEPTH 5989 AMOUNT ORDERED 10% SALT 50 GAL WITH SKTUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 1 1/2 1 1/2 FC-160

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH 3051' POZMIX \_\_\_\_\_ @ \_\_\_\_\_PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ GEL 4 SK @ 11.65 06.00MEAS. LINE \_\_\_\_\_ SHOE JOINT 10.3 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_CEMENT LEFT IN CSG. 403' ASC 215 SK @ 14.00 3303.00PERFS. \_\_\_\_\_ DISPLACEMENT 141.5 @ 19.20 403.20EQUIPMENT \_\_\_\_\_ 2 SK 9-11.6 @ 11.65 1065.00PUMP TRUCK CEMENTER Bob # 399 HELPER ABLE / TERRY 2 SK Galsolite 1075.00 @ 70.23 752.00BULK TRUCK DRIVER DON / LOUIE # \_\_\_\_\_ 2 SK C-12 @ \_\_\_\_\_BULK TRUCK DRIVER \_\_\_\_\_ # \_\_\_\_\_ WFR-2 500 GAL @ 1.00 500.00HANDLING 278 @ 1.90 529.20MILEAGE 28.8 @ \_\_\_\_\_ 2306.80

TOTAL \_\_\_\_\_

## REMARKS:

May 10 SK mud hole  
 with 15 SK NOT HOLE  
 Pump WFR-2 500 GAL  
 7 1/2 x 1 1/2 SIL ASC  
 Drop Plug + Wash Pipe 5  
 Dip CSK + Land Plug  
 Float HOB 7.20 x 1.00  
 Core Core throughout

## SERVICE

DEPTH OF JOB 5983PUMP TRUCK CHARGE 1965.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 99 @ 6.00 534.00MANIFOLD 1000' @ 1.00 1000.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: Assoc. Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2599

## PLUG &amp; FLOAT EQUIPMENT

5 1/2 Port Cement 2 1/2 @ \_\_\_\_\_ 2400.006 1/2 SK @ 170 170.007 1/2 SK @ 165 165.007 1/2 P. H. T. 2 1/2 @ 50 350.005 1/2 SK @ 260 260.00

@ \_\_\_\_\_

TOTAL 3345

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_ RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ FEB 04 2008

CONSERVATION DIVISION

WICHITA, KS  
PRINTED NAME