

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

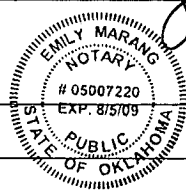
Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/10/07 10/12/07 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24465-0000
County: Anderson
NE SE NE SE Sec. 13 Twp. 20 S. R. 20 East West
2475 1805 feet from (S) N (circle one) Line of Section
515 480 feet from (E) W (circle one) Line of Section
per corrected intent - KCC-515
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
East Hastert Well #: 30-E
Lease Name: Garnett Shoestring
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 858' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22.2' w/ 6 sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 1-26-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Stacy B. Martin
Title: Agent Date: 2-8-08
Subscribed and sworn to before me this 8th day of February,
20 08.
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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FEB 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: East Hastert Well #: 30-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

n/a

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Driller's Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.2'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

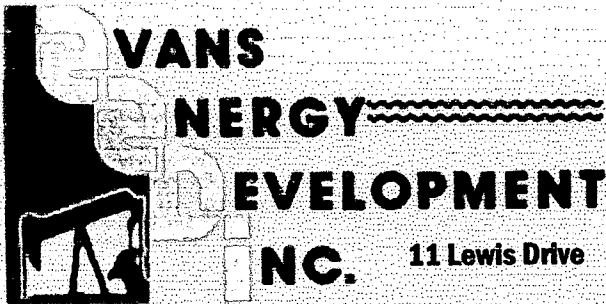
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water 3bbls.	Gas-Oil Ratio	Gravity
	0	0	0	none	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastart #30-E
API# 15-003-24,465
October 10 - October 12, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	rock & soil	4
1	shale	5
8	broken lime	13
159	shale	172
26	lime	198
15	shale	213
2	lime	215
50	shale	265
10	lime	275 with a few shale seams
4	shale	279
38	lime	317 making water
6	shale	323
26	lime	349
3	shale	352
4	lime	356
4	shale	360
17	lime	377 base of the Kansas City
174	shale	551
18	lime	569 few thin shale seams
51	shale	620
10	lime	630
14	shale	644
8	lime	652
17	shale	669
16	lime	685
17	shale	702 with a few lime breaks
2	lime	704
11	shale	715
11	lime	726
59	shale	785
2	lime	787
28	shale	815
1	lime	816
11	shale	827
10	broken grey sand	837 no show, 90% shale, 10% sand very broken mostly shale

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WICHITA, KS

East Hastart #30-E

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9	shale	846
4	black sand	850 light odor, very light show
2	shale	852
1	coal	853
5	shale	858 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 858'

Set 22.2' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement.

This well was neither cased or plugged by Evans Energy Development, Inc.

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