

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30370
 Name: Russel Rickerson dba Rickerson Oil Company
 Address: 4252 John Brown Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: n/a
 Operator Contact Person: Russel Rickerson
 Phone: (913) 285-0472
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| November 13, 2007 Spud Date or Recompletion Date | November 14, 2007 Date Reached TD | November 14, 2007 Completion Date or Recompletion Date |
|--|--------------------------------------|--|
| | | |

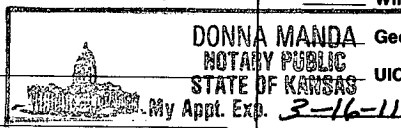
API No. 15 - 001-29668-0000
 County: Allen
 SE SW SE SW Sec. 5 Twp. 24 S. R. 19 East West
165 feet from S / N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thoohoof Well #: 6
 Field Name: lola
 Producing Formation: Tucker
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1,004' Plug Back Total Depth: 990'
 Amount of Surface Pipe Set and Cemented at 20.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 990'
 feet depth to surface w/ 105 _____ sx cmt.

Drilling Fluid Management Plan Air II ncr 1-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 200 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Manda
 Title: Agent for Rickerson Oil Company Date: January 31, 2008
 Subscribed and sworn to before me this 31st day of January,
 20 08.
 Notary Public: Donna Manda
 Date Commission Expires March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008
CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Russel Rickerson dba Rickerson Oil Company Lease Name: Thoohoof Well #: 6

Sec. 5 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached

List All E. Logs Run:

Drillers Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 9-7/8" | 7" | | 20.8' | | 5 sx | |
| production | 5-5/8" | 2-7/8" | | 990' | | 105 sx | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
| | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Drillers Log

Company : Rickerson Oil
Farm: Thohoff
Well No.: 6#
API: 15-001-29668-0000
Surface Pipe: 20.8'

County: Allen
Sec: 5 Twp: 24 Range: 19E
Location: 495' FSL 165' FSL
Location: 2145 FEL
Spot: NW-SE-SE-SW

T.D. Hole 1004'

T.D. Pipe 990'

Contractor E.K. Energy LLC
License# 33977

| Thickness | Formation | Depth | Remarks |
|-----------|------------------|-------|--|
| | Soil & clay | 1 | Drilled 9 7/8 Hole set 20.8' 7" cemented 5sx |
| 9 | Lime | 10 | Drilled 5 5/8 Hole |
| 87 | Shale | 97 | |
| 247 | Lime | 344 | |
| 164 | Shale | 508 | Started 11-13-07 |
| 46 | Lime | 554 | Finished 11-14-07 |
| 58 | Shale | 612 | |
| 33 | Lime | 645 | |
| 26 | Shale | 671 | |
| 25 | Lime | 696 | |
| 12 | Shale | 708 | |
| 6 | Lime | 714 | |
| 6 | Shale | 720 | |
| 4 | OIL SAND (shale) | 724 | |
| 268 | Shale | 992 | |
| 12 | OIL SAND | 1004 | Good bleed |

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

PAYLESS CONCRETE PRODUCTS, INC.

802 N. INDUSTRIAL RD.
P.O. BOX 664
IOLA, KS 66749

INVOICE

Invoice Number: 19785,19822-23
Invoice Date: Nov 15, 2007
Page: 1

Voice: 620-365-5588
Fax:

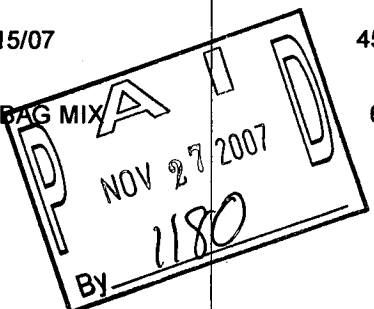
Duplicate

Bill To:
CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:
RICKERSON OIL CO.
ATTN: RUSSELL RICKERSON
4252 JOHN BROWN RD.
RANTOUL, KS 66079

| | | | |
|---------------------|------------------------|----------------------|-----------------|
| Customer ID | Customer PO | Payment Terms | |
| CASH/C.O.D. | RICKERSON/THOHOFF5&S | C.O.D. | |
| Sales Rep ID | Shipping Method | Ship Date | Due Date |
| | TRUCK | | 11/15/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------|---|------------|--------|
| 50.00 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/12/07 TICKET#19785 | 6.60 | 330.00 |
| 1.25 | TRUCKING | TRUCKING CHARGE 11/12/07 TICKET#19785 | 45.00 | 56.25 |
| 52.50 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/15/07 TICKET#19822 | 6.60 | 346.50 |
| 1.25 | TRUCKING | TRUCKING CHARGE 11/15/07 TICKET#19822 | 45.00 | 56.25 |
| 52.50 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/15/07 TICKET#19823 | 6.60 | 346.50 |



| | |
|------------------------|-----------------|
| Subtotal | 1,135.50 |
| Sales Tax | 71.53 |
| Total Invoice Amount | 1,207.03 |
| Payment/Credit Applied | |
| TOTAL | 1,207.03 |

Check/Credit Memo No:

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS