

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/13/07</u>	<u>11/15/07</u>	<u>11/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25267-0000  
County: Franklin  
NW    NW    Sec. 17 Twp. 18 S. R. 21  East  West  
185 feet from S /  (circle one) Line of Section  
430 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Needham Well #: 30  
Field Name: Rantoul

Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 866' Plug Back Total Depth: 756'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 756  
feet depth to surface w/ 118 sx cmt.

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Drilling Fluid Management Plan AH II NCR 1-26-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 02/04/08  
Subscribed and sworn to before me this 4 day of February,  
2008.  
Notary Public: Michelle R. White MICHELLE R. WHITE  
Notary Public  
State of Kansas  
Date Commission Expires: 6-2-2009 My Appointment Expires 6-2-2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Energex Kansas, Inc.(formerly Midwest Energy, Inc.) Lease Name: Needham Well #: 30  
 Sec. 17 Twp. 18 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	756'	OWC	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	689-695'	Spot 75 gal. 15% HCL	689-695'
		100 bbls. city H2O w KCL, 5sks 20/40, 2sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**FEB 14 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE:</b> 11/13 - 11/15/07	<b>Lease:</b> Needham
<b>Operator:</b> Midwest Energy	<b>Well:</b> #30
<b>7300 W. 110<sup>th</sup> St, 7<sup>th</sup> Floor</b>	<b>API:</b> 15-059-25267-0000
<b>Overland Park, Ks 66210</b>	<b>Description:</b> 17-18-21
<b>Spud:</b> 11/13/07 <b>T.D.:</b> 11/15/07	<b>County:</b> Franklin

Formations	From	To	Formations	From	To
Top Soil	0	4	Lime	290	293
Clay	4	6	Shale	293	300
Rock	6	8	Lime	300	311
Clay	8	16	Shale	311	316
Shale	16	35	Lime	316	318
Lime	35	52	Shale	318	320
Shale	52	143	Lime	320	329
Lime	143	154	Shale	329	490
Shale	154	158	Lime	490	503
Lime	158	162	Shale	503	550
Shale	162	179	Lime	550	559
Lime	179	185	Shale	559	583
Shale	185	228	Lime	583	616
Lime	228	237	Oil Sand	616	626
Shale	237	238	Core 619 - 635		
Lime	238	245	Shale	626	667
Shale	245	252	Lime	667	669
Lime	252	267	Shale	669	690
Shale	267	268	Lime	690	692
Lime	268	282	Shale Core 692 - 703'	692	697
Shale	282	290	Lime	697	706

**Surface bit:** 9 7/8"      **Length:** 21'      **Size:** 7"      **Cement:** 8 sx

**Drill bit:** 6"      **T.D.:** 867'      **Pipe set:** 755'      **Size:** 2 7/8"

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**DRILL LOG CONT: NEEDHAM #30**

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Shale	705	730			
Lime	730	733			
Shale	733	813			
Sandy Shale	813	816			
Shale	816	847			
Sandy Shale	847	867			
T.D. 867'					

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WICHITA, KS

OLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15830

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07	5460	Needham #30	17	18	21	Fr
CUSTOMER <u>Mid West Energy</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th</u>			DRIVER			
CITY <u>Overland Park</u>		STATE <u>KS</u>	ZIP CODE <u>66210</u>		TRUCK #	
			DRIVER			
			<u>516 Alan M</u>			
			<u>495 Casy K</u>			
			<u>370 Ken H</u>			
			<u>226 Bill Z</u>			

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 866 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 756 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 118 ex DWL circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. closed valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	15	MILEAGE	495	495.00
5402	756'	casing footage	495	374.40
5407	min	ton miles	226	285.00
5502C	2	SD val	370	180.00
1118B	200 #	gel		30.00
1126	118	DWL		1817.20
4402	1	2 1/2 plug		20.00
				3221.70
				126.97
				3348.67

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Alan Mader

6.8%

218528

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_