

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: ANADARKO PETROLEUM COMPANY  
Operator Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/6/07 9/16/07 1/10/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 129-21815-0000

County MORTON

NE - SW - SE - NW Sec. 22 Twp. 34 S. R. 43  E  W

2130 Feet from S (circle one) Line of Section

1900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CNG Well # 22 #1

Field Name \_\_\_\_\_

Producing Formation MORROW

Elevation: Ground 3453 Kelley Bushing 3465

Total Depth 5025' Plug Back Total Depth 4470'

Amount of Surface Pipe Set and Cemented at 1697 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NGR 1-26-09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

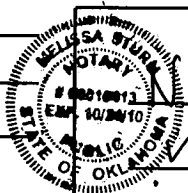
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 2/1/08

Subscribed and sworn to before me this 4th day of February  
20 08.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

Copy to Jim

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KANSAS CORPORATION COMMISSION

FEB 05 2008

Operator Name EOG RESOURCES, INC.

Lease Name CNG

Well # 22 #1

Sec. 22 Twp. 34 S.R. 43  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

ARRAY SONIC, SD/DS NEUTRON MICRO, MICRO, ANNLR HOLE VOL., RESISTIVITY

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
BASE OF HEEBNER	3013	452
LANSING	3078	387
MARMATON	3485	-20
ATOKA	4039	-574
MORROW	4082	-617

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1697'	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5	5011	50/50POZ PP	320	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4821-4826'	1000G 28% HCL	4821-4826
	CIBP - 4715'; CIBP - 4470'	31500# 20/40SD, W/33531G 65% CO2	4392-4441
4	4480-4487'	GELLED 4% H2O.	
4	4392-4441'		

TUBING RECORD	Size 2 3/8	Set At 4353	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/19/07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 1/12	Oil Bbls. 0	Gas Mcf 2190	Water Bbls. 10	Gas-Oil Ratio ----	Gravity 0.6736
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

FEB 05 2008

HALLIBURTON

CONSERVATION DIVISION  
**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598071	Quote #:	Sales Order #: 5349354
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: CNG	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 52		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSH	5.5	0	LOPEZ, CARLOS	6.5	321975	LOPEZ, JUAN Rosales	1.5	198514
OLDS, ROYCE E	5.5	306196	TORRES, CLEMENTE	5.5	344233	WILTSHIRE, MERSHEK T	6.5	195811

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	6610U	50 mile	6611U	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	Job Started	07 - Sep - 2007	22:19	CST
Water Depth		Wk Ht Above Floor	Job Completed	07 - Sep - 2007	00:00	CST
Perforation Depth (MD) From		To	Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

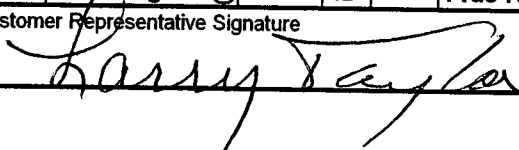
Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
<b>Fluid Data</b>									
<b>Stage/Plug #: 1</b>									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature 					

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FEB 05 2008

CONSERVATION DIVISION  
WICHITA, KS

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598071	Quote #:	Sales Order #: 5349354
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: CNG	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/07/2007 15:00							
Arrive At Loc	09/07/2007 18:30							
Pre-Job Safety Meeting	09/07/2007 18:45							
Start Job	09/07/2007 22:09							
Test Lines	09/07/2007 22:09						2500.0	
Pump Spacer 1	09/07/2007 22:11		3	5			106.0	WATER
Pump Lead Cement	09/07/2007 22:13		6	158			180.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	09/07/2007 22:39		6	43			125.0	180 SKS PREM C @ 14.8#
Drop Top Plug	09/07/2007 22:47		6	201			135.0	END CEMENT
Pump Displacement	09/07/2007 22:48		5	105			40.0	WATER
Displ Reached Cmnt	09/07/2007 22:57		6.5	35			125.0	
Other	09/07/2007 23:35							PRESSURE BEFORE LANDING PLUG
Bump Plug	09/07/2007 23:35		1	105				FLOAT HELD
End Job	09/07/2007 23:36							
Cement Returns to Surface	09/07/2007 23:45			35				35 BBLs OF CEMENT TO PIT

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FEB 05 2008

Sold To #: 302122

Ship To #: 2598071

Quote #: CONSERVATION DIVISION  
WICHITA, KS

Sales Order #: 5349354

5349354

SUMMIT Version: 7.20.130

Friday, September 07, 2007 11:40:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598071	Quote #:	Sales Order #: 5364454
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	11.0	226567	EVANS, JOSHUA Allen	11.0	427571	SMITH, BOBBY Wayne	11.0	106036
SPRADLIN, PERRY Neal	11.0	393988						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	15 - Sep - 2007	16:00	CST
Form Type			BHST	On Location	15 - Sep - 2007	18:30	CST
Job depth MD	6598.1 ft		Job Depth TVD	Job Started	16 - Sep - 2007	02:46	CST
Water Depth			Wk Ht Above Floor	Job Completed	16 - Sep - 2007	03:31	CST
Perforation Depth (MD)	From		To	Departed Loc	16 - Sep - 2007	05:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	5225.		
Production Casing	New		4.5	4.052	10.5		J-55		5225.		
Surface Casing	New		8.625	8.097	24.			1700.			

### Sales/Rentals<sup>SM</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	40	EA		
KIT,HALL WELD-A	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	320.0	sacks	13.5	1.63	7.27		7.27		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	7.266 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement			bbl		.0	.0	.0			
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)									
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	7.265 Gal	FRESH WATER									
	0.15 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement	Shut In: Instant		Lost Returns			Cement Slurry		Pad			
Top Of Cement	5 Min		Cement Returns			Actual Displacement		Treatment			
Frac Gradient	15 Min		Spacers			Load and Breakdown		Total Job			
Rates											
Circulating	Mixing		Displacement			Avg. Job					
Cement Left in Pipe	Amount	45.16 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>[Signature]</i>							